

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential; only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5027 EXPIRATION DATE June 30, 1984
OPERATOR J. A. Allison API NO. 15-185-21,803-0000
ADDRESS 300 West Douglas, Suite 305 COUNTY Stafford
Wichita, Kansas 67202 FIELD Wildcat
\*\* CONTACT PERSON J. A. Allison PROD. FORMATION None
PHONE (316) 263-2241

PURCHASER LEASE FOX
ADDRESS WELL NO. #1
WELL LOCATION SW SE NE
DRILLING Zenith Drilling Corporation 2310 Ft. from North Line and
CONTRACTOR 1650 Ft. from West Line of (E)
ADDRESS 505 Fourth Financial Center the NE (Qtr.) SEC 15 TWP 25S RGE 14 (W)
Wichita, Kansas 67202

PLUGGING Zenith Drilling Corporation (Office Use Only)
CONTRACTOR ADDRESS 505 Fourth Financial Center KCC [check]
Wichita, Kansas 67202 KGS [check]

TOTAL DEPTH 4290' (LTD) 4295' (RTD) P/BTD None
SPUD DATE June 20, 1983 DATE COMPLETED July 3, 1983
ELEV: GR 1967' DF 1976' KB 1978'

WELL PLAT (Office Use Only)
Grid with 15 in the center and a diamond symbol in the top right quadrant.

DRILLED WITH (CABLE) (ROTARY) (TOOLS)
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 359.45' DV Tool Used? None
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. A. Allison, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J. A. Allison, Operator (Signature)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of July, 19 83.

Frances O. Erhard, Notary Public (Signature)

MY COMMISSION EXPIRES: January 14, 1986

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUL 15 1983 CONSERVATION DIVISION Wichita, Kansas

FRANCES O. ERHARD NOTARY PUBLIC State of Kansas My Appointment Expires: 1-14-86

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				LOG TOPS	
DST #1, op 30, si 45; op 60, si 60; weak blow, slight increase. Rec. 120' Slightly gas cut mud, few specks oil, 300' saltwater. IFP 63-127, FFP 158-233; ISIP 1220, FSIP 1199. Temp 117°.		3695'	3775'	Herington	1958 (+ 20)
				Krider	1970 (+ 8)
				Winfield	2015 (- 37)
				Towanda	2086 (- 108)
				Topeka	3175 (-1197)
DST #2, op 30, si 45; op 30, si 60; strong blow, rec. 420' gas in pipe, 90 gas cut mud, few specks oil. IFP 74-74 FFP 84-84; ISIP 137, FSIP 148. Temp 117°		3810'	3830'	Heebner	3499 (-1521)
				Brown Lime	3650 (-1672)
				Lansing	3677 (-1699)
				B/Kansas City	3975 (-1997)
				Marmaton	4027 (-2049)
DST #3, op 30, si 45; op 45, si 60; weak blow, died in 42 min. Rec. 150' mud, few specks oil. IFP 74-84, FFP 95-116; ISIP 1115, FSIP 1105. Temp 118°.		3830'	3872'	Mississippi	4078 (-2100)
				Viola	4167 (-2189)
				Simpson	4232 (-2254)
				Arbuckle	4272 (-2294)
				LTD	4290 (-2312)
				RTD	4295 (-2317)
DST #4, op 30, si 45; op 60, si 90; weak blow 1st open, strong blow 2nd open. Rec. 30' mud. IFP 63-63, FFP 63-63; ISIP 275, FSIP 839. Temp 119°		4038'	4074'		
DST #5, Misrun.		4074'	4094'	WELL LOG	
DST #6, op 30, si 45; op 45, si 60; strong blow, gas to surface 2nd open. Rec. 185' oil & gas cut mud, 20% oil, 20% gas, 60% mud. IFP 73-84, FFP 95-116; ISIP 690, FSIP 466. Temp 119°		4087'	4104'	Sand & Red Bed	374
			Red Bed	1780	
			Lime & Shale	4295	
DST #7, op 30, si 45; op 60, si 90; fair blow throughout. Rec. 420' muddy water. IFP 74-127, FFP 158-243; ISIP 1399, FSIP 1388. Temp 121°.		4172'	4235'		
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	370'	Common	325	3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations