## ORIGINAL

TIGHT HOLE!

## CONFIDENTIALEASED

SIDE ONE

STA	TE CC	RPORA	TION	CONNI	SSION	OF	KANSAS
٠.	OIL 8	GAS	CONSI	ERVATIO	ID NC	VIS	LON
	l.	ELL C	OMPLI	ETION	FORM		
		ACO-1	VELI	HISTO	ORY		
	DESCR	IPTIO	N OF	WELL !	AND L	EASI	E

Operator: License	# 6040	Ft
	ankoff Oil Company	
Address	100 S. Market, #203 A	(N
	Wachita, KS 67202	Lease Name Wyman
	e/Zip	Field Name B
•		Producing Formation
Purchaser: D		Elevation: Ground 2
	Person: <u>Frank S. Mize</u> 16, 26292784	Total Depth 4379'
•	Abercrombie Drlg	
License:	5422	
Wellsite Geologis	t: Jerry Zorger	<b>∂</b>
Designate Type of X New	Completion Well Re-Entry Workover	6 1990
Oil Gas	SWD Temp. Abd. Inj Delayed Comp.	
X Dry  If OWNO: old well  Operator:	info as follows:	MAAF CONSE WW. W.
Well Name	*	Amount of Surface Pipe
Comp. Dat	eOld Total Depth	Multiple Stage Cementin
Drilling Method:X Mud	Rotary Air Rotary Cable	If yes, show depth set
11-13-89	11-20-89 11-20-89	If Alternate II complet
Spud Date	Date Reached TD Completion Date	feet depth to
	his form shall be completed in triplicate	

API NO. 15- 135-23,404-00-00 SW SW Sec. 19 Tup. 16S Rge. 21 . North from Southeast Corner of Section-. West from Southeast Corner of Section OTE: Locate well in section plat below.) Well # rownell кв <u>2316</u> PBTD 5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330 Set and Cemented at 281.25. Feet \_ Yes \_\_X g Collar Used? \_ ion, cement circulated from

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature	and S.	Sh	>
Title Explora	tiøn Wgr	De	te <u>3-5-</u> 90
Substituted, and swor	n to before me thi	s_5thday of	March
B A THE OF	ames D.	Manas	tellos
Date Commission Exp	· //_	13-93	
PUBLIC			

K.C.C. OFFICE USE ONLY	
F) Letter of Confidentialit	y Attached
C Drillers Timelog Receive	d
	T (1)
Distribution	
KCC SWD/Rep	NGPA
KGS Plug	Other
<del></del>	(Specify)

