

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-135,22935-00-00

LEASE NAME Skaggs

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER "A" #2

3960 Ft. from S Section Line

450 Ft. from E Section Line

LEASE OPERATOR American Energies Corporation

SEC. 23 TWP. 16S RGE. 21 (S) or (W)

ADDRESS 155 North Market, Suite 710, Wichita, KS 67202

COUNTY Ness

PHONE# (316) 263-5785 OPERATORS LICENSE NO. 5399

Date Well Completed October 13, 1989

Character of Well Temporarily Abandoned

Plugging Commenced October 13, 1989

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

OCT 30 1989  
10-30-1989  
CONSERVATION DIVISION  
WICHITA, KANSAS

Plugging Completed October 13, 1989

The plugging proposal was approved on October 13, 1989 (date)

by Dan Goodrow (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? \_\_\_\_\_

Producing Formation Never Produced Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Lansing	Water	Surface	606	8 5/8	606'	None
Cherokee	Water	Surface	4159	4 1/2	4169'	1000'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Sand over perf. from 4078 - 4081. Filled hole with mud and sediments 4050-1000'  
Pumped 800# hulls from surface to 1000' followed with 200 sx 60-40 poz.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing Co., Inc. License No. \_\_\_\_\_

Address P.O. Box 628, Great Bend, Kansas 67560

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation

STATE OF \_\_\_\_\_ COUNTY OF \_\_\_\_\_, ss.

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

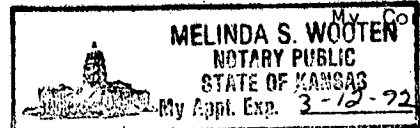
(Signature) Alan L. DeGood  
Alan L. DeGood, Vice-President

(Address) 155 North Market, Suite 710  
Wichita, Kansas 67202

SUBSCRIBED AND SWORN TO before me this 27th day of October, 19 89

Melinda S. Wooten  
Notary Public Melinda S. Wooten

My Commission Expires: 3-12-92



Skaggs A2-23-16-21

**GEARHART**

DUAL INDUCTION  
LATEROLOG

RECEIVED  
STATE CORPORATION COMMISSION

FILING NO. 341261

COMPANY AMERICAN ENERGIES CORP.

WELL SKAGGS "A" #2

FIELD \_\_\_\_\_

COUNTY NESS STATE KANSAS

LOCATION: 120' W OF E/2 E/2 NE/4

Other Services \_\_\_\_\_

SEC 23 TWP 16S RGE 21W

APR 15 1985  
22935-00-00  
API # 15-03-

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 19 1980

Permanent Datum GL Elev. 2231 Elev.: K.B. 2236

Log Measured from KB 5 Ft. Above Perm. Datum D.F. \_\_\_\_\_

Drilling Measured from KB G.L. 2231

Date	10-22-85		<b>FIELD PRINT</b>			
Run No.	ONE					
Depth-Driller	4160					
Depth-Logger	4163					
Bottom Logged Interval	4161					
Top Logged Interval	606					
Casing-Driller	8 <sup>5</sup> / <sub>8</sub> @ 606					
Casing-Logger	606					
Bit Size	7 <sup>7</sup> / <sub>8</sub>					
Type Fluid in Hole	CHEMICAL					
Density	9.6	93				
Viscosity						
ph	Fluid Loss		10	11.6	cc	cc
Source of Sample	FLOWLINE					
Rm @ Meas. Temp.	.34	@ 60 °F	@	°F	@	°F
Rmf @ Meas. Temp.	.25	@ 59 °F	@	°F	@	°F
Rmc @ Meas. Temp.	.44	@ 59 °F	@	°F	@	°F
Source of Rmf	Rmc	MEAS	CALC			
Rm @ BHT	.18	@ 116 °F	@	°F	@	°F
Time	End Circulation		0015			
	Logger on bottom		0244			
Max. Rec. Temp. Deg. F.	116	°F	°F	°F	°F	°F
Equip. No.	Location		7594	GB		
Recorded By	ROSE					
Witnessed By	MR. CARNES					

Skaggs A2 23-16-21

**GEARHART**

COMPENSATED DENSITY  
COMPENSATED NEUTRON  
LOG

API NO. 15-135-22935	FILING NO.	15-135-22935-00-00		
	COMPANY	AMERICAN ENERGIES CORPORATION		
	EXTRA	SKAGGS "A" NO. 2		
		NORTHWEST JOLLY		
COUNTY	NESS	STATE	KANSAS	
LOCATION	120' W of E/2 E/2 NE		Other Services	
	SEC 23	TWP 16S	RGE 21W	

Permanent Datum	GL	Elev	2231	Elev KB 2236 DF - GL 2231
Log Measured from	KB	5	Ft. Above Perm Datum	
Drilling Measured from	KB			

Date	10-22-85	RECEIVED STATE CORPORATION COMMISSION	
Run No.	One	OCT 19 1985	
Depth - Driller	4160	CONSERVATION DIVISION Wichita, Kansas	
Depth - Logger	4160		
Bottom logged interval	4158		
Top logged interval	1477		
Type fluid in hole	Chem Gel		
Density	9.6	Visc.	43
pH	10	Fluid Loss	11.6
Max rec. temp., deg F.	116	°F	
Source of Samples	Flowline		
Rm @ Meas. Temp.	.34 @ 60	°F	
Rmf @ Meas. Temp.	.25 @ 59	°F	
Rmc @ Meas. Temp.	.44 @ 59	°F	
Source Rmf	M	Source Rmc	C
Time	End Circulation	0015 Hours	
	Logger on Bottom	0408 Hours	
Recorded By	Rose		
Witnessed By	Mr. Carnes		

Run No.	Bore-Hole Record				Casing Record			
	Bit	From	To	Size	Wgt.	From	To	
One	7 7/8	606	4160	8 5/8	-	Surface	606	