

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

SIDE ONE

API NO. 15- 135-23,600-00-00
County Ness

SW - SW - NW - Sec. 30 Twp. 16 Rge. 21 X E
2310 Feet from S/W (circle one) Line of Section
330' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
SE NW or SW (circle one)

Lease Name Sunley Well # 2
Field Name Brownell SE

Producing Formation Cherokee
Elevation: Ground 2345 KB 2350

Total Depth 4375 PBDT _____
Amount of Surface Pipe Set and Cemented at 259' Feet

Multiple Stage Cementing Collar Used? X Yes _____ No
If yes, show depth set 1650' Feet

If Alternate II completion, cement circulated from 1650'
feet depth to surface w/ 230 sx cnt.

Drilling Fluid Management Plan 1-7-92
(Data must be collected from the Reserve Pit)

Chloride content 36,000 ppm Fluid volume 5800 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name _____

Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

Operator: License # 6040
Name: Bankoff Oil Company
Address: 100 S. Market, #203 A

City/State/Zip Wichita, KS 67202
Purchaser: Petro Source Partners

Operator Contact Person: Frank Mize
Phone (316) 262-2784

Contractor: Name: Abercrombie
License: 5422

Wellsite Geologist: Jerry Zorger

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover
X Oil _____ SWD _____ SOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

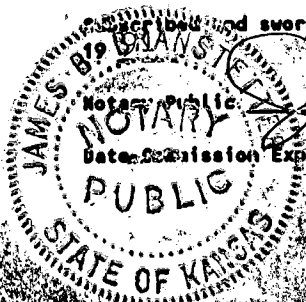
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
9-3-91 9-10-91 9-21-91
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank A. [Signature]
Title Exploration Manager Date 12-30-91

Subscribed and sworn to before me this 30 day of December
Notary Public James D. Brantletter
Date Commission Expires 4-13-93



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received
STATE CORPORATION COMMISSION
Distribution
✓ KCC 12-30-91 SVD/Rep _____ NGPA
_____ KES _____ Plug _____ Other _____
CONSERVATION DIVISION (Specify)
WICHITA, KANSAS

Form ACO-1 (7-91)
01-02-1992 PI

Operator Name Bankoff Oil Company

Lease Name Sunley

Well # _____

East

County Ness

Sec. 30 Twp. 16 Rge. 21

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Sample

List All E.Logs Run: Dual Induction
Density Neutron

Name	Top	Datum
Anhydrite	1632+718	
Heebner	3742-1392	
Lansing	3782-1432	
BKC	4049-1699	
Marmaton		
Pawnee	4140-1790	
Ft.Scott	4230-1880	
Cherokee A	4246-1896	
Mississippian	4338-1988	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	259'	60-40	165	2%G 3%CaCl
Production	7 7/8"	5 1/2"	14 1/2#	4374'	ASC	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1650-surf	poz	230	420 gal WFRII 200#gilsonite

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4368-4370		

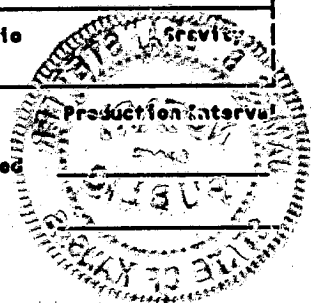
TUBING RECORD Size 2 1/2" Set At 4100 Packer At 4100 Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
	50				10		

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



ORIGINAL

DATE 9-9-91

Ricketts Testing

TICKET No 1537

SEC. 30 TWN 16 RG 21

P. O. Box 351
WELLINGTON, KANSAS 67152
Phone (316) 326-5830

LEGAL DESCRIPTION SW/SW/NW

TEST NO. 1

COMPANY Bankoff Oil Co.
ADDRESS Box 700657 Tulsa, OK 74170
LEASE Shirley # WELL NO. 2 COUNTY Nowa STATE Ks
INVOICES SENT TO: Same
DST COPIES SENT TO: Same

