

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name: American Energies Corporation
Address 155 North Market, Suite 710
Wichita, Kansas 67202
City/State/Zip _____
Purchaser: Texaco Trading and Transportation
Operator Contact Person: Alan L. DeGood
Phone (316) 263-5785
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Jon Christensen
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

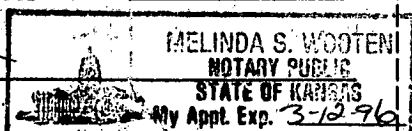
If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
4/21/92 4/28/92 5/10/92
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,662-00-00 ORIGINAL
County Ness County
NW SW NE Sec. 30 Twp. 16S Rge. 21 E
1650 Feet from S/N (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)
Lease Name Irvin Well # "G" #1
Field Name W.C.
Producing Formation Cherokee "A" Sand
Elevation: Ground 2278 KB 2286
Total Depth 4300 PBTB 4297
Amount of Surface Pipe Set and Cemented at 254 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1615 Feet
If Alternate II completion, cement circulated from 1615
feet depth to Surface w/ 400 sx cmt.
Drilling Fluid Management Plan 6-5-92
(Data must be collected from the Reserve Pit)
Chloride content 7,000 ppm Fluid volume 100 bbls
Dewatering method used Gravity
Location of fluid disposal if hauled offsite: _____
Operator Name American Energies Corporation
Lease Name Dugan "A" #2 License No. 5399
SE Quarter Sec. 33 Twp. 16S Rge. 21 E/W
County Ness Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Vice-President Date 6/2/92
Subscribed and sworn to before me this 2nd day of June
19 92
Notary Public Melinda S. Wooten
Date Commission Expires 3-12-96



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
CORPORATION COMMISSION
Distribution JUN 3 1992
 KCC
 KGS
SWD/Rep _____
Other _____
Wichita, Kansas

06-03-1992

pl

American Energies Corporation

Operator Name

Lease Name

Irvin

Well #

"G" #1

County

Ness

Sec. 30 Twp. 16S Rge. 21

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Dual Induction
Dual Porosity

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1571	+715
Heebner	3684	-1398
Lansing	3726	-1440
Pawnee	4074	-1778
Cherokee	4186	-1900
"A" Sand	4191	-1905
Mississippi	4272	-1986

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	254	60/40	145	2% gel, 3% CC
Production	7 7/8"	5 1/2"	14.5	4297	1st Stage Surfill	100	4# Gilsnite/sx
				1615	2nd Stage 50/50	400	6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2 sh/ft.	4192-4195	None

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3800'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
5/10/92	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Bbls.	Water Bbls.	Gas-Oil Ratio	Gravity
	92	0	60		43

Disposition of Gas:

Vented Sold Used on Lease

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Production Interval

ORIGINAL

CHARTS - DST#1

VIS 47 WT 9.2
WL 8.8 CI
~1* LGM

LM; tan to off wh; cherty,
occ chalky - soft, dull min
fluv, N.S.

LM; A.A. w/ some xlv LM, no vis
φ

A.A., abnt gy Δ

LM; tan to off wh - wh; some
vt xlv chalky, cherty dull
min fluv, no vis φ, N.S.

LM; tan, micritic, blocky, some
lt brn, hard, occ cherty
LM; off to dec. amt of chert,
chalky

A.A.

LABETTE SH.

4161 (-1875)
Sh; blk, carb, platy to blocky

FORT SCOTT

4173 (-1887)

* LM; lt brn, occ loss (rare), tr. times spotty
dk oil str (original), poor & poor
to fair fluv, faint odor, g. cut, no F.O.

CHER. "A" SS

4189 (-1903)

SS; cl; opaque, qtz med to coarse gr,
pred rnd, some and unconsol
tr fluv, no str, no F.O., sl. odor
SS; cl; qtz, light grains & clusters,
some cement, tr; most clean,
f. tag fluv, SSFO when broken,
no odor, good oil str, g. cut
Sh; grn - gy gray, platy, some red
LM; tan, blocky, dense, pred.
micritic, no vis φ, N.S.

