

FORM MUST BE TYPED

SIDE ONE

ORIGINAL CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

OCT 13

Operator: License # 30269

Name: ARGENT ENERGY, INC.

Address 110 South Main, Suite 810

City/State/Zip Wichita, Kansas 67202

Purchaser: na

Operator Contact Person: James C. Remsberg

Phone (316) 262-5111

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Scott Oatsclean KCC 9/27

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-16-93 9-26-93 9/27/93
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,662 - (6000)

County LANE

NE SE NE Sec. 20 Twp. 19S Rge. 28 E W

1650 Feet from SW (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)

Lease Name TOBUREN Well # 1

Field Name Unnamed

Producing Formation na

Elevation: Ground 2787' KB 2792

Total Depth 4690' PSTD _____

Amount of Surface Pipe Set and Cemented at 263' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D&A 9/27 12-16-93
(Data must be collected from the Reserve Pit)

Chloride content 5,000± ppm Fluid volume 2,060 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name RELEASED License No. _____

Quarter 2 Sec. 1 Rge. 19S E W

County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 forms with all plugged wells. Submit CP-111 forms with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg
Title President Date 10/27/93

Subscribed and sworn to before me this 27th day of October 19 93

Notary Public Julie O. Koker
Date Commission Expires December 4, 1993

JULIE O. KOKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-4-93

RECEIVED
STATE CORPORATION COMMISSION
OCT 28 1993
10-28-93
CONSERVATION OFFICE USE ONLY
F Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 EGS Plug Other (Specify)

SIDE TWO

Operator Name ARGENT ENERGY, INC.

Lease Name TOBUREN

Well # 1

Sec. 20 Twp. 19S Rge. 28

County LANE

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction, GR, Density, Caliper, Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	2128'	+ 660'
Heebner	3981'	-1194'
Lansing	4022'	-1235'
B/KC	4382'	-1595'
Mississippian	4648'	-1861'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	263'	60/40 Poz	165	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top, Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18)

METHOD OF COMPLETION

Open Hole Per Quality Comp. Commingled Other (Specify)

Production Interval

TRILOBITE TESTING, L.L.C. KCC

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

OCT 13

ORIGINAL CONFIDENTIAL

Well Name #1 TOBUREN Test No. 1 Date 9/22/93
 Company ARGENT ENERGY, INC. Zone KS CITY -180
 Address 110 S MAIN #510 WICHITA KS 67202 Elevation 2787
 Co. Rep./Geo. SCOTT OATSDEAN Cont. L.D. DRLG RIG #1 Est. Ft. of Pay 4
 Location: Sec. 20 Twp. 19S Rge. 28W Co. LANE State KS
API# 15-101-21662

Interval Tested 4273-4279 Drill Pipe Size 4.5 XH
 Anchor Length 6 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 4268 Drill Collar - 2.25 Ft. Run _____
 Bottom Packer Depth 4273 Mud Wt. 9.2 lb/Gal.
 Total Depth 4279 Viscosity 44 Filtrate 11.1

Tool Open @ 12:11 PM Initial Blow WEAK SURFACE TO 2" IN 30 MINUTES

Final Blow WEAK SURFACE TO 1 3/4" IN 45 MINUTES

Recovery - Total Feet 75 Flush Tool? NO

Rec. 5 Feet of CLEAN OIL
 Rec. 70 Feet of MUD CUT WATER-90% WTR/ 10% MUD
 Rec. _____ Feet of TRACE OF OIL IN TOOL
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

