

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,513-00-00

County Ness ✓

NW NE SE Sec. 19 Twp. 16 Rge. 21 X East West

2310 ✓ Ft. North from Southeast Corner of Section

990 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Cambron ✓ Well # ?B? #1

Field Name W.C.

Producing Formation Cherokee

Elevation: Ground 2279 KB 2287

Total Depth 4300 PBD Surface

Operator: License # 5399

Name: American Energies Corporation

Address 155 North Market, Suite 710

Wichita, Kansas 67202

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Alan L. DeGood

Phone () _____

Contractor: Name: Mallard JV

License: 4958

Wellsite Geologist: Jon Christensen

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

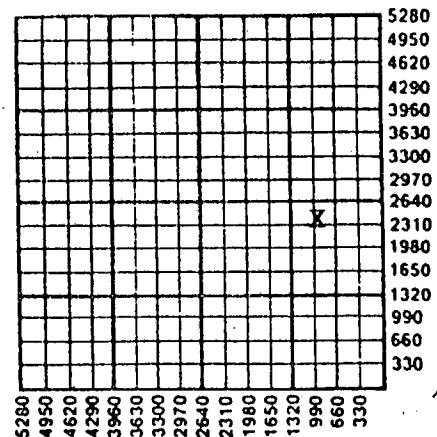
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

10/31/90 11/8/90 Dry

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 251 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood

Title Vice-President Date 11/30/90

Subscribed and sworn to before me this 30th day of November 19 90.

Notary Public Melinda S. Wooten

Date Commission Expires 3-12-92

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

3 (KCC) (KGS)

CONSERVATION DIVISION
Wichita, Kansas



Form ACO-1 (7-89)

ORIGINAL

SIDE TWO

Operator Name American Energies Corporation Lease Name Cambron Well # "B" #1
Sec. 19 Twp. 16S Rge. 21 East County Ness West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
DST #1: 4176-4191 (Cherokee "A" Sand)
Times: 20-0-0-0. Recovered 10'
Mud. IFP: 10#-10#.

Formation Description table with columns: Name, Top, Bottom, Name, Top, Bottom. Rows include Anhydrite, Base Anhydrite, Heebner, Lansing, B/KC, Pawnee, Labette Shale, Ft. Scott, Cher. Shale.

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.

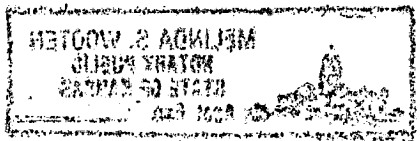
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface Pipe, 12 1/4, 8 5/8", 20#, 251, 60/40 Poz Mix, 160, 2% Gel, 3% CaCl.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD
Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method (Flowing, Pumping, Gas Lift, Other)
Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity)

Disposition of Gas: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perforation, Dually Completed, Commingled, Other
Production Interval



Russell, Kansas

93-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

15-135-23513-00-00

ALLIED CEMENTING CO., INC. No. 7229

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	10-31-90	Sec.	19	Twp.	16	Range	21	Called Out	5:30 PM	On Location	7:30 PM	Job Start	8:50 AM	Finish	9:20 AM
Case	Cambon		Well No.	B-1		Location		Brownell 4E 1/2 N		County	Ness		State	Ks.	
Contractor	MALLARD JV														
Type Job	SURFACE														
Hole Size	12 1/4		T.D.		264'										
Csg.	8 5/8		Depth		261.05'										
Cbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace		16.03										
Perf.															

Owner: 30m -

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: American Energies Corp.
Street: 155 N. Market Suite #710
City: Wichita State: Ko. 67202

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. X Randy Oliver

CEMENT

EQUIPMENT

Pumptrk	No.	Cementer	<u>Kris</u>
	<u>63</u>	Helper	<u>John</u>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	<u>Bob</u>
	<u>96</u>	Driver	<u>Chad</u>

Amount Ordered	<u>160 st 60/40 2% Gel</u>		
Consisting of	<u>3% CC</u>		
Common	<u>96</u>	<u>5.25</u>	<u>504.00</u>
Poz. Mix	<u>64</u>	<u>2.25</u>	<u>144.00</u>
Gel.	<u>3</u>	<u>6.75</u>	<u>NIC</u>
Chloride	<u>5</u>	<u>21.00</u>	<u>105.00</u>
Quickset			
		Sales Tax	
Handling	<u>160</u>	<u>1.00</u>	<u>160.00</u>
Mileage	<u>26</u>		<u>124.80</u>
		Sub Total	
		Total	<u>1037.80</u>

