

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5161 EXPIRATION DATE 6-30-83

OPERATOR Palomino Petroleum API NO. 15-101-20,699 0000

ADDRESS P. O. Box 18610 COUNTY Lane

Wichita, Kansas 67218 FIELD Hineman NE

** CONTACT PERSON Bob Watchous PROD. FORMATION Lansing-KC
PHONE (316) 683-8152

PURCHASER Inland Crude LEASE Thomas

ADDRESS 200 Douglas Bldg WELL NO. #1
Wichita, Kansas 67202

DRILLING BEREDECO INC. WELL LOCATION SE NW SW

CONTRACTOR 990 Ft. from North Line and

ADDRESS 401 E. Douglas, Suite 402 990 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 16 TWP 19S RGE 28W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 4709' PBTD 4350

SPUD DATE 8/21/82 DATE COMPLETED 10-21-82

ELEV: GR 2763 DF 2766 KB 2768

DRILLED WITH ~~GEAR~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 328' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

	16		

AFFIDAVIT R.W. Watchous

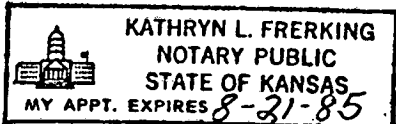
that: being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of R.W. Watchous]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December, 1982.



[Signature of Kathryn L. Frerking]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 21, 1985

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 28 1982 12:28-82 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Palomino Petroleum LEASE Thomas

SEC. 16 TWP. 19S RGE. 28W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0'	331'		
Shale	331'	1380'		
Shale, Sand	1380'	2100'		
Shale & Lime	2100'	2500'		
Lime & Shale	2500'	4705'		
Lime	4705'	4709'		
TOTAL ROTARY DEPTH 4709'				

PALOMINO PETROLEUM

P.O. BOX 18610

WICHITA, KS 67218

CONTR STRATA DRG. CO.

#1 THOMAS

16-19-28W

SE NW SW

CITY LANE

GEOL _____ FIELD HINEMAN NE

ELV 2768 KB SPD 8/21/82 CARD ISSUED 12/16/82 IP P 24 BOPD & WTR

API 15-101-20,699

LANE 4310-4312

+	+
+	+
+	+

LOG	Tops	Depth/Datum
ANH		2121 + 647
HEEB		3966-1198
LANS		4008-1240
STARK		4291-1523
BKC		4374-1606
MARM		4380-1612
FT SC		4548-1780
MISS		4658-1890
LTD&RTD		4709-1941

8 5/8 " 328'250SX; 5 1/2 " 4708'200SX
 DST (1) 4370-4425 (MARM) / 30-30-30-30, REG 220' TF 124' CL GO. (GR 36%), 96' OCM (20% O), SIP 988-908#, FP 20-71 / 92-102#
 MICT - CO. PF (MARM) 4381-87, BAD CMT JOB, SOZ 4381-87, W/CMT RE-PF (MARM) 4381-87, AC 500G, SWB DWN, RE-AC 1650G, SWB 4 BFPH (60% OIL), FU 300'-FT, SET PLUG AT 4350', PF (LANS) 4310-12, AC 500G, SWB 108 BO / 2 HRS, FROM 1100' OB, POP, P TST 25 BO & 115 BWP, P 24 BOPD & WTR

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~REWORK~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	328'	60-40 Pozmix	250	2% Gel, 3% CC <i>did circ.</i>
Production	7-7/8"	5 1/2"	14#	4708'	60-40 Pozmix	200	2% Gel, 10% Salt, 15bbbl Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	5SB	4310-12

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8" OD	4346'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% Hm-E acid	4310-12

Date of first production <u>10-21-1982</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>38°</u>
Estimated Production I.P. <u>24</u> bbl.	Gas <u>90%</u> MCF	Gas-oil ratio <u>24</u> bbl.
Disposition of gas (vented, used on lease or sold) <u>None</u>	Perforations <u>4310-12</u>	