

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30742

Name: Palomino Petroleum, Inc.

Address 4924 SE 84th Street

City/State/Zip Newton, Kansas 67114-8827

Purchaser: None

Operator Contact Person: Klee R. Watchous

Phone (316) 283-0232

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Rob Patton/Ann Watchous

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

10-3-94 10-11-94 10-11-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23833-00-00

County Ness

**ORIGINAL**

-SW -NW -NW Sec. 29 Twp. 16 Rgo. 22  E  W

990 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Painter Well # 1

Field Name Battmen

Producing Formation Cong. Sand

Elevation: Ground 2412 KB 2417

Total Depth 4500 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 248 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1760 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan D&A JPA 8-22-95  
(Data must be collected from the Reserve Pit)

Chloride content 48,000 ppm Fluid volume 170 bbls

Dewatering method used Let Evaporate

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Klee R. Watchous  
Title President Date 11-10-94

Subscribed and sworn to before me this 10th day of November 19 94.

Notary Public Kathryn L. Frerking

KATHRYN L. FRERKING  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 8-21-97

August 21, 1997

STATE CORPORATION COMMISSION  
RECEIVED  
NOV 24 1994  
OCT 14 1994  
OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Palomino Petroleum, Inc. Lease Name Painter Well # 1

Sec. 29 Twp. 16 Rge. 22  
 East  
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submitt Copy.)  
 List All E.Logs Run: RADIATION GUARD

PALOMINO PETROLEUM  
 NEWTON KS 67114-8827  
 #1 PAINTER  
 29-16S-22W  
 SW NW NW

str: 2 W OF BROWNELL KS  
 contr: MALLARD JV  
 op: BOB PATTON / ANN WATCHOUS  
 date 09/23/94  
 day: NESS  
 field: BATTMEN  
 API 15-135-23833

date 09/23/94	date 10/03/94	drig comp 10/10/94	card issued 10/31/94	last revised 10/31/94
ELV: 2417 KB, 2412 GL LOG	IP status:			
10ps.....depth/datum	D & A, MISS, 10/25/94			
ANH.....1754 + 663	CSG: 8-5/8" 248 / 150 SX (ALT 2), 5-1/2" 4497 / 250 SX,			
HEEB.....3813 -1396	PORT COLLAR AT 1760			
LANS.....3852 -1435	NO CORES			
FT SC.....4324 -1907	DST (1) 4300-4360 (FT SC), PKR FAILURE, MISRUN			
CONG SD.....4413 -1996	DST (2) 4371-4427 (CONG), / 30-45-45-60, REC 65'			
MISS.....4440 -2023	CLEAN OIL, 60' MO, 60' HOCM, 60' OCM ISP 1209#			
LTD.....4500 -2083	FSIP 1048# IFP 117# -129# FFP 141# -152#			
RTD.....4500 -2083	TRGT ZN: CHER, PTD 4500 (MISS), MICT - CO, PF			
	(CONG SD) 4414-4418, W / 4 SPF, AC 500 GAL, SWB			
	DWN, RE-AC 1000 GAL, SWB DWN, NON-			
	COMMERCIAL, SET BP (DEPTH NA), PF (FT SC)			
	4328.5-4331.5, W / 4 SPF, AC 1000 GAL, SWB DWN,			
	NON-COMMERCIAL, DECISION MADE TO P & A			
	10/25/94			

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (new)	12 1/4	8 5/8	20#	248	60/40 Pozmix	150	2%gel, 3%ce
Production (used)	7 7/8	5 1/2	15.5#	4497	60/40 Pozmix	250	10%salt, 2%ge

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4414-4418	500 gal. 15% fe	4414-4418
4	4328 1/2 - 4331 1/2	250 gal. 7.5% dbl strength fe	
		followed by 750 gal. HF acid	
		1000 gal. 15% NE	4328 1/2 - 4331 1/2

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. P & A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-135-23883-00-00

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ORIGINAL ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

3940

*New*

Date <i>10-3-94</i>	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease <i>Painter</i>	Well No. <i>1</i>	Location <i>Armed Brownell 2nd</i>		County <i>Miss</i>	State <i>Ks</i>		<i>11:00pm</i>
Contractor <i>Mallard Drily</i>				Owner <i>45</i>			
Type Job <i>Surface</i>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>	T.D.			Charge To <i>Palomino Petroleum</i>			
Csg. <i>8 1/2</i>	Depth			Street <i>4924</i>			
Tbg. Size	Depth			City <i>Newton</i> State <i>Kansas</i>			
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool	Depth			Purchase Order No.			
Cement Left in Csg. <i>10 1/2</i>	Shoe Joint			X <i>Orbit Plus</i>			
Press Max.	Minimum			CEMENT			
Meas Line <i>20<sup>th</sup></i>	Displace <i>15 1/4 BBI</i>			Amount Ordered <i>150% 3%cc 2%gel</i>			
Perf.				Consisting of			

**EQUIPMENT**

No.	Cementer	<i>Dave</i>
Pumptrk <i>279</i>	Helper	
No.	Cementer	<i>Bill</i>
Pumptrk	Helper	
	Driver	<i>Jason</i>
Bulktrk <i>213</i>	Driver	