GENERAL INFORMATION	
TOOL JT. <u>4 1/2 x 4</u> HOLE SIZE <u>7 7/8</u> PACKER O.D. <u>6 3/4</u>	
ELEV. <u>2347 K.B.</u> TOTAL DEPTH <u>4255</u>	
TESTED FROM <u>4243</u> TO <u>4255</u>	
ANCHOR LENGTH BELOW <u>12'</u> BETWEEN <u>—</u>	
TOOL OPEN <u>12:40</u> A.M. <u>—</u> P.M.	
TIME STARTED OFF BOTTOM <u>1:25</u> A.M. <u>—</u> P.M.	
DRLG. CONT. <u>Aberrant</u> RIG # <u>8</u>	
TYPE OF MUD <u>Chemical</u>	
MUD WT <u>9.3</u> VISCOSITY <u>48</u> W.L. <u>10.0</u> C.C.	
CHLORIDE <u>5,000</u> GRAVITY OIL <u>37 API</u> B.H. TEMP <u>99°</u>	
LENGTH DRILL COLLAR <u>—</u> I.D. <u>—</u>	
LENGTH WEIGHT PIPE <u>631</u> I.D. <u>3.00</u>	
SUCCESSFUL TEST NO. <u>1</u> MISRUN NO. <u>—</u>	
CHOKES: TOP <u>3/4</u> BOTTOM <u>3/4</u>	

PRESSURE DATA & TIME		
	FIELD READINGS	CORRECTED READINGS
INITIAL HYDROSTATIC	<u>2043</u>	_____
INITIAL FLOW	<u>185</u> TO _____	_____ TO _____
	<u>231</u>	_____
INITIAL SHUT-IN	<u>231</u>	_____
FINAL FLOW	_____ TO _____	_____ TO _____
FINAL SHUT-IN	_____	_____
FINAL HYDROSTATIC	<u>2032</u>	_____
TOOL OPEN: INITIAL FLOW	_____	HR. <u>15</u> MIN.
INITIAL SHUT-IN	_____	HR. <u>30</u> MIN.
FINAL FLOW	_____	HR. _____ MIN.
FINAL SHUT-IN	_____	HR. _____ MIN.
TOP RECORDER NO. <u>13307</u>		BOTTOM RECORDER NO. <u>13306</u>

TYPE BLOW IF - Fair building to strong flow in 2 min. pulled tool once 2 times
FF

RECOVERY: 360' GAS IN PIPE
300' CLEAN GASSY OIL
190' MUDDY GASSY OIL 20% MUD 11% GAS 69% OIL
490' TOTAL FLUID

RECEIVED
STATE CORPORATION COMMISSION
JAN 02 1992

EXTRA EQUIPMENT Joint & Safety Joint

CONSERVATION DIVISION
WICHITA, KANSAS

APPROVED BY: Frank [Signature]
TESTER: Don [Signature]
FORMATION TESTED Cherokee Sand
OPERATOR TIME: Thank You

RICKETTS TESTING
SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST WAS MADE.

CHARGES	
TEST CHARGE	\$ _____
EXTRA PACKERS	\$ _____
<u>(JARS)</u>	\$ _____
<u>(SAFETY JOINT)</u>	\$ _____
HOOK WALL	\$ _____
MISRUN CHARGE	\$ _____
STAND-BY CHARGE	\$ _____
STRADDLE	\$ _____
CIRCULATING SUB.	\$ _____
MILEAGE	\$ _____
TOTAL	\$ _____

