

FORM MUST BE TYPED

Release SIDE ONE

CONFIDENTIAL
TIGHT HOLE
ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND

API NO. 15-101-21803
County LANE
- SE - SW - SE Sec 10 Twp. 19S Rge. 28 W

Operator: License # 30606
Name: Murfin Drilling Co., Inc.
Address 250 N. Water, Suite 300
City/State/Zip Wichita, KS 67202

450 Feet from (S)N (circle one) Line of Section
1765 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Purchaser: _____
Operator Contact Person Tom W. Nichols
Phone (316) 267 - 3241

Lease Name BOSLEY Well # 1-10
Field Name UNKNOWN
Producing Formation _____
Elevation: Ground 2760 KB 2765

Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: PAUL GUNZELMAN

Total Depth 4725 PBTB
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used? Yes X No

Designate Type of completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____ feet
depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTB
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
9/17/02 9/25/02 10/7/02
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan P&A see 11-4-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 2500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Tom W. Nichols, Production Manager Date 2002

Subscribed and sworn to before me this 22nd day of Oct. 2002.

Notary Public Barbara J. Dodson
Barbara J. Dodson
Date Commission Expires 12/16/03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

BARBARA J. DODSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12.16.03

SIDE TWO

Form ACO-1 (7-91)

Operator Name Murfin Drilling Co. Inc.

Lease Name BOSLEY Well # 1-10

Sec. 10 Twp. 19S Rge. 28 W. RD
 East
 West

County LANE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

SEE ATTACHED LIST

Electric Log Run Yes No
 (Submit Copy.)

List all E.Log Dual Induction, Dual Comp. Porosity, Microresistivity

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	280'	COMM	160	3%cc 2% gel
Production		5 1/2"	15.5#	4724'	ASC-2	195	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: _Perforate _Protect Csg _Plug Back TD _Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4300-4310 Lans.	100sxs comm. cnt to squeeze	4300-4310
4	4301-4304 Lans	6 bbls 15%MCA, HCL w. surfactant	4301-04

TUBING RECORD	Size	Set At	Packer At	Liner
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. none	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other
Estimated Production Per 24 Hours	Oil Bbls Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

as above

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

CONFIDENTIAL RECEIVED

OCT 22 2002

KCC

OCT 25 2002

CONFIDENTIAL

ORIGINAL

* INVOICE *

Invoice Number: 088278

Invoice Date: 10/16/02

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Release
NOV 04 2003
From
Confidential

USED FOR New Camp
APPROVED [Signature]

Cust I.D.: Murfin
P.O. Number: Bosley 1-10
P.O. Date: 10/16/02

Due Date: 11/15/02
Terms: Net 30

Item	QTY	Used	Unit	Price	Net	TX
Common	100.00		SKS	6.6500	665.00	T
FL-10	5.00		LBS	8.0000	40.00	T
Handling	100.00		SKS	1.1000	110.00	T
Mileage (32)	32.00		MILE	4.0000	128.00	T
100 sks @\$.04 per sk per mi						
Squeeze	1.00		JOB	1195.0000	1195.00	T
Mileage pmp trk	32.00		MILE	3.0000	96.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ **223.40**
ONLY if paid within 30 days from Invoice Date

Subtotal: 2234.00
Tax: 151.91
Payments: 0.00
Total: 2385.91

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OCT 28 2002
KCC WICHITA

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. 13111

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

From Confidential

KCC

OCT 25 2002

CONFIDENTIAL

DATE 10-11-02	SEC. 10	TWP 19 S	RANGE 28 W	CALLED OUT 11:30 AM	ON LOCATION 2:30 PM	JOB START 5:30 PM	JOB FINISH 5:00 PM
LEASE Bosley	WELL # 1-10	LOCATION Dighton - 6 East -	COUNTY Lane	STATE KS			
OLD OR NEW (Circle one)		5. south - 1 1/2 west - North into					

CONTRACTOR Murfin OWNER Murfin
 TYPE OF JOB Squeeze job - part
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH 4310
 TUBING SIZE 2 1/2 DEPTH 4215
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 2500 MINIMUM 500
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 4300 to 4310
 DISPLACEMENT 245 BBL's - pushed 8' bbl's out

CEMENT
 AMOUNT ORDERED 100.5x Common
10/5 lbs #1-10 mixed in
 COMMON 100 @ 6.65 665.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 FL-10 5 @ 8.00 40.00
 HANDLING 100 @ 1.10 110.00
 MILEAGE 32 128.00
 TOTAL 943.00

EQUIPMENT
 PUMP TRUCK CEMENTER Jack
 # 120 HELPER J.D.
 BULK TRUCK
 # 341 DRIVER Steve
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED OCT 28 2002 KCC WICHITA

REMARKS:

Packer set @ 4215 - Hook up to tubing
& backside of csg - mix with cement
Displace 8 1/2 BBL's - Locked up - Wash
out tubing - pull pipe & pressure up to
500 lbs
Thanks