Common	<i>90 @ 5.75</i>	<i>517.50</i>
Poz. Mix	<i>60 @ 3.00</i>	<i>180.00</i>
Gel.	<i>3 @ 9.00</i>	<i>27.00</i>
Chloride	<i>5 @ 25.00</i>	<i>125.00</i>
Quickset		
Handling	<i>@ 1.00</i>	<i>150.00</i>
Mileage	<i>44 / 50 / mile</i>	<i>132.00</i>
22		
Sub Total		
Total		<i>1191.50</i>

<b>DEPTH of Job</b>	
Reference:	
<i>Pump fix chg</i>	<i>430.00</i>
<i>2 3/4 Per mile</i>	<i>49.50</i>
<i>8 1/2 wooden plug</i>	<i>21.00</i>
Sub Total	
Tax	
Total	<i>500.50</i>

Remarks:  
*ant did are.*

RECEIVED  
 STATE CORPORATION COMMISSION

NOV 14 1994

CONSERVATION DIVISION  
 WICHITA, KANSAS

**ALLIED CEMENTING COMPANY, INC.**

15-135-23833-00-00

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

**ORIGINAL**

To: Palomin@ Petroleum Company  
4924 SE 84th St.  
Newton, Kansas 67114

Invoice No. 67488  
 Purchase Order No. \_\_\_\_\_  
 Lease Name Painter #1  
 Date Oct 3, 1994

Service and Materials as Follows:

Common 90 sks @\$5.75 \$ 517.50  
 Pozmix 60 sks @\$3.00 180.00  
 Gel 3 sks @\$9.00 27.00  
 Chloride 5 sks @\$25.00 125.00

\$ 849.50

Handling 150 sks @\$1.00 150.00  
 Milege @\$0.04¢ per sk per mi(22) 132.00  
 Surface 430.00  
 Mi @\$2.25 pmp. trk. 49.50  
 1 plug 21.00

782.50

Total

\$ 1,632.00

326.40

326.40

1305.60

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

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NOV 14 1994

CONSERVATION DIVISION  
 WICHITA, KANSAS

CUSTOMER COPY

15-135-23833-00-00

REMIT TO: BOX 951046 DALLAS, TX 75395-1046



HALLIBURTON ORIGINAL

INVOICE

INVOICE NO.	DATE
722604	10/11/1994

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
WINTER 1	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	MALLARD DRILLING	CEMENT PRODUCTION CASING	10/11/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
63300	ROBERT PATTON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	78538

PALOMINO PETROLEUM, INC.  
 4924 S.E. 84TH STREET  
 NEWTON, KS 67114

DIRECT CORRESPONDENCE TO:  
 OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2000  
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	60 MI		2.75	165.00
		1 UNT			
001-016	CEMENTING CASING	4497 FT		1,670.00	1,670.00
		1 UNT			
030-018	CEMENTING PLUG SW, PLASTIC TOP	5 1/2 IN		65.00	65.00
		1 EA			
73	PORT COLLAR	1 EA		1,300.00	1,300.00
813.0151					
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1 EA		121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1 EA		110.00	110.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		55.00	55.00
815.19311					
40	CENTRALIZER 5-1/2" X 7 7/8"	5 EA		44.00	220.00
807.93022					
320	CEMENT BASKET 5 1/2"	1 EA		110.00	110.00
800.8883					
504-136	CEMENT - 40/60 POZMIX STANDARD	250 SK		6.57	1,642.50
506-121	HALLIBURTON-GEL 2%	4 LB		.00	N/C
509-968	SALT	1500 LB		.15	225.00
500-207	BULK SERVICE CHARGE	271 CFT		1.35	365.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	331.125 TMI		.95	314.57

INVOICE SUBTOTAL

6,363.92

DISCOUNT-(BID)  
 INVOICE BID AMOUNT

1,265.97  
 5,097.95

\*-KANSAS STATE SALES TAX  
 \*-HAYS CITY SALES TAX

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

RECEIVED 10/11/94  
 STATE CORPORATE COMMISSION  
 NOV 14 1994

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

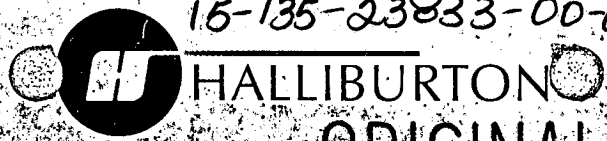
CONSERVATION DIVISION  
 WICHITA, KANSAS  
 PAGE: 1

CUSTOMER COPY

15-135-23833-00-00

REMIT TO:

P.O. BOX 951046  
DALLAS, TX 75395-1046



ORIGINAL

INVOICE

INVOICE NO.	DATE
722566	10/25/1994

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
PAINTER 1	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	LEONS WELL SERV.	PLUG TO ABANDON	10/25/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
663300	JOHN LOWRY		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	79465

PALOMINO PETROLEUM, INC.  
4924 S.E. 84TH STREET  
NEWTON, KS 67114

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	42	MI	2.75	115.50
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	2	HR	130.00	260.00
		1	TRK		
504-136	CEMENT - 40/60-POZMIX STANDARD	180	SK	6.57	1,182.60
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	5	SK	18.60	93.00
509-554	HALLIBURTON GEL - 100 LB.	15	SK	18.60	279.00
500-207	BULK SERVICE CHARGE	220	CFT	1.35	297.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	176.673	TMI	.95	167.84

INVOICE SUBTOTAL	2,789.94
DISCOUNT-(BID)	920.66-
INVOICE BID AMOUNT	1,869.28
*- KANSAS STATE SALES TAX	91.60
*- HAYS CITY SALES TAX	18.68

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$1,979.56

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.