

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5161 EXPIRATION DATE June 30, 1985

OPERATOR Palomino Petroleum API NO. 15-101-20,944 0500

ADDRESS P. O. Box 18610 COUNTY Lane

Wichita, Kansas 67218 FIELD Wildcat

\*\* CONTACT PERSON Bob Watchous PROD. FORMATION

PHONE 316-683-8152

PURCHASER LEASE Ashlock

ADDRESS WELL NO. 1

WELL LOCATION SW NE SE

DRILLING Slawson Drilling Company, Inc. 1650 Ft. from south Line and

CONTRACTOR 200 Douglas Building 990 Ft. from east Line of

ADDRESS Wichita, KANSAS 67202 the SE (Qtr.) SEC 16 TWP 19 RGE 28W.

PLUGGING Sun Oil Well Cementing

CONTRACTOR

ADDRESS Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4690 PBTB

SPUD DATE 3/8/84 DATE COMPLETED 3/18/84

ELEV: GR 2874 2765 DF 2767 KB 2770

DRILLED WITH XXXXXX (ROTARY) XXXXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 303' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. W. Watchous, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of R. W. Watchous

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May

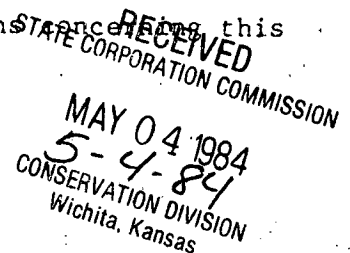
1984.



Handwritten signature of Kathryn L. Frerking (Notary Public)

MY COMMISSION EXPIRES: August 21, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
0' to 310'				
310' to 2557'				
2557' to 2840'				
2840' to 3230'				
3230' to 3382'				
3382' to 3748'				
3748' to 3940'				
3940' to 4250'				
4250' to 4332'				
4332' to 4505'				
4505' to 4576'				
4576' to 4690'				
RTD 4690'				
LTD 4681'				
DST #1 4314'-4345' (200' Zone) 30-30-30-30	Blow:	GBT0	IFP-63-74 FFP-116-158	ISIP-84 FSIP 222
Rec: 510' SW				
DST #2 4351-4427' 30-30-30-30	Weak Blow TO	IFP 63-74 FFP 95-95	ISIP 1000	FSIP 864
Rec. 70' Mud, wtr, NS				
DST #3 4541-4612' 30-30-15-15	Blow-WBTO	IFP 52-52 FFP 52-52	ISIP 1114	FSIP 1000
Rec: 70' watery mud				
<u>LOG TOPS</u>				
Anhydrite				2120+650
Heebner				3977-1207
Lansing				4020-1250
Stark				4300-1530
Ft. Scott				4548-1778
Miss.				4650-1880
LTD				4681-1911

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8-5/8"	24	303'	Sun Cement	200	60/40 Poz 2% gel 3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas bbls.	Water %
Disposition of gas (vented, used on lease or sold)	MCF	bbls.
	Perforations	CFPB

ACO-1  
12-13-54  
WASHING STATE  
4681-1911