

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5161 EXPIRATION DATE 6-30-83

OPERATOR Palomino Petroleum API NO. 15-101-20,735-0000

ADDRESS P. O. Box 18610 COUNTY Lane

Wichita, Kansas 67218 FIELD Hineman NE

\*\* CONTACT PERSON Bob Watchous PROD. FORMATION Marmaton

PHONE (316) 683-8152

PURCHASER Inland Crude LEASE Thomas

ADDRESS 200 Douglas Bldg. WELL NO. 2

Wichita, Kansas 67202 WELL LOCATION NE SW SW

DRILLING BEREDCO INC. 990 Ft. from South Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 990 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 16 TWP. 19 SRGE 28W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		16	
0			

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4710' PBD 4633

SPUD DATE 12/3/82 DATE COMPLETED 12/22/82

ELEV: GR 2765 DF 2768 KB 2770

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ COOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18320 (C-21,716).

Amount of surface pipe set and cemented 328' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned; OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

R. W. Watchous

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of R. W. Watchous

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of February

1983.



MY COMMISSION EXPIRES: August 21, 1985

Handwritten signature of Kathryn L. Frerking

STATE CORPORATION COMMISSION

FEB 17 1983

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Palomino Petroleum LEASE Thomas SEC.16 TWP.19S RGE.28 W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post rock	0	405'		
Shale	405'	1480'		
Shale & sand	1480'	2060'		
Shale	2060'	2455'		
Shale & Lime	2455'	2805'		
Lime & Shale	2805'	3615'		
Lime	3615'	3815'		
Lime & Shale	3815'	4260'		
Lime	4260'	4295'		
Lime & Shale	4295'	4430'		
Lime	4430'	4710'		

TOTAL ROTARY DEPTH 4710'

PALOMINO PETROLEUM  
P.O. BOX 18610 #2 THOMAS 16-19-28W  
WICHITA, KS 67218 NE SW SW

CONTR STRATA DRILLING COMPANY CTY LANE

GEOL \_\_\_\_\_ FIELD HINEMAN NE

ELV 2770 KB SPD 12/3/82 CARD ISSUED 1/13/83 P 36 BO & 67 BWPD

API 15-101-20,735

Marm. 4383-4389

LOG	Tops	Depth/Datum	
ANH	2115+	655	8 5/8 " 328/225SX; 5 1/2 " 4680/225SX
HEEB	3973	1203	DST (1) 4185-4260 (LANS 140-160' ZN) / 30-30-30-30, REC 906' FL (202' M, 192' WM, 512' SW), SIP 1191-1191#, FP 116-272 / 321-476#
LANS	4016	1246	DST (2) 4261-70 (LANS 180' ZN) / 30-30-30-30, REC 197' FL (5' FO & 192' SW), SIP 1201-119#, FP 38-68 / 68-97#
FT SC	4551	1781	DST (3) 4290-4320 (LANS 200' ZN) / 30-30-30-30, 1344' FL (96' WM & 1248' SW), SIP 1075-1065#, FP 97-457 / 525-621
MISS	4654	1884	DST (4) 4320-4390 (LANS 220' ZN & -MARM) / 30-30-30-30, 270' GIP, REC 540' CL OIL, 450' GHOCM (40% OIL), 270' GHOCM (25% OIL), NW, SIP 1182-1182#, FP 116-428 / 457-534#
MISS DOL	4668	1898	MICT - CO, PBD 4633, PF 4383-89, ONFU 2900' (2300' OIL, 600' W), SWB DWN, SWB TST 5 BFPH, 75% OIL, R&T, POP, P 36 BO & 67 BWPD, 12/28/82
PBD	4633	1863	
RTD	4710	1940	
LTD	4713	1943	

*Marm. (correlative) 4383-4389*

INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~EXISTING~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	328'	60-40 Pozmix	225	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14 #	4680'	60-40 Pozmix	225	10% Salt, 2% Gel, Plus
						7	Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB's	4383-4389

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8" O.D.	4629	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-22-82	pumping	38°

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
36	bbbl.		65% 67	bbbl. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
None	4383-89