East County Ness  STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving treval tasted, the tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, drostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet more space is needed. Attach copy of log.  RELEASED  It stem Tests Taken  Ves No  Formation Description  Name  Supply No CONFIDEN  Restrict Log Run  Anhydrite  1617  Heebner  3730  Lansing  3770  Heebner  3730  Heebner  3730  Lansing  3770  Heebner  3730  Heebner  3730  Lansing  4310  H		COTT OTT	Company	<u> </u>	Lease Name	<u>Wyman</u>	<u> </u>	Well # _	2
STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem teats giving traval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, drostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attackers. Attackers. Detail to pressures bettem hole temperature, fluid recovery, and flow rates if gas to surface during test. Attackers. PELEASED    It   Stem Tests Taken			_		County N	ess	e de la companya de La companya de la co		
terval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, indicatatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet more space is needed. Attach copy of log.    RELEASED     RELEASED   RELEASED     RELEASED   RELEAS	:. <u>19</u> Twp. <u>16</u> F	Rge. <u>21</u>	West						
CASING RECORD   New   Used   No   Size Casing   Used   Set (in 0.0.)   Uses   Size Casing   Uses   Size   Size Casing   Uses   Size C	terval tested, time drostatic pressures,	tool open an bottom hole t	d closed, fl emperature, i	lowing and	shut-in pres	sures, whether	shut-in pres	ssure reac	hed static level Attach extra shee
res Taken			⊠ <sub>Yes</sub> □	No		Fo	ormation Desc	iption	MAR 2 5 199
res Taken	mples Sent to Geolog	ical Survey	☑ Yes □	] . <sub>No</sub>		x	Log	Samptle O	M CONFIDER
Heebner 3730  ST# 1: 4263-4291/60-30-60-60  EC 260'NSW: IFF 41-83#  FP 104-145# STP 427-447#  CASING RECORD  CASING RECORD  Report all strings set-conductor, surface, intermediate, production, etc.  Payme Used Report all strings set-conductor, surface, intermediate, production, etc.  Payme Used Report all strings set-conductor, surface, intermediate, production, etc.  Payme Used Report all strings set-conductor, surface, intermediate, production, etc.  Payme Used Report all strings set-conductor, surface, intermediate, production, etc.  Payme Used Report all strings set-conductor, surface, intermediate, production, etc.  Payme Used Report all strings set-conductor, surface, intermediate, production, etc.  Payme Used Additives  Surface 12½" 8 5/8" 20# 281.25' 60/40 170 2%gel3%ca  PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material, Used) Depth.  Payme Used Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material, Used) Depth.  Payme Used Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material, Used) Depth.  Payme Used Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material, Used) Depth.  Payme Used Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material, Used) Depth.  Payme Used Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material, Used) Depth.  Payme Used Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material, Used) Depth.  Payme Used Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material, Used) Depth.  Payme Used Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material, Used) Depth.  Payme Used Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material, Used) Depth.  Payme Used Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material, Used) Depth.  Payme Used Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material, Used) Depth.	res Taken		Yes 🗵	No No	Name				4.5
Report all strings set-conductor, surface, intermediate, production, etc.    Purpose of String	ST# 1: 4263- ec 260'MSW:	4291/60- IFP 41-8 SIP 427	30-60-6 3#		Heebner Lansing BKC Pawnee Fort Sc Cheroke	ott e Sd.	3730 3770 4034 4126 4218 4233		
Report all strings set-conductor, surface, intermediate, production, etc.				1, ,			•		
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  TUBING RECORD Size Set At Packer At Liner Run Yes No  Date of First Production Production Production Per 24 Hours  Isposition of Gas:  METHOD OF COMPLETION  Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  Depth  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  Per Size Set At Packer At Liner Run Yes No  Production Production Production Production Gas Lift Other (Explain)  Stimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  Per 24 Hours  Isposition of Gas: METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled  (If vented, submit ACO-18.)	Purpose of String	Size Hole Drilled	Size Cas Set (In	ing 0.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Additives
Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material, Used)   Depth	Suriace	12 <u>4</u> "	0 5/0"		20#·	201.25	00/40	170	2,05017,000
Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material, Used)   Depth	1	[	<del></del>					l	` <del></del>
Production   Produ				I					
Production   Produ	Shots Per Foot   S			terval Peri	forated				
Production   Produ	Shots Per Foot   S			terval Peri	forated				
Production   Produ	Shots Per Foot   S			iterval Peri	forated				
Production   Produ	Shots Per Foot   S			iterval Peri	forated				
Production   Produ	Shots Per Foot   S			iterval Peri	forated				
Flowing Pumping Gas Lift Other (Explain)  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  Per 24 Hours  Sposition of Gas:  WETHOD OF COMPLETION  Production Interval  Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled  (If vented, submit ACO-18.)	Shots Per Foot   S			iterval Per	forated				
Per 24 Hours  isposition of Gas:  METHOD OF COMPLETION  Production Interval  Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled  (If vented, submit ACO-18.)		pecify Footag	e of Each In			(Amount and I	(ind of Mater	ial, Used)	
Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled	TUBING RECORD	pecify Footag	Set At		Packer At	Liner Run	(ind of Mater	ial, Used)	
Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled	TUBING RECORD  Date of First Production	Size  Producin	Set At	lowing $\Box_i$	Packer At	Liner Run	Yes Oner (Explain)	No	Depth
	Date of First Production Per 24 Hours	Size  Producin	Set At	lowing []	Packer At  Pumping G  Mcf Wate	Liner Run as Lift Otl	Yes Oner (Explain)	No Ratio	Gravity
	TUBING RECORD  Date of First Production Per 24 Hours  isposition of Gas:  Vented Sold	Size  On Producin  Oil  Used on L	Set At  g Method  Bbls.	Lowing   Gas   METHO	Packer At  Pumping G  Mcf Wate	Liner Run  as Lift Otler  Bbls.	Yes Tes Gas-Oil	No Ratio	Gravity  Production Interva