SERVICE

DEPTH OF JOB 4215
 PUMP TRUCK CHARGE 1195.00
 PUMP FOOTAGE _____ @ _____
 MILEAGE 32 @ 3.00 96.00
 PLUG _____ @ _____
 TOTAL 1291.00

Send to -
 CHARGE TO: Murfin Drilling Co.
 STREET 3490 West Jones Ave
 CITY Garden City STATE KS ZIP 67846

FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 151.92
 TOTAL CHARGE 2385.92
 DISCOUNT 223.40 IF PAID IN 30 DAYS

SIGNATURE James Equire

PRINTED NAME

7117 52

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

CONFIDENTIAL

ORIGINAL 10-17-02

 * INVOICE *

Release
NOV 04 2003
From
Confidential

Invoice Number: 088107
 Invoice Date: 09/18/02

KCC
OCT 25 2002
CONFIDENTIAL

RECEIVED
OCT 28 2002
KCC WICHITA

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

Cust I.D.....: Murfin
 P.O. Number...: Bosley 1-10
 P.O. Date.....: 09/18/02

Due Date...: 10/18/02
 Terms...: Net 30

New well / RK

Item I.D./Desc	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	6.6500	1064.00	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	168.00	SKS	1.1000	184.80	E
Mileage (35)	35.00	MILE	6.7200	235.20	E
168 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	35.00	MILE	3.0000	105.00	E
TWP	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 233.40
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2334.00
 Tax.....: 0.00
 Payments: 0.00
 Total....: 2334.00

23340

2100.60

Account	Unit	W	No.	Amount	Description
2300	008	W	1494	2334.00	Cement S. Co.
				(233.40)	

[Handwritten Signature]

ALLIED CEMENTING CO., INC. 13052

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

1 New City

ORIGINAL

DATE <u>9-16-02</u>	SEC. <u>10</u>	TWP. <u>19</u>	RANGE <u>28</u>	CALLED OUT <u>10:00PM</u>	ON LOCATION <u>1:00AM</u>	JOB START <u>1:40 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>Booley</u>		WELL # <u>1-10</u>	LOCATION <u>Dighton Alamata 3W</u>		COUNTY <u>Lane</u>	STATE <u>Kansas</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>5 south 2 1/2 W</u>				

KCC

OCT 25 2002

CONFIDENTIAL

CONTRACTOR Murfin Drilling
 TYPE OF JOB Simple
 HOLE SIZE 12 1/4 T.D. 280'
 CASING SIZE 8 5/8 DEPTH 280'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 17.2 bbls

OWNER Murfin
 CEMENT
 AMOUNT ORDERED 160 ox common
3% CC 2% GEL

COMMON	<u>160</u>	@	<u>6.65</u>	<u>1064.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.10</u>	<u>184.80</u>
MILEAGE	<u>3.5</u>			<u>235.20</u>
				TOTAL <u>\$ 1664.00</u>

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KCC WICHITA

EQUIPMENT
New
 PUMP TRUCK CEMENTER Murfin Drilling
 # 224 HELPER Jim W.
 BULK TRUCK
 # 260 DRIVER Louise M.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

SERVICE

Ran 8 5/8 casing to bottom,
circulate w/ sig mud, hook up to
pump truck & mixed 160 ox common
3% cc 2% Gal, shot down,
change valves over, release 8 5/8 TWP
& displaced with 17.2 bbls fresh hcp.
(Cement did circulate.) 4 bbl cement.

DEPTH OF JOB	<u>280'</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>3.5</u>	@	<u>3.00</u>	<u>10.50</u>
PLUG	<u>1.8 5/8 TWP</u>	@	<u>45.00</u>	<u>45.00</u>
		@		
		@		
				TOTAL <u>\$ 670.00</u>

CHARGE TO: Murfin Drilling Co. Inc.
 STREET 205 N. Water, Suite 300
 CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>- 0 -</u>
TOTAL CHARGE	<u>2334.00</u>
DISCOUNT	<u>233.40</u> IF PAID IN 30 DAYS

SIGNATURE X Louise McKenna X Louise McKenna
 PRINTED NAME

Thank you!

net \$ 2100.60

Release
 NOV 04 2003
 From
 Confidential



CONFIDENTIAL

ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACID SERVICES, LLC
 Confidential

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:		5873197	Invoice	Invoice Date	Order	Order Date
MURFIN DRILLING		KCC	209110	9/30/02	5408	9/24/02
Box 288		OCT 25 2002	Service Description			
Russell, KS 67605		CONFIDENTIAL	Cement			
			Lease		Well	
			Bosley		1-10	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	N. Avison	K. Gordley	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	195	\$13.06	\$2,546.70
D203	60/40 POZ (COMMON)	SK	25	\$7.75	\$193.75
C196	FLA-322	LB	148	\$7.25	\$1,073.00
C223	SALT (Fine)	LBS	1154	\$0.35	\$403.90
C243	DEFOAMER	LB	37	\$3.00	\$111.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F101	CENTRALIZER, 5 1/2"	EA	10	\$0.00	\$0.00
F111	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00
F161	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00
F223	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,000.00	\$3,000.00
F252	ROTATING SCRATCHERS	EA	15	\$56.00	\$840.00
E107	CEMENT SERVICE CHARGE	SK	220	\$1.50	\$330.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	115	\$3.00	\$345.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1185	\$1.25	\$1,481.25
R210	CASING CEMENT PUMPER, 4501-5000'	EA	1	\$1,740.00	\$1,740.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