Reference:	<u>Pump trak chg</u>	<u>380.00</u>
<u>26</u>	<u>m. lease</u>	<u>52.00</u>
<u>1</u>	<u>8 5/8 TWP</u>	<u>42.00</u>
Sub Total		
Tax		
Total		<u>474.00</u>

Floating Equipment TOTAL \$1511.80 1037.80

RECEIVED Disc - 302.36

STATE CORPORATION COMMISSION #1209.44

Remarks: Cement Div CIRI

Allied Cementing
By Kris Kitzke
Kris Kitzke

DEC 3 1990

CONSERVATION DIVISION
Wichita, Kansas

THANK YOU!

ORIGINAL AD

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE 20-26

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
028278	11/07/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
CAMRUN B 1 1624		NESS 15-135-23513-00-00		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
NESS CITY	MALLARD DR LG.	PLUG TO ABANDON		11/07/1990	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
017184	LAVON R. URBAN			COMPANY TRUCK	05038

DIRECT CORRESPONDENCE TO:

AMERICAN ENERGIES CORP
155 N. MARKET, SUITE 710
WICHITA, KS 67202

SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	25	MI	2.35	58.75 *
		1	UNT		
000-118	MILEAGE SURCHARGE--CEMENT--LAND	25	MI	.40	10.00
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00 *
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	59.00	59.00
		1	EA		
504-308	STANDARD CEMENT	141	SK	5.45	768.45 *
506-105	POZMIX A	94	SK	2.88	270.72 *
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C *
507-277	HALLIBURTON-GEL BENTONITE	8	SK	13.75	110.00 *
507-210	FLOCELE	25	LB	1.30	32.50 *
500-207	BULK SERVICE CHARGE	253	CFT	1.10	278.30 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	267.938	TMI	.75	200.95 *
500-307	MILEAGE SURCHARGE-CEMENT MAT.	267.938	TMI	.10	26.79
		1	UNT		
INVOICE SUBTOTAL					2,185.46
DISCOUNT-(BID)					437.08-
INVOICE BID AMOUNT					1,748.38
*-KANSAS STATE SALES TAX					71.05
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,819.43

RECEIVED
STATE CORPORATION COMMISSION
DEC 3 1990
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

MALLARD JV, INC.
P.O. BOX 1009
McPHERSON, KS 67460

15-135-23513-00-00
ORIGINAL

DRILLERS' LOG

OPERATOR: AMERICAN ENERGIES CORPORATION
155 N. MARKET, SUITE 710
WICHITA, KS 67202

WELL: CAMBRON "B" #1

API#: 15-135-23,513

COMMENCED: OCTOBER 31, 1990

LOCATION: NW NE SE

COMPLETED: NOVEMBER 7, 1990

2310 Ft. FSL, 990 Ft. FEL

TOTAL DEPTH: 4300 Ft.

SEC. 19 TWP. 16 S RGE. 21 W

ELEVATION: 2279 Ft. G.L.

COUNTY: NESS

2287 Ft. K.B.

STATUS: D & A - Mississippi Formation

REMARKS:

Cut 12 1/4" hole to 264' and ran 6 joints 8-5/8" x 20# x 251' surface casing. Set at 261' and cemented with 160 sacks 60/40 Pozmix, 2% gel, 3% cc. Cement did circulate. P.D. at 9:20 p.m. 10-31-90.

Ran one DST.

Drilled 7-7/8" hole to 4300', ran electric log, and plugged with 235 sacks, 60/40 Pozmix, 6% gel as follows:

- 50 sx @ 1622'
- 50 sx @ 902'
- 50 sx @ 450'
- 50 sx @ 290'
- 10 sx @ 40'
- 15 sx R.H., 10 sx M.H.
- P.D. at 8:15 p.m. 11-7-90

STATE OF KANSAS)
COUNTY OF MCPHERSON) SS:

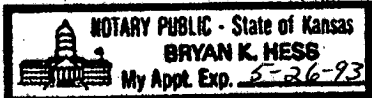
I, Dick Hess of MALLARD JV, INC. hereby certify that this is a true and correct copy of the log of the Cambron "B" #1 well as reflected by the files of Mallard JV, Inc.

RECEIVED
STATE CORPORATION COMMISSION

Dick Hess

DEC 3 1990

Subscribed and sworn to before me this 16th day of November, 1990.
Wichita, Kansas



Bryan K. Hess
NOTARY PUBLIC