RELEASED
NOV 21 1994

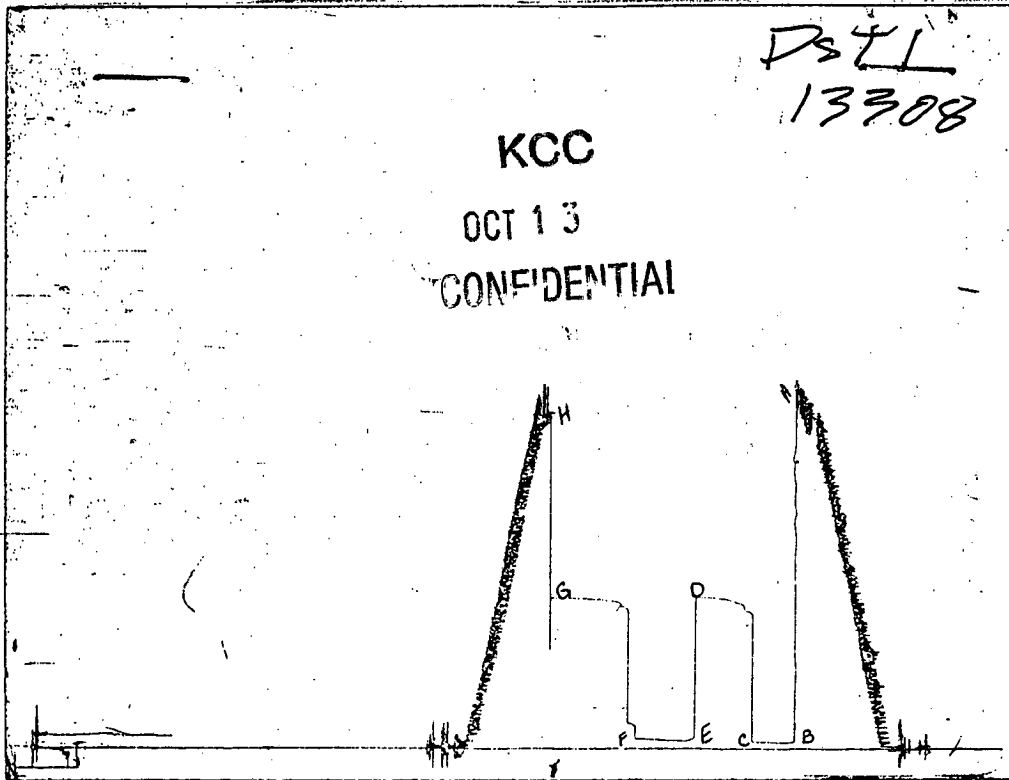
FROM CONFIDENTIAL

BHT 112 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW 0.27 @ 65 °F Chlorides 28000 ppm Recovery Chlorides 3100 ppm System

(A) Initial Hydrostatic Mud 2020.6 PSI AK1 Recorder No. 13308 Range 4700
 (B) First Initial Flow Pressure 32.1 PSI @ (depth) 4275 w / Clock No. 17652
 (C) First Final Flow Pressure 39.6 PSI AK1 Recorder No. 11057 Range 4500
 (D) Initial Shut-in Pressure 904.7 PSI @ (depth) 4260 w / Clock No. 27566
 (E) Second Initial Flow Pressure 50.3 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 62.8 PSI @ (depth) _____ w / Clock No. _____
 (G) Final Shut-in Pressure 902.3 PSI Initial Opening 30 Final Flow 45
 (H) Final Hydrostatic Mud 1996.3 PSI Initial Shut-in 45 Final Shut-in 60

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 STATE CORPORATION COMMISSION
 OCT 28 1993
 CONSERVATION DIVISION
 Wichita, Kansas

Our Representative MARK HERSKOWITZ



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FROM CONFIDENTIAL

This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2015	2020.6
(B) FIRST INITIAL FLOW PRESSURE	22	32.1
(C) FIRST FINAL FLOW PRESSURE	33	39.6
(D) INITIAL CLOSED-IN PRESSURE	895	904.7
(E) SECOND INITIAL FLOW PRESSURE		50.3
(F) SECOND FINAL FLOW PRESSURE		62.8
(G) FINAL CLOSED-IN PRESSURE		902.3
(H) FINAL HYDROSTATIC MUD	1993	1996.3

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CONSERVATION DIVISION
Wichita, Kansas

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

CONFIDENTIAL ORIGINAL

Well Name #1 TOBUREN Test No. 2 **KCC** Date 9/24/93
 Company ARGENT ENERGY, INC. Zone PLEASANTA
 Address 110 S MAIN #510 WICHITA KS 67202 Elevation 2787
 Op. Rep./Geo. SCOTT OATSDEAN Cont. L.D. DRLG RIG # **CONFIDENTIAL** Est. Ft. of Pay 3
 Location: Sec. 20 Twp. 19S Rge. 28W Co. LANE State KS
API #15-101-21,662

Interval Tested 4384-4426 Drill Pipe Size 4.5 XH
 Anchor Length 42 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 4379 Drill Collar - 2.25 Ft. Run _____
 Bottom Packer Depth 4384 Mud Wt. 9.2 lb/Gal.
 Total Depth 4426 Viscosity 47 Filtrate 11.6

