

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Voyager Petroleum, Inc. API NO. 15,101-20,666-0000

ADDRESS 110 16th Street, Suite 800 COUNTY Lane

Denver, CO 80202 FIELD _____

** CONTACT PERSON Leo R. Schueler PROD. FORMATION _____
PHONE (303) 629-1447

PURCHASER N/A LEASE Haag

ADDRESS _____ WELL NO. #24-10

DRILLING BEREDCO, INC. WELL LOCATION NW 1/4 NW 1/4 SE 1/4

CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 2310 Ft. from South Line and

Wichita, KS 67202 330' Ft. from West Line of

PLUGGING Halliburton the SE (Qtr.) SEC 24 TWP 19 SRGE 28W.

CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

Grid for well plat with 4 columns and 4 rows.

KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 4725' PBTD _____

SPUD DATE 5/12/82 DATE COMPLETED 5/24/82

ELEV: GR 2746' DF _____ KB 2751'

DRILLED WITH (CANNON) (ROTARY) (CANNON) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 358' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Leo R. Schueler, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

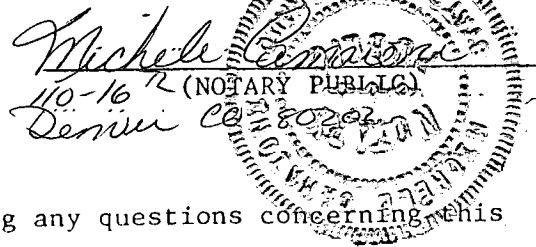
Signature of Leo R. Schueler

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of June

19 82.

MY COMMISSION EXPIRES: July 28, 1984



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Voyager Petroleum, Inc. LEASE

Haag

SEC. 24 TWP, 19S RGE. 28W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0'	361'	Stone Corral	2075'
Shale	361'	490'	Heebner	3968'
Lime & Shale	490'	1285'	Lansing KC	4011'
Lime, Shale, Sand	1285'	2060'	Base KC	4356'
Shale	2060'	2081'	Marmaton	4388'
Anhydrite	2081'	2109'	Cherokee	4528'
Shale	2109'	2425'	Mississippian	4629'
Lime & Shale	2425'	4505'	TD	4723'
Lime	4505'	4580'		
Lime & Shale	4580'	4725'		

LOGS RUN
Radiation Guard
Linear Neutron-
Comp. Density TD.

DST#1: 4280'-98'
TIMES: 15:45:60:120
Rec: 567' GIP, 71' oil, 42' mud, 1210' wtr.
IFP: 85-277 FFP: 405-637
ISIP: 1087 FSIP: 1087

DST#2: 4448'-65'
TIMES: 15:60:120:240
Rec: 3' drlg mud
IFP: 21-21 FFP: 43-43
ISIP: 1082 FSIP: 1274

DST#3: 4623'-47'
TIMES: 15:30:60:120
Rec: 30" WCM
IFP: 53-53 FFP: 64-75
ISIP: 1337 FSIP: 1326

DST#4: 4302'-25' Rec: 90' CCWM, 450' MW
TIMES: 15:30:60:120 IFP: 59-118 FFP: 108-296, ISIP: 1155, FSIP: 1155

DST#5: 4650'-92'
TIMES: 15:30:60:120
Rec: 40' WM, 1485' SW
IFP: 105-286 FFP: 222-592
ISIP: 1281 FSIP: 1281

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	358'	60-40 Pozmix	225	2% gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
12-1/4"	358'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