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OCT 28 2002
KCC WICHITA

Sub Total: \$13,534.60

Discount: \$4,737.51

Discount Sub Total: \$8,797.09

Tax Rate: 6.30% **Taxes:** \$0.00

(T) Taxable Item **Total:** \$8,797.09

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

ORIGINAL



INVOICE NO.
Date 9-24-02
Customer ID

Subject to Correction

FIELD ORDER

5408

Lease BOSLEY	Well # 1-10	Legal 10-19-28
County LIANE	State KS.	Station PRATT, KS.
Depth PORT COLLAR-7158'-TOP #63	Formation	Shoe Joint 40.72'
Casing 5 1/2	Casing Depth 4724'	TD 4725
Customer Representative NEEL ANDERSON		Treater K. BOSLEY

CHARGE

MURFEN DRILLING CO.

AFE Number	PO Number
------------	-----------

Materials Received by X Nicole Arison Good for Thanks

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	195 SK.	AH2 CEMENT	✓			
D203	25 SK.	60/40 PZ CEMENT	✓	KCC		RECEIVED
C196	148 lb.	FLA-322	✓			
C223	1154 lb.	SALT	✓		OCT 25 2002	OCT 28 2002
C243	37 lb.	DEFOMMER	✓	CONFIDENTIAL		KCC WICHITA
C141	2 gal.	CC-1	✓			
C302	500 gal.	MUDFLUSH	✓			
F101	10 EA.	5 1/2 TURBOIZER	NO CHARGE	TAKEN FROM DOMINICAN REPUBLIC INVENTORY		
F111	1 EA.	5 1/2 BASKET	✓			
F151	1 EA.	5 1/2 LATCH DOWN PLUG & BAFFLE	✓			
F161	1 EA.	5 1/2 GUIDE SHOE	✓			
F223	1 EA.	5 1/2 PORT COLLAR	✓			
F252	15 EA.	ROTATING SCRATCHERS	✓			
E107	220 SK.	CEMENT SERV. CHARGE				
E100	115 mile	UNITS	MILES			
E104	1185 TM	TONS	MILES			
R210	1 EA.	EA.	PUMP CHARGE			
R701	1 EA.	CEMENT HEADS RENTAL				
R702	1 EA.	CASING SLIDER RENTAL				
PRICE + TAX =				8797.09		

Release
NOV 04 2003
From
Confidential

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

CONFIDENTIAL

KCC

OCT 25 2002

TREATMENT REPORT

ORIGINAL



Customer ID	CONFIDENTIAL	Date	NOV 04 2003
Customer	MURPHY REG. CO.	Lease No.	9-247002
Lease	BOSLEY	Well No.	Confidential-10

Field Order #	5408	Station	PRATT, KS	Casing	5 1/2	Depth	4724	County	LANE	State	KS
Type Job	LONGSTRONG-NEW WELL		Formation	FD-4725		Legal Description 10-19-28					

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	5 1/2	Tubing Size	4 1/2	Shot	195 SK AA2 CEMENT	RATE	PRESS	ISIP
Depth	4724	From	2158	To	10% SALT, 8% FEA 322, 2% DEFORMER	Max		5 Min.
Volume		From		To		Min		10 Min.
Max Press		From		To	25 SK. 60/40 POZ	Avg		15 Min.
Well Connection		From		To		HHP Used		Annulus Pressure
Plug Depth		From		To	Flush	Gas Volume		Total Load

Customer Representative	NEIL	Station Manager	D. ADITYA	Treater	K. GORDLEY
-------------------------	------	-----------------	-----------	---------	------------

Service Units	107	35	57	44	72
---------------	-----	----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1500					ON LOCATION
					RUN 4725' 5 1/2" CASING. RUN
					GUIDE SHOE, L.D. BAFFE SWP CEMENT
					USED DOMINA REPUBLIC CONTRACTORS - CONT. - 1-3-5-7-9-10-11-12-13-64
					BASKET - #63 ROXICORAL - TOP OF #63
					TRAB BOTTOM, BROWL COR. POTATE CSG.
1845	200		24	6	PUMP 24 bbl 2% KCL H2O
	200		12	6	PUMP 12 bbl MUD FLUSH
	200		4	6	PUMP 4 bbl H2O SPACER
	200		0	6	MIX CEMENT
	100		50	6	195 SK. AA2 10% SALT, 8% FEA 322, 2% D.F.
					SHUT DOWN - WASH LANE - DRIP RING
	0		0	8	START DUMP
	300		80	8	LIFT CEMENT
	700		105	5	SLOW RATE
1930	1250		111.5	5	RING DOWN - RELEASE - HOLD
					25 SK. 60/40 POZ → RING OUT HOLE & MOVE HOLE
2000					JOB COMPLETE
					THANKS - HEVEN

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383