Sh; gy - blw, platy, smooth

LM; tan to cream, micrite, hard
Sh; med gy, occ gy gray, platy

"C" SAND

* 4231 (-1945)

SS; cl; qtz subrnd - rnd, med to
cse gr, loose grains w/ some
f. cement, clusters, most barren
clusters, VSSFO, spotty str, no odor
poor fluv
LM; tan to cream, some gy brn
shaly LM

Sh; varic, red, maroon, purple,
gray, firm

CONG; varic, shales w/ org & yel
A, some IM str w/ weathering
tr + some reworked org & grn
well cemented qtz SS

CLEAN MISS.

4272 (-1986)

* CHT; wh - opaque, fresh to weathered
(top), some dk oil str w/ top Δ,
bleeding oil, f. fluv, good cut,
SSFO, faint odor, looks like

CHT; wh, weathered, firm to soft,
fair to poor fluv, tr F.O. globules
fair cut, v. spotty oil str, much
barren

CHT; wh, opaque, yellow - yel brn,
pred. fresh - sharp, barren

SHORT TRIP e 4175'
PIPE STRAP e 4193'
STRAP 3.31' LONG TO BD.
7:00 a.m 4/27/92
TD 4193' TOOH w/ DST#1
CFSE e 4193' 30"/45'/60"
SURVEY e 4193'
3/4° DEVIATION

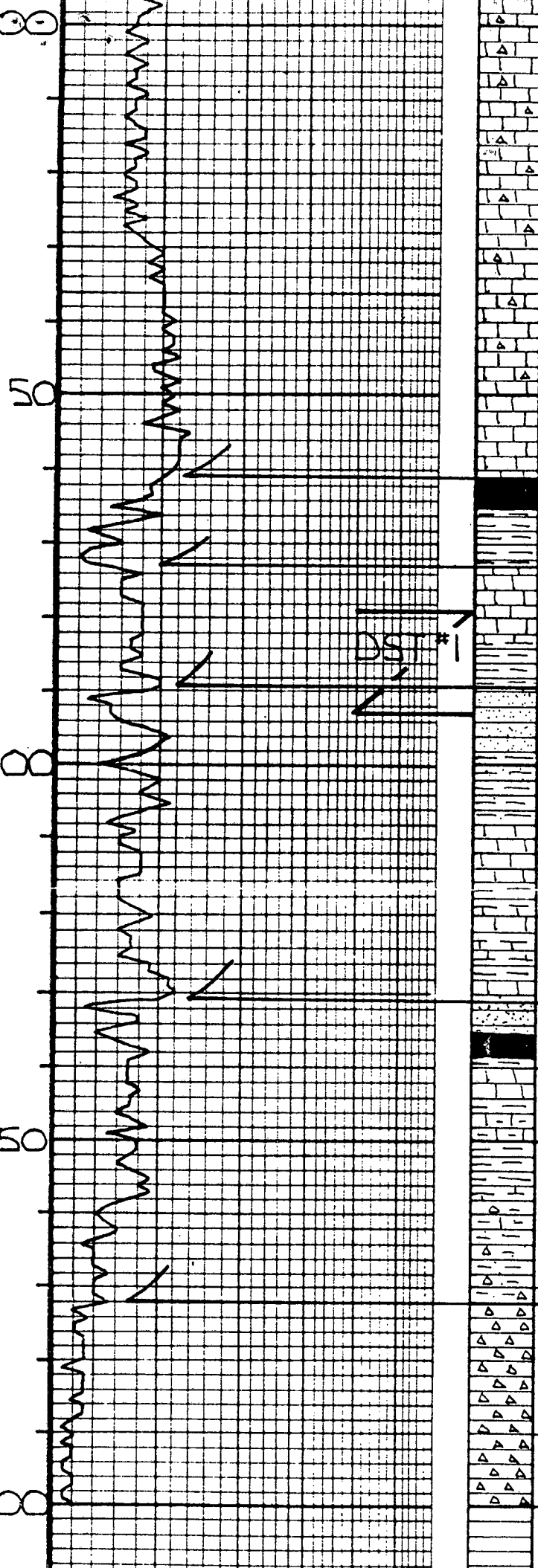
DST#1: 4179'-4193'
30"-NT-NT-NT
1ST FP 1" BLOW BLDG TO
STRONG BLOW / 13"
REC: 180' GAS IN AVE;
300' TOTAL FLUID:
60' O + GCM,
240' GASSY MOY OIL
NO APPARENT WTR
IFP 74-123*
IHP 2166* FHP 2160*

ROUGH

VIS 53 WT 9.2
WL 10.0 CI 7000
1-2* LGM

CFSE e 4300' RTD
30'/60'/90"
SURVEY e 4300'

DST#1





ORIGINAL

ORIGINAL

INVOICE DATE

04/21/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 070620
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AUTHORIZED BY 070620

PURCH. ORDER REF. NO. 67202

AMERICAN ENERGIES CORPORATION

155 N MARKET
SUITE 710
WICHITA KS 67202

AD
30-01

WELL NUMBER : 1 CUSTOMER NUMBER : 2525 - 0

LEASE NAME AND NUMBER IRVIN "G"	STATE 15	COUNTY/PARISH 1551	CITY Hayes	DISTRICT NAME	DISTR. NO. 583
JOB LOCATION/FIELD INA	MTA DISTRICT	DATE OF JOB 04/21/92	TYPE OF SERVICE LAND CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	463.00		463.00
10109005	22.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		54.34
10410504	87.00	CLASS "A" CEMENT	5.74	CF	499.38
10415018	58.00	FLY ASH	3.16	CFT	183.28
10415049	374.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	179.52
10420145	249.00	BJ GEL. BENTONITE, PER POUND	0.15	LB	37.35
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10880001	155.00	MIXING SEVICE CHRG DRY MATERIALS,	1.16		179.80
10940101	143.00	DRAYAGE, PER TON MILE	0.79		112.97
SUBTOTAL					1,726.64
DISCOUNT					518.63

ENTERED
05-11-92

PAID
MAY 20 1992

ACCOUNT 4-25007 KANSAS	TOTAL 1,208.01	TOTAL 51.36
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RECEIVED
STATE CORPORATION COMMISSION
JUN 3 1992

TAX EXEMPTION STATUS: PAY THIS AMOUNT: CONSERVATION DIVISION
Wichita, Kansas

BILLING COPY

P.O. Box 4442
Houston, Tx. 77210

SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 297476, Houston, Tx. 77297

copy

CUSTOMER ACCOUNT NO. 2525	DIST NAME HAS	DATE 4-28-92	SERVICE CONTRACT NO. 070626
CUSTOMER American Energy	DIST NUMBER 523	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	JOB NUMBER ORIGINAL
ADDRESS 155 North Market Suite 710	CITY Wichita STATE Ks ZIP 67202	WELL NO. 1	LEASE NAME & FEDERAL OFFSHORE LEASE NO. SKIN
AUTHORIZED BY: Butch Jackson	ORDER NO.	COUNTY Neosho PARISH 1551	STATE Ks CODE 15
STAGE NO.	JOB CODE 106-cement	WORKING DEPTH	DATE

TOTAL PREV. GALS.	SIZE HOLE 7 7/8	DEPTH 4300	FT
TOTAL MEAS. DEPTH	SIZE & WT. CASING 5 1/2	DEPTH 4360	FT
FLUID PUMPED	SIZE & WT. DRILL PIPE OR TUBING 4 1/2	DEPTH 4360	FT
PACKER DEPTH	FLUID PUMPED	MILES FROM STATION TO WELL	SALESMAN NUMBER
		35	

REVENUE EQUIPMENT (UNIT NUMBERS)				EMPLOYEES ON JOB (EMPLOYEE NUMBER)			
MAX. BPM 6	BSU 46029	BSU 6006	D Rundle	40	9524		
	BSU 2029		S Williams	58	5003		
S/S EMPLOYEE NUMBER 446953	BSU 2030	BSU 8660	C BATHY	52	1345		
	P 10624		B Leilam	44	6053		

PRICE BOOK REF.	PART NO.	U/M	QTY.	PART NO.	U/M	QTY.	PART NO.	U/M	QTY.

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION

SERVICE REPRESENTATIVE **Bill R. Jackson** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Butch Jackson**
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

RECEIVED
STATE CORPORATION COMMISSION
JUN 3 1992

SERVICE OPERATIONS CONTRACT
CONTINUATION

CONTRACT NO. 070626

DATE OF JOB 04/28/92

DISTRICT HAYS

DIST. NO. 583

AUTHORIZED BY Butch Jackson

CUSTOMER AMERICAN ENERGY

ORIGINAL

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
101100324	1	Pump Truck Charge	1263.00	E	1263 00
1011090015	23	Pump Truck Mileage	2.47	mi	56 81
104110504	300	Common Cement	5.74	SK	1722 00
104150110	200	Ps2	3.16	SK	632 00
104201145	2400	Gel	.15	L	360 00
10415010	400	Glsomite	.38	L	152 00
10425020	600	Cal Seal A-10	.23	L	138 00
10415049	80	Cal Chloride A-7P	.48	L	38 40
104250110	500	Mud Sweep	1.73	G	865 00
10889001	557.3	Handling & Dumping	1.16	CF	646. 47
109401011	533.6	Hauling 23.2 Tons 23mi	1.79	Tm	421 54
		Subtotal			6295 22
		Float Equipment			
10409600	1	Guide Shoe	124.00	E	124 00
10409600	1	Inset	188.00	E	188 00
10409600	6	Centralizers	46.75	E	280 50
10409600	1	Basket	140.00	E	140 00
10409600	1	Stage Tool	3135.00	E	3135 00
		Subtotal			3867 50
		TOTAL Subtotals			10162 72
		less 25%			2540 68
		Subtotal			7622 04

RECEIVED
STATE CORPORATION COMMISSION
JUN 3 1992

SERVICE REPRESENTATIVE Bill DeKam

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

Butch Jackson

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
Machita Keasney

CHECK IF CONTINUATION IS USED

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

SERVICES

ORIGINAL

ORIGINAL

INVOICE DATE

04/28/92

DIRECT BILLING INQUIRIES TO: 713-895-5321	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: E.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 2	INVOICE NO. 070626
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AUTHORIZED BY 070626

PURCH. ORDER REF. NO.

AMERICAN ENERGIES CORPORATION

155 N MARKET
SUITE 710
WICHITA KS 67202

WELL NUMBER : 1 CUSTOMER NUMBER : 2525 - 0

LEASE NAME AND NUMBER IRVIN	STATE 15	COUNTY/PARISH 1551	CITY	DISTRICT NAME HAYES	DISTR. NO. 583
JOB LOCATION/FIELD NA	MTA DISTRICT	DATE OF JOB 04/28/92	TYPE OF SERVICE LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10425010	500.00	MUD-SWEEP, WITH EJ-TITAN PUMPING E	1.75	3AL	865.00
10428020	600.00	A-10 GYPSEAL	0.23	L5	138.00
10880001	557.30	MIXING SEVICE CHRG DRY MATERIALS,	1.16		646.47
10940101	533.60	DRAYAGE, PER TON MILE	0.79		421.54
SUBTOTAL					10,162.72
DISCOUNT					2,540.67

ACCOUNT	4.2500% KANSAS	7,622.05	323.95
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PAID
MAY 20 1992

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

7,946.00