

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6040
Name Bankoff Oil Company
Address 100 S. Market, Suite 203A
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Frank Mize
Phone (316)262-2784

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Frank S. Mize
Phone 316-262-2784

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-09-89 9-16-89 9-16-89
Spud Date Date Reached TD Completion Date

4340'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Allied
Invoice #

API NO. 15-135-23,381-00-00
County Ness FROM CONFIDENTIAL
NE SW SW Sec. 19 Twp. 16S Rge. 21 East X West

990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

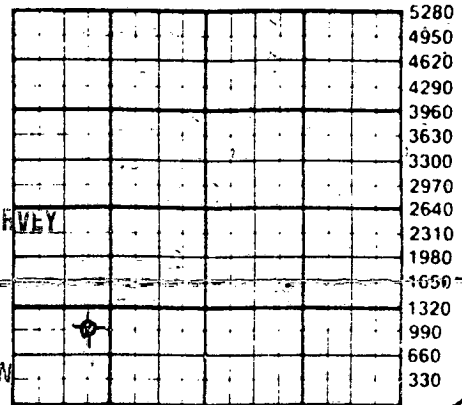
Lease Name Wyman Well # 1

Field Name Brownell Southeast

Producing Formation Cherokee

Elevation: Ground 2299' KB 2304'

Section Plat



NOV 13 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED

NOV - 9 1989

NOV - 09 - 1989

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

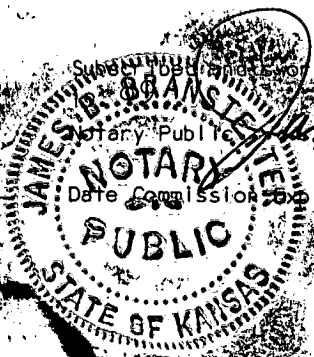
Other (explain)
(purchased from city, R.W.D. #)
Purchased from Ralph Pfaff

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank A. [Signature]
Title Exploration Manager Date 11/8/89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Subscribed and sworn to before me this 8th day of November
James B. Branstetter
Date Commission Expires 4-13-93

Sec. Twp. Rge.

P1

SIDE TWO

Operator Name Bankoff Oil Company Lease Name Wyman Well # 1

Sec. 19 Twp. 16S Rge. 21 East West County Ness

RELEASED

WELL LOG

JAN 18 1991

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4200-4211/20-30-0-0
 Rec 5'M FP 0-10# SIP 35# BHT 112°
 DST #2: 4200-4214/15-0-0-0
 Rec 500' SW & 80' of sand w/scum oil
 FP 371-475# BHT 122°
 DST #3: 4237-4270 10-30-0-0
 Rec 5'M FP 35-35# SIP 40#

Name	Top	Bottom
Anhydrite	1609	
Heebner	3712	
Lansing	3753	
Stark	3967	
BKC	4014	
Pawnee	4104	
Fort Scott	4197	
Cherokee	4209	
"A" Sand	4214	
Mississippian	4341	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	260'	60/40poz	170	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD							
Size	Set At	Packer at	Liner-Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	D & A	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)

Dually Completed Commingled



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X West

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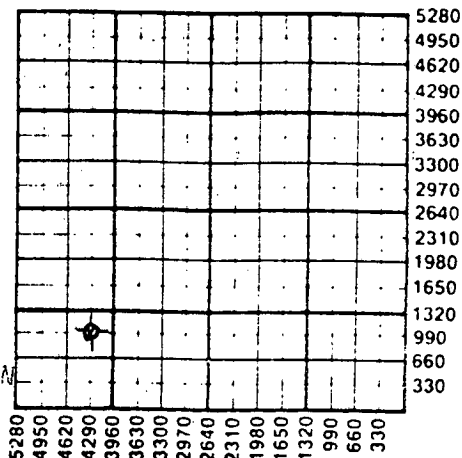
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X Dry Other (Core, Water Supply etc.)

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Spud Date Date Reached TD Completion Date
4340' Total Depth PBD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from 0 feet depth to 1663 w/ 335 SX cmt
Cement Company Name Allied
Invoice # 7770
11-14-89

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
X Surface Water... Ft North from Southeast Corner (Stream, pond etc.) ... Ft West from Southeast Corner Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)
Purchased from Ralph Pfaff

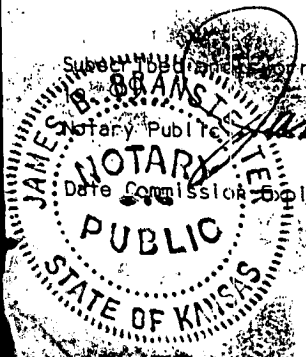
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K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Notary Public James B. Branstetter
Date Commission Expires 4-13-93



ORIGINAL

CONTRACT NO. 627805

DATE OF JOB: 10/29/91 DISTRICT: HAYS DIST. NO.: 583 AUTHORIZED BY: Butch Jackson

CUSTOMER: American Energy

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
11011010131214	4400	pump truck charge	1263.00	E	1263 00
1101101015101	1714	second stage charge	1000.00	E	1000 00
11011010140105	25	pump truck mileage	2.47	mi	61 75
11014110151014	344	Common Cement	5.74	Q	1974 56
1101411510118	131	Poz	3.16	Q	413 96
11014210111415	2334	Gel	.15	L	350 01
11014115101419	71	Cal Chloride A7 P	.48	L	34 08
11014115101810	400	Gilsonite D7	1.73	L	152 00
11014215101110	500	Mud Sweeps	1.73	G	865 00
1101421810120	600	Cal Seal A10	.23	L	138 00
11014210101011	475	Handling & Dumping	1.16	Q	551 00
110191011011011	567.5	Hauling 22.7 tons 25mi	.79	TM	448 33
110191012151210	1	St Acid & man hole	58.00	E	58 00
11014019161010	4	Baskets	140.00	E	560 00
11014019161010	4	Centralizers	46.75	E	187 00
11014019161010	1	Insert	244.40	E	244 40
11014019161010	1	Guide shoe	124.00	E	124 00
11014019161010	1	P.U. tool	3135.00	E	3135 00
SUBTOTAL					11560 09
less					2312 02
SUBTOTAL					9248 07

RECEIVED KANSAS CORPORATION COMMISSION

JAN 9 1992

CONSERVATION DIVISION WICHITA, KS

SERVICE REPRESENTATIVE: *Butch Jackson* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Butch Jackson*

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

LOAD SHEET

SERVICES

JOB NUMBER	CONTRACT NUMBER <i>62805</i>	DATE <i>10-29-91</i>	DISTRICT NAME <i>Hama</i>
CUSTOMER NAME AND ADDRESS		DIRECT SHIPMENT FROM ORIGINAL	
<i>American Energies</i>		VENDOR NAME <i>BT Services</i>	

Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1	410504	Common Cement	Q	344		
2	415818	Pozmix	Q	131		
3	425010	Wind Sweep	G	500		
4	420145	Set	L	2334		
5	415080	Silsejite	L	400		
6	428020	Cal Seal	L	600		
7	415049	Cal Chloride	L	71		
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RECEIVED
KANSAS CORPORATION COMMISSION

JAN 9 1992

CONSERVATION DIVISION
WICHITA, KS

COPY 1 - DISTRICT COPY COPY 2 - CUSTOMER COPY COPY 3 - HOUSTON	LOADED BY: <i>Bill, Carl & Dean</i> <small>PRINTED</small> <i>10-29-91</i> <small>SIGNATURE</small>	CUSTOMER: <i>A. W. Jackson</i> <small>SIGNATURE</small> DATE: <i>10-29-91</i>
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