

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-84

OPERATOR Chief Drilling Co., Inc. API NO. 15-101-20,911-0000

ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Lane

FIELD

** CONTACT PERSON F.W. Shelton, Jr. PROD. FORMATION PHONE 136-262-3791

PURCHASER None LEASE Hineman

ADDRESS None WELL NO. #1

WELL LOCATION SW NW SE

DRILLING Contractor Warrior Drilling Co. 1650 Ft. from south Line and

CONTRACTOR ADDRESS 905 Century Plaza 2310 Ft. from east Line of SEC.

Wichita, Ks. 67202 the SE (Qtr.) SEC 20 TWP 19 SRGE 28 W.

PLUGGING Contractor Warrior Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 905 Century Plaza Wichita, Ks. 67202

TOTAL DEPTH 4693' PBTD SPUD DATE 1-2-84 DATE COMPLETED 1-12-84

ELEV: GR 2793 DF 2795 KB 2798

DRILLED WITH (SAND) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 322' set @ DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

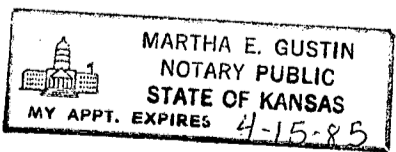
F.W. Shelton, Jr., V, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) F.W. Shelton, Jr. (Name) Vice President

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of January, 1984

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(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Martha E. Gustin

** The State Corporation Commission can be reached by phone regarding any questions concerning this information.

RECEIVED JAN 31 1984 1-31-84 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Chief Drilling Co., Inc. Hineman SEC. 20 TWP. 19S RGE 28W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 4199-4240 (Lansing 140 zone) 30-30-30-30 wk. blow bldg. to strong in 5 min., 10 min. afterblow, rec. 650' MW, IBHP: 1140#, FBHP: 1120# IFP: 100-200 FFP: 210-350			Anhydrite	2136 + 662
			Base Anhydr	2162 + 636
			Heebner	3980 - 1182
			Lansing	4020 - 1222
			Munc. Cr. Sh	4202 - 1404
			Stark Sh.	4300 - 1502
			Hush Puck Sh	4341 - 1543
DST #2 4239-4270 (Lansing 160 zone) 30-30-60-45 wk. blow bldg. to fair in 20 min., steady throughout; 15 min afterblow, rec. 120' MW; IBHP: 1240#, FBHP: 1240#, FP: 100-130			BKC	4408 - 1610
			Pawnee	4510 - 1712
			Ft. Scott	4559 - 1761
			Cherokee	4582 - 1784
			Miss.	4670 - 1872
			RTD	4693 - 1895
DST #3 4271-4340 (Lansing 180 & 200 zone) 30-30-60-45 strong blow in 8 min., 30 min. afterblow, rec. 1800' sulfar water, IBHP: 1250#, FBHP: 1260#, FP: 100 - 460, FFP: 480-925				
WELL LOG				
Surface Sand	0	331		
Sand & Clay	331	1319		
Clay & Shale	1319	1625		
Shale	1625	2136		
Anhydrite	2136	2162		
Shale	2162	2689		
Shale & Lime	2689	3185		
Lime & Shale	3185	3635		
Shale & Lime	3635	4060		
Lime	4060	4693		
RTD	4693			
Plugged w/215 sx. 60-40 pos mix, 2% gel 3% c.c., 1st plug 2130' w/50 sx., 2nd plug 1620' w/50 sx., 3rd plug 1020' w/50 sx. 4th plug 360' w/40 sx. solid bridge 0-40' w/10 sx. 15sx. in rat hole If additional space is needed use Page 2, Side				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8 5/8"	20#	325'	60-40 posmix	190	3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	