

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5161 EXPIRATION DATE 6-30-83

OPERATOR Palomino Petroleum API NO. 15-101-20,740-6000

ADDRESS P. O. Box 18610 COUNTY Lane

Wichita, Kansas 67218 FIELD Hineman NE

** CONTACT PERSON Bob Watchous PROD. FORMATION None (SWDW)

PHONE (316) 683-8152

PURCHASER None (SWDW) LEASE Thomas

ADDRESS WELL NO. 1-W

DRILLING CONTRACTOR BEREDCO INC. WELL LOCATION NE SW SW (150' NE of)

ADDRESS 401 F. Douglas, Suite 402 1096 Ft. from South Line and

Wichita, Kansas 67202 1096 Ft. from West Line of the SW (Qtr.) SEC 16 TWP 19SRGE 28W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP [checked] PLG. []

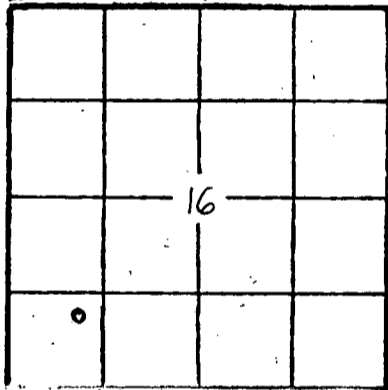
TOTAL DEPTH 2125 PBT 1970

SPUD DATE 12/13/82 DATE COMPLETED 12/20/82

ELEV: GR 2765 Est. DF 2768 Est. KB 2770 Est.

DRILLED WITH (CABLE) (ROTARY) ~~(CABLE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 364' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. W. Watchous

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of R. W. Watchous]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December, 1982.



[Signature of Kathryn L. Frerking]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 31, 1985

RECEIVED 12-28-82 DEC 28 1982

** The person who can be reached by phone regarding any questions concerning information. CONSERVATION DIVISION, Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Palomino Petroleum LEASE Thomas SEC. 16 TWP. 19S RGE. 28W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-W SWDW

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Post Rock, Shale Shale & Sand	0 367'	367' 2125'	Anhydrite	2116-2125'
TOTAL ROTARY DEPTH 2125'				
<p><i>note: cement did circulate on both surface and long string.</i></p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	364'	60-40 Pozmix	225	2% Gel, 3% CC <i>did circ</i>
Production	7-7/8"	5 1/2"	14#	2016'	50-50 Pozmix	475	6% Gel <i>did circ.</i>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<i>one</i>	<i>Strip Jets</i>	<i>1700-1800</i>

TUBING RECORD

Size	Setting depth	Packer set at
<i>2 3/8" OA</i>	<i>1650</i>	

ACID, FRACTURE, SHOT, CEMENT-SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
bbbl.	MCF	%	bbbl.	CFPB
	<i>SWDW</i>			

Disposition of gas (vented, used on lease or sold) Perforations *1700-1800 for SWDW*