Tool Open @ 7:57 AM Initial Blow GOOD BLOW OFF BOTTOM IN 11 MINUTES

Final Blow GOOD BLOW - OFF BOTTOM IN 7 MINUTES 30 SECONDS

RELEASED

Recovery - Total Feet 169 Flush Tool? NO NOV 21 1994

Sec. 805 Feet of GAS IN PIPE **FROM CONFIDENTIAL**
 Sec. 124 Feet of CLEAN OIL
 Sec. 45 Feet of GSY OIL CUT MUD-15% GAS/ 10% OIL/ 75% MUD
 Sec. _____ Feet of _____
 Sec. _____ Feet of _____

BHT 118 °F Gravity 42 °API @ 70 °F Corrected Gravity 41 °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 2217.1 PSI AK1 Recorder No. 13308 Range 4700

(B) First Initial Flow Pressure 38.1 PSI @ (depth) 4421 w / Clock No. 17652

(C) First Final Flow Pressure 49.3 PSI AK1 Recorder No. 11057 Range 4500

(D) Initial Shut-in Pressure 542.4 PSI @ (depth) 4389 w / Clock No. 27566

(E) Second Initial Flow Pressure 71.7 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 85.2 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 520.3 PSI Initial Opening _____ Final Flow 45

(H) Final Hydrostatic Mud 2149.3 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative MARK HERSKOWITZ

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STATE COMMISSION

OCT 28 1993

CONSERVATION DIVISION
Wichita, Kansas

DST 2
11057

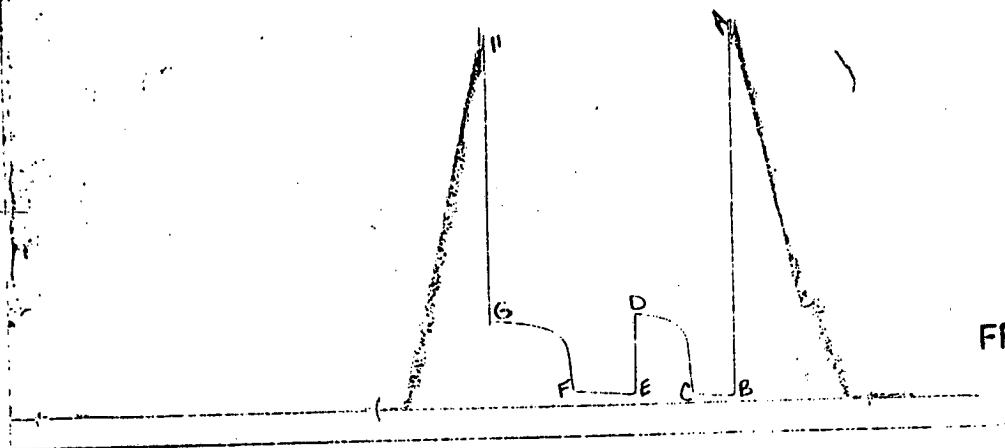
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CONFIDENTIAL



RELEASED

NOV 21 1994

FROM CONFIDENTIAL

This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2196	2217.1
(B) FIRST INITIAL FLOW PRESSURE	33	38.1
(C) FIRST FINAL FLOW PRESSURE	56	49.3
(D) INITIAL CLOSED-IN PRESSURE	537	542.4
(E) SECOND INITIAL FLOW PRESSURE	67	71.7
(F) SECOND FINAL FLOW PRESSURE	78	85.2
(G) FINAL CLOSED-IN PRESSURE	515	520.3
(H) FINAL HYDROSTATIC MUD	2151	2149.3

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OCT 28 1993

CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL

DRILLER'S WELL LOG

DATE COMMENCED: 9-16-93
DATE COMPLETED: 9-26-93

ARGENT ENERGY, INC. ORIGINAL
TOBUREN #1

- 0 - 263 Surface - shales
- 263 - 350 Shale
- 350 - 1505 Shale W/Lime
- 1505 - 2124 Lime & Shale
- 2124 - 2154 Anhy
- 2154 - 2700 Shale & Lime
- 2700 - 4630 Lime & Shale
- 4630 - 4690 Lime
- 4690 RTD

KCC
OCT 13
CONFIDENTIAL

NE SE NE Sec. 20-T19S-R28W
LANE COUNTY, KANSAS
API# 15-101-21662
ELEVATION: 2787' GR 2792 KB

SURFACE CASING:
8 5/8" set @ 263' W/165 sx. 60/40
Pozmix, 2% Gel, 3% CC

RELEASED

NOV 21 1994

FROM CONFIDENTIAL

A F F I D A V I T

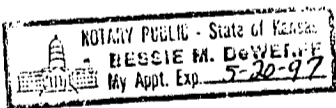
STATE OF KANSAS)
)
 ss
COUNTY OF BARTON)

L. D. DAVIS of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

RECEIVED
STATE CORPORATION COMMISSION
OCT 28 1993

L. D. Davis
L. D. Davis

Subscribed and sworn to before me this 30th day of September 1993.