ORIGINAL

DATE 9-9-91

Ricketts Testing

TICKET No 1538

SEC. 30 TWN 16 RG 21

P. O. Box 351
WELLINGTON, KANSAS 67152
Phone (316) 326-5830

LEGAL DESCRIPTION SW/SE/NW

TEST NO. 2

COMPANY Burhoff Oil Co

ADDRESS Box 700657 Tulsa, OK 74170

LEASE Juney WELL NO. 2 COUNTY Nowa STATE Ks

INVOICES SENT TO: same

DST COPIES SENT TO: same

GENERAL INFORMATION

TOOL JT. 4 1/2 x HOLE SIZE 7 7/8 PACKER O.D. 6 3/4
 ELEV. 2347 K.B. TOTAL DEPTH 4305
 TESTED FROM 4284 TO 4305
 ANCHOR LENGTH BELOW 21 BETWEEN _____
 TOOL OPEN _____ A.M. 2:10 P.M.
 TIME STARTED OFF BOTTOM _____ A.M. 2:55 P.M.
 DRLG. CONT. Alperambier ORIG# 8
 TYPE OF MUD Chemical
 MUD WT 9.2 VISCOSITY 51 W.L. 10.4 C.C.
 CHLORIDE 5000 GRAVITY OIL _____ B.H. TEMP 125°
 LENGTH DRILL COLLAR _____ I.D. _____
 LENGTH WEIGHT PIPE 631 I.D. 3.00
 SUCCESSFUL TEST NO. 2 MISRUN NO. _____
 CHOKES: TOP 3/4 BOTTOM 3/4

PRESSURE DATA & TIME

	FIELD READINGS	CORRECTED READINGS
INITIAL HYDROSTATIC	<u>2023</u>	_____
INITIAL FLOW	{ <u>97</u> TO _____	_____ TO _____
	{ <u>235</u>	_____
INITIAL SHUT-IN	<u>411</u>	_____
FINAL FLOW	{ _____ TO _____	_____ TO _____
FINAL SHUT-IN	_____	_____
FINAL HYDROSTATIC	<u>2011</u>	_____
TOOL OPEN: INITIAL FLOW	_____	HR. <u>15</u> MIN.
INITIAL SHUT-IN	_____	HR. <u>30</u> MIN.
FINAL FLOW	_____	HR. _____ MIN.
FINAL SHUT-IN	_____	HR. _____ MIN.
TOP RECORDER NO. <u>13307</u>	BOTTOM RECORDER NO. <u>13306</u>	

TYPE BLOW IF - Weak blow building to surface flow in 4 1/2 min. Pulled Tool Loss 1 Time
FF

RECOVERY: 150' MUDDY WATER
360' SALT WATER

RECEIVED
STATE CORPORATION COMMISSION

18N 02 1002

CONSERVATION DIVISION
WICHITA, KANSAS

EXTRA EQUIPMENT Joint Safety Joint

APPROVED BY: Frank [Signature] RICKETTS TESTING

TESTER: Don Delaney
FORMATION TESTED: Cherokee Sand
OPERATOR TIME: Thom [Signature]

SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST WAS MADE.

CHARGES	
TEST CHARGE	\$ _____
EXTRA PACKERS	\$ _____
<u>IARS</u>	\$ _____
<u>SAFETY JOINT</u>	\$ _____
HOOK WALL	\$ _____
MISRUN CHARGE	\$ _____
STAND-BY CHARGE	\$ _____
STRADDLE	\$ _____
CIRCULATING SUB.	\$ _____
MILEAGE	\$ _____
TOTAL	\$ _____

TELEPHONE:

AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC. ORIGINAL

P. O. BOX 31

RUSSELL, KANSAS 67665

TO: B ankoff Oil Company
Box 700657
Tulsa, Ok. 74170

INVOICE NO. 60325

PURCHASE ORDER NO. _____

LEASE NAME Sunley #2DATE Sept. 17, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 138 sks @\$5.25	\$ 724.50	
Pozmix 92 sks @\$2.25	207.00	
Gel 14 sks @\$6.75	94.50	
Floesal 57#@\$1.00	<u>57.00</u>	\$ 1,083.00
Handling 350 sks @\$1.00	350.00	
Mileage (25) @\$0.04c per sk per mi	336.00	
Port collar	475.00	
Mt @\$2.00 pmp. trk.	<u>48.00</u>	<u>1,209.00</u>
Total		\$ 2,292.00

RECEIVED
STATE CORPORATION COMMISSION

IAN 02 1992

CONSERVATION DIVISION
WICHITA, KANSAS

*If account **CURRENT** 15% discount will
be allowed **ONLY** if paid within 30 days
from date of invoice.*

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Casper

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No. 1950

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
9-17-91	30	16	21	7:00 AM	9:30 AM	11:30 AM	12:45 PM
Lease Sunley				Well No. #2	Location Brownell 2E, 1/4 S Ek	County Ness	State Ks.

