

ORIGINAL

TIGHT HOLE!

CONFIDENTIAL RELEASED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,404-00-00 MAR 25 1991

County Ness FROM CONFIDENTIAL

SW SW SW Sec. 19 Twp. 16S Rge. 21  East  West

330' Ft. North from Southeast Corner of Section

4950' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

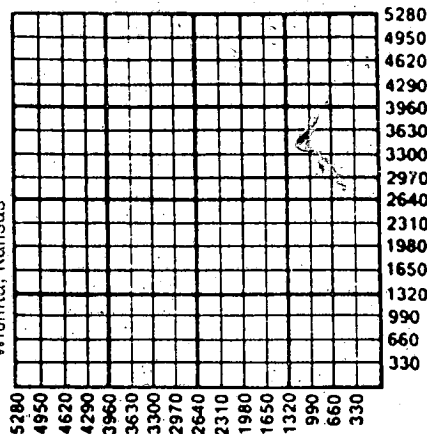
Lease Name Wyman Well # 2

Field Name Brownell SE

Producing Formation \_\_\_\_\_

Elevation: Ground 2311 KB 2316

Total Depth 4379' PBDT \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 281.25' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 6040

Name: Bankoff Oil Company

Address 100 S. Market, #203 A

Wichita, KS 67202

City/State/Zip \_\_\_\_\_

Purchaser: D&A

Operator Contact Person: Frank S. Mize

Phone (316) 262-2784

Contractor: Name: Abercrombie Drlg

License: 5422

Wellsite Geologist: Jerry Zorger

Designate Type of Completion

- New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_
- \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ Temp. Abd.
- \_\_\_\_\_ Gas \_\_\_\_\_ Inj \_\_\_\_\_ Delayed Comp.
- Dry \_\_\_\_\_ Other (Core, Water Supply, etc.) \_\_\_\_\_

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary \_\_\_\_\_ Air Rotary \_\_\_\_\_ Cable

11-13-89 11-20-89 11-20-89

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado, Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Exploration Mgr Date 3-5-90

Subscribed and sworn to before me this 5th day of March

Notary Public James P. Branstetter  
Date Commission Expires 4-13-93

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

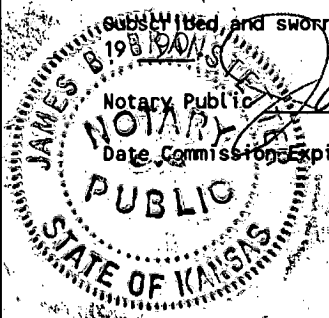
Wireline Log Received

Drillers Timelog Received

Distribution

KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA

KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)



PI

SIDE TWO

Operator Name Bankoff Oil Company Lease Name Wyman Well # 2  
Sec. 19 Twp. 16 Rge. 21  East  West  
County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description MAR 25 1991

Log  Sample FROM CONFIDENTIAL

DST# 1: 4263-4291/60-30-60-60  
rec 260' MSW: IFP 41-83#  
FFP 104-145# SIP 427-447#

Name	Top	Bottom
Anhydrite	1617	
Heebner	3730	
Lansing	3770	
BKG	4034	
Pawnee	4126	
Fort Scott	4218	
Cherokee Sd.	4233	
Mississippian	4310	

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	281.25'	60/40	170	2% gel 3% cacl

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Conmingled  
 Other (Specify) \_\_\_\_\_  
Production Interval