Bessie M. DeWerff
Notary Public: Bessie M. DeWerff

My Commission expires: 5-20-97

COPY

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2871
 Phone Ness City 913-798-3843

ORIGINAL CONFIDENTIAL
ALLIED CEMENTING CO., INC. 5431
 Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
9-16-93	20	19	28	2:30 PM	5:15 PM	8:30 PM	9:00 PM
Lease	Well No.	Location		County	State		
Toburo	#1	Dighton, 6S, 2E, 3/4 into		Lane	KS.		
Contractor				Owner			
L.D. Drilling				Same			
Type Job				To Allied Cementing Co., Inc.			
Surface				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.		CONFIDENTIAL				
12 1/4"	264		OCT 13				
Csg.	Depth		CONFIDENTIAL				
8 5/8" (28" used)	263		Phone # 316-262-5111				
Tbg. Size	Depth		Charge To				
			Argent Energy, Inc.				
Drill Pipe	Depth		Street				
			110 South Main, Suite 810				
Tool	Depth		City				
			Wichita				
Cement Left in Csg.	Shoe Joint		State				
15'			KS 67202				
Press Max.	Minimum		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace		Purchase Order No.				
	15 1/2 bbl.		X <i>[Signature]</i>				
Perf.			CEMENT				

EQUIPMENT

#	No.	Cementer	
Pumptrk	181	Helper	Tim
	No.	Cementer	Bob W.
Pumptrk		Helper	
#		Driver	Rick
Bulktrk	116	Driver	

DEPTH of Job

Reference:	Pumptrk Charge	
	Pumptrk Mileage	
1	8 5/8" wooden plug	
	Sub Total	
	Tax	
	Total	

Remarks: Cement did Circulate.

Amount Ordered	165 SKS 60/90 32cc, 290 Gel.
Consisting of	
Common	
Poz. Mix	RELEASED
Gel.	
Chloride	NOV 21 1994
Quickset	
	FROM CONFIDENTIAL
Handling	
Mileage	
	Sub Total
	Total
Floating Equipment	RECEIVED
	STATE CORPORATION COMMISSION
	OCT 20 1993
	CONSERVATION DIVISION
	Wichita, Kansas

[Signature]

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies sold, or furnished under the requirements of this contract.

TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL CONFIDENTIAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 00 4862

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
9/25/93	20	19S	28W	8 PM	11:30	00:30	03:15
Lease Tabuera	Well No. 2	Location Dighton 65 2E 5 into			County Lane	State Ks	

Contractor	LD Drilling
Type Job	Rotary Plug
Hole Size	7 7/8
Csg.	8 5/8
Tbg. Size	
Drill Pipe	4 1/2
Tool	
Cement Left in Csg.	
Press Max.	
Meas Line	
Perf.	

T.D.	4690
Depth	263'
Depth	
Depth	2150
Depth	
Shoe Joint	KCC
Minimum	
Displace	OCT 13

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Argent Energy Inc.
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
x	Dusty Plack

CONFIDENTIAL

CEMENT

EQUIPMENT		
No.	Cementer	Gary Mike
Pumptrk 224	Helper	
No.	Cementer	Bill
Pumptrk	Helper	
	Driver	
Bulktrk 69	Driver	

Amount Ordered	255 60/40 6% Gel 1/4 # F/osed
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

RELEASED

DEPTH of Job	
Reference:	Pump Truck
	Mileage
	8 5/8" OHP
	Sub Total
	Tax
	Total

Handling	NOV 21 1994
Mileage	FROM CONFIDENTIAL
	Sub Total
	Total
Floating Equipment	

Remarks:	50 sx @ 2150
	80 sx @ 1300
	50 sx @ 650
	50 sx @ 300
	10 sx @ 40
	15 sx @ RH

RECEIVED
 STATE CORPORATION COMMISSION

OCT 28 1993

CONSERVATION DIVISION
 Wichita, Kansas

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees:

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.