

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5422

Name: Abercrombie Drilling, Inc.

Address 150 N. Main, #801

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Jerry A. Langrehr

Phone (316) 262-1841

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Steve Frankamp

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOV  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10-16-92 10-23-92 10-24-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,636-0000

County Lane

App. S/2 S/2 SE/4 Sec. 24 Twp. 19S Rge. 28  E  W

330 feet from  N (circle one) Line of Section

1470 feet from  E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE NW or SW (circle one)

Lease Name Haag Well # 1

Field Name unknown

Producing Formation Lansing-KC

Elevation: Ground 2745 KB 2750

Total Depth 4690 PBSD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 292 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan ALT 2 O&A 12-15-92  
(Data must be collected from the Reserve Pit) DD

Chloride content 27,000 ppm Fluid volume 750 bbls

Dewater: Evaporation

Location of fluid disposal (if fluid offsite): \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

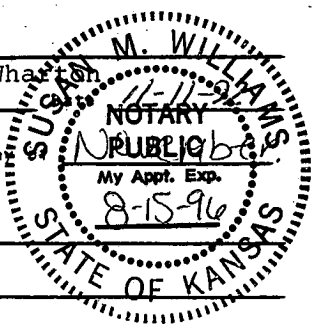
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton  
Title Vice President

Subscribed and sworn to before me this 11th day of 1992.

Notary Public Susan M. Williams

Date Commission Expires 8-15-96



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  NGPA  
 KGS  Plug  Other (Specify)

NOV 13 1992  
11-13-92

RECEIVED  
STATE CORPORATION COMMISSION

P1

SIDE TMD

Operator Name Abercrombie Drilling, Inc. Lease Name Haag Well # 1  
 County Lane  
 Sec. 24 Twp. 19S Rge. 28  
 East  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (top), Depth and Datum  Sample

Name	Top	Datum
------	-----	-------

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	292	60/40 pozmix	180	2% gel 3% cc

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_

Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil Bbls. Gas Bbls. Mcft Water Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas: \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

# ORIGINAL

DST #1 4315'-4332'

30-45-60-45

Rec. 160' sulphur water

IFP 10-31      ISIP 759

FFP 62-83      FSIP 759

## LOG TOPS

Anhydrite	2065	+ 685
Base Anhydrite	2094	+ 656
Heebner	3966	-1216
Lansing	4010	-1260
Muncie Creek	4180	-1430
Stark	4283	-1533
Hushpuckney	4320	-1570
Fort Scott	4534	-1784
Cherokee Shale	4558	-1808
Mississippian	4628	-1878
Miss. Dolomite	4640	-1890
RTD	4690	
LTD	4690	

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NOV 1 3 1992

ORIGINAL  
**ALLIED CEMENTING CO., INC.**  
 Home Office P. O. Box 31      Russell, Kansas 67665

New

Date	10-16-92	Sec.	24	Twp.	19	Range	29	Called Out	4:00 PM	On Location	7:30 PM	Job Start	11:00 PM	Finish	11:45 PM	
Lease	Hoag	Well No. #	1	Location					963 Alameda Rd, 3rd Fl, 4th Fl, 5th Fl	County	Lawe	State	KS			
Contractor								Owner								
Abercrombie Rig #5								Same								
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																
Type Job				Surface												
Hole Size				12 1/4"												
Csg.				8 5/8" 20# used												
Tbg. Size				Depth												
Drill Pipe				Depth												
Tool				Depth												
Cement Left in Csg.				15'												
Press Max.				Shoe Joint												
Meas Line				Minimum												
Perf.				Displace 18 bbl.												

**EQUIPMENT**

Pumptrk #	No.	Cementer	Tim
	181	Helper	Cary
Pumptrk #	No.	Cementer	
		Helper	
Bulktrk #	No.	Driver	Bill
	116	Driver	

**DEPTH of Job**

Reference:	Pumptrk Charge	380.00
33	Pumptrk Mileage	66.00
L	8 5/8" Wooden Plug	42.00
<b>Total</b>		<b>488.00</b>

Remarks: Cement Did Circulate

Amount Ordered	175 SKS @ 10 390cc, 290 gal	
Consisting of		
Common	105      5.50      577.50	
Poz. Mix	70      2.50      175.00	
Gel.	4      6.75      NIC	
Chloride	5      21.00      105.00	
Quickset		
Handling	175      1.00      175.00	
Mileage	33           231.00	
<b>Total</b>		<b>1263.50</b>

**Floating Equipment**

Total	\$ 1751.50
Disc -	350.30
	\$ 1401.20

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 CORPORATION COMMISSION  
 NOV 13 1992

Big Drilling  
 upon arrival

Allied Cementing  
 By Tim Dickson

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL OCT 29 1992

# ALLIED CEMENTING CO., INC.

1471

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	10-24-92	Sec.	24	Twp.	17S	Range	29W	Called Out	05:30	On Location	07:30	Job Start	8:45	Finish	11:30
Lease	Haag	Well No.	L	Location	Alamo	3W 75 1/2 W N. 1/4		County	Lane	State	Ks.				
Contractor	Co. Tools														
Type Job	Rotary Plug														
Hole Size	7 7/8	T.D.	4690												
Csg.	8 5/8	20 #	Depth	292											
Tbg. Size		Depth													
Drill Pipe	4 1/2	Depth	2050												
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

## EQUIPMENT

No.	Cementer	Gary
Pumptrk 158	Helper	Keith
No.	Cementer	
Pumptrk	Helper	
	Driver	Bill
Bulktrk 116	Driver	

## DEPTH of Job

Reference:	Pump Truck	
	Mileage	
	8 5/8" OHP	
	Sub Total	
	Tax	
	Total	

Remarks:

- 50 sx @ 2050
- 80 sx @ 1350
- 30 sx @ 700
- 50 sx @ 330
- 10 sx @ 40

Thank you!

Handwritten initials

MA 10 RH 15

Owner: Same

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Abercrombie D. J. Inc

Street: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. \_\_\_\_\_

X W. C. Craig

CEMENT

Amount Ordered: 245 69/40 6% Gel 1/4 # Fl. Seal

Consisting of:

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	

Floating Equipment

# 101-3250

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NOV 13 1992

REG & S

SAN

COMMISSION