Contractor	Cheyenne Well Service
Type Job	Open Port Collar
Hole Size	T.D.
Csg. 5 1/2	Depth
Tbg. Size 2 1/2	Depth 1650'
Drill Pipe	Depth
Tool Port Collar	Depth 1650'
Cement Left in Csg.	Shoe Joint
Press Max. 500#	Minimum
Meas Line	Displace 9.57 bbls.
Perf.	

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Bankoff Oil Company
Street	Box 700657
City	Tulsa State Okla. 74170
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.
 X *[Signature]*

CEMENT

Amount Ordered	350	60/40 bbl gel	1/4 # 70 seal per sk
Consisting of	(used 230 sks)		
Common	138	5.25	724.50
Poz. Mix	92	2.25	207.00
Gel.	14	6.75	94.50
Chloride			
Quickset			
	Flo Seal - 57	1.00	57.00
Handling	350	1.00	350.00
Mileage	24		3.36.00

EQUIPMENT

Pumptrk #158	No.	Cementer	Steve Klepper
		Helper	Bob
Pumptrk	No.	Cementer	Jaysm
		Helper	
		Driver	Keith
Bulktrk #199		Driver	

DEPTH of Job

Reference:	Pump Truck	475.00
	24 Mileage	48.00
	Total	523.00

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 STATE CORPORATION COMMISSION

Floating Equipment		
		Total 1769.00
		CONSERVATION DIVISION WICHITA, KANSAS

Remarks: Load hole and pressure to 200#
 Open Port Collar. Mixed approx 230 sk cement
 Circulated to surface. Displaced, shut tool.
 Wash out tubing

Total \$ 2292.00
 Disc - 343.80
 \$ 1948.20

Thank You.

Allied Cementing Co. Inc.
 By: Steve Klepper
 Steve Klepper

PHONE:

AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Bankoff OPI Company
Box 700657
Tulsa, OK 74170INVOICE NO. 60281
PURCHASE ORDER NO. _____
LEASE NAME Sunley #2
DATE Sept. 10, 1991

SERVICE AND MATERIALS AS FOLLOWS:

100 sks ASC @\$7.25	\$725.00	
Cemad #3 @\$5.00	15.00	
WFR II 420 gal. @\$.50	210.00	
Gilsonite 200# @\$.33	<u>66.00</u>	\$1,016.00

Handling 100 sks @\$1.00	100.00	
Milage (24) @\$.04¢ per sk per mi	96.00	
Long String	880.00	
M1 @\$2.00 pmp trk chg	48.00	
Rotating Head	60.00	
1 plug	<u>45.00</u>	

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STATE CORPORATION COMMISSION

JAN 02 1992

CONSERVATION DIVISION
WICHITA, KANSAS 1,229.00

Total \$2,245.00

Float Held

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL
 Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No. 2518

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Fwp.	Range	Called Out	On Location	Job Start	Finish
9-10-91	30	16	21	8 ⁰⁰ AM	10 ³⁰ AM	4 ⁰⁰ AM	6 ⁰⁰ PM
Lease	Well No.	Location		County	State		
Sunley	# 2	Brennell 25 45 E/S		Ness	KS		

Contractor	Abracrombie Drilling Rig # 8	
Type Job	Long string Pipe Job	
Hole Size	7 3/4	T.D. 43 ⁷⁵ #
Csg.	5 1/2	Depth 43 ⁷⁵ #
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.		Shoe Joint 29 #
Press Max.	1000 #	Minimum
Meas Line	✓ 143 1/4 #	Displace 105.66 #
Perf.		

