

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name Petroleum, Inc.
Address 301 N. Main
Suite 900
City/State/Zip Wichita, KS. 67202

Purchaser.....

Operator Contact Person Everett Jones
Phone (913) 434-4647

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Morris Korphage
Phone (316) 682-9464

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1/21/89 1/29/89 1-30-89
Spud Date Date Reached TD Completion Date

4312' KBM
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 278 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #
AIR DRY

API NO. 15-135-23,324-00-00
County Ness
NE.. NW.. NW.. Sec. 19.. Twp 16S.. Rge 21.. East
4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

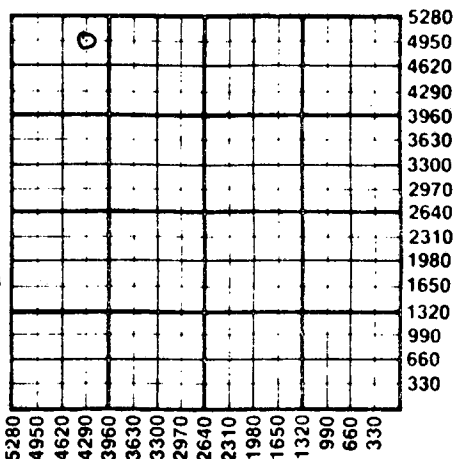
Lease Name Walker "J" Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2319 KB 2324

Section Plat



RECEIVED
FEB 17 1989
02-17-1989
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

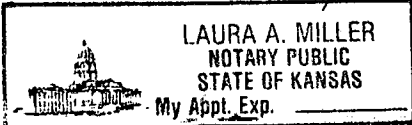
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. G. Julius
Title Superintendent of Production Date 2/15/89

Subscribed and sworn to before me this 15th February 1989
Notary Public Laura A. Miller
Date Commission Expires May 11, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
2-17-89 X(1)

Sec 19 Twp 16S Rge 21E

SIDE TWO

Operator Name Petroleum, Inc. Lease Name Walker "J" Well # 1

Sec. 19 Twp. 16S Rge. 21 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4207'-4233', 15-30-15-30, First open: Weak blow, Second open: No blow, Rec 2' DM, IFP 35-35, FFP 35-35, ISFP 59, BHT 114°F

DST #2: 4238'-4276', 15-15, Strong blow, Rec 740' SW, IFP 233-357, ISIP 760, BHT 122°F

DST #3: 4283'-4295', 15-30-15-30, First open: Weak blow, Second open: No blow, Rec 2' DM, IFP 23-23, FFP 23-23, ISIP 107, FSIP 59, BHT 119°F

DST #4: 4295'-4312', 15-30-15-out, First open: Weak blow, died in 12", Second open: No blow, Rec 5' DM, IFP 35-35, FFP 47-59, ISIP 725, No FSIP, BHT 116°F

Name	Top	Bottom
Anhydrite	1626	1663
Heebner	3714	
Lansing	3753	4020
Pawnee	4096	4190
Ft. Scott	4202	
Cherokee	4212	
"A" Lime	4232	
"B" Lime	4252	
Mississippi	4275	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	278'	60/40 Poz	1.75	2% gel; 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled