

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/27/10

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/28/09 01/06/10 01/21/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-051-25918-0000
County: Ellis
SE NW SW SE Sec. 03 Twp. 14 S. R. 19 East West
950 FSL feet from (S) N (circle one) Line of Section
2145 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stadelman Well #: 1-3
Field Name: Stadelman
Producing Formation: Arbuckle
Elevation: Ground: 2172 Kelly Bushing: 2177
Total Depth: 3935 Plug Back Total Depth: 3912
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1578 Feet
If Alternate II completion, cement circulated from 1578
feet depth to surface w/ 185 sx cmt.

Drilling Fluid Management Plan AKINS 4-29-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Leon Rodak, VP Production Date: 04/27/10
Subscribed and sworn to before me this 27 day of April
2010
Notary Public: [Signature]
Date Commission Expires: 4/11/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Stadelman Well #: 1-3
 Sec. 03 Twp. 14 S. R. 19 East West County: Ellis

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED LIST	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:		RECEIVED KANSAS CORPORATION COMMISSION APR 28 2010 CONSERVATION DIVISION WICHITA, KS	
E-mailed Electronically: Dual Induction, Compensated Porosity, Microresistivity			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	218	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	3930	AA2	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	* PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Arbuckle 3832-3834	250 gal 15% MIRA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	3859			
Date of First, Resumerd Production, SWD or Enhr. 01/28/1			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	27		27			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	3832-3834

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MDCI Stadelman #1-3 950 FSL 2145 FEL Sec. 3-T14S-R19W 2177' KB				C. W. Smith #1 Wieland NW NW SE Sec. 3-T14S-R19W 2190' KB			Michael D. Weilert Oil Co #1 L. Kisner NW NW NE Sec. 10-T14S-R19W 2198' KB			
Formation	Sample top	Datum	Log Top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	1463	+714	1461	+716	+13	1487	+703	+15	1497	+701
B/Anhydrite	1506