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To	Bankoff Oil Company
Street	Box 700657
City	Tulsa State OK. 74170
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.	
X	<i>Reek</i>

EQUIPMENT		
<i>Sweat Road</i>		
No.	Cementor	M. K. e
Pumptrk 120	Helper	BURNS
No.	Cementor	
Pumptrk	Helper	
	Driver	
Bulktrk 69		
Bulktrk	Driver	M. K. e M. A. T. A. R.

CEMENT		
Amount Ordered	100 ASC	1000 LBS
Consisting of	3 # Cemad	
Common	100 ASC	7.25 725.00
Poz. Mix		
Gel.		
Chloride	Cemad #3	5.00 15.00
Quickset	WFR II 420 #	.50 210.00
	Gilsonite 200 #	.33 66.00
		Sales Tax

DEPTH of Job	43 75 #
Reference:	Pump Truck charge 880.00
24	Milage charge 48.00
1	Rubber Plug 45.00
5 1/2	Rotating Head 60.00
	Total 1033.00

Handling	100	1.00 100.00
Mileage	24	96.00
		Sub Total
		Total 1212.00

Remarks: Float did Hold

Floating Equipment	
Total	\$ 2245.00
Disc	336.75

RECEIVED
 STATE CORPORATION COMMISSION

JAN 02 1992

CONSERVATION DIVISION
 WICHITA, KANSAS

Allied Cementing Co Inc

\$ 1908.25

Mike Marshall

TELEPHONE:

AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Bankoff Oil Company
Box 700637
Tulsa, Ok. 74170INVOICE NO. 60222
PURCHASE ORDER NO. _____
LEASE NAME Sunley #2
DATE Sept. 3, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 99 sks @\$5.25	\$ 519.75	
Pozmix 66 sks @\$2.25	148.50	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 773.25
Handling 165 sks @\$1.00	165.00	
Mileage (24) @\$0.04c per sk per mi	158.40	
Surface	380.00	
Mi @\$2.00 pmp. trk.	48.00	
1 plug	<u>42.00</u>	<u>793.40</u>
	Total	\$ 1,566.65

Cement circ.

If amount **CURRENT** 15% discount will
be allowed **ONLY** if paid within 30 days
from date of invoice.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Phone -913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No. 4767

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
9-3-91	30	16	21	2:00 Pm	5:00 Pm	7:00 Pm	8:00 Pm
Lease	Well No.	Location		County	State		
Surfac	#2	Bournell 2 1/4 E 1/4		Ness	KS		

Contractor	<i>Abrahamson PTD</i>	
Type Job	Surface	
Hole Size	12 1/4	T.D. 260
Csg.	8 5/8	Depth 260
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15	Shoe Joint
Press Max.		Minimum
Meas Line	00	Displace 16
Perf.		

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Bankoff Oil Company	
Street	Box 700657	
City	Tulsa	State OK 74170
The above was done to satisfaction and supervision of owner agent or contractor		
Purchase Order No.	X <i>Anthony Mart</i>	
CEMENT		
Amount Ordered	165 SA 60% / m per 3200 27 yrd	
Consisting of		
Common	99	6.25 519.75
Poz. Mix	66	2.25 148.50
Gel.	3	6.75 NIC
Chloride	5	21.00 105.00
Quickset		
Handling	165	1.00 165.00
Mileage	24	158.40
Total \$ 1566.65		
Disc - 235.00		
Total 1096.65		
Floating Equipment	\$ 1331.65	

EQUIPMENT

Pumptrk #63	No.	Cementer	<i>Randy Parsons</i>
		Helper	
Pumptrk #116	No.	Cementer	<i>Keith</i>
		Helper	
Bulktrk #116		Driver	
		Driver	

DEPTH of Job

Reference:	Pumptruck	380.00
	8 5/8 Plug	42.00
	24 Mileage	48.00
Total		470.00

Remarks: Cement circulated
 billed cementer
 By *Randy Parsons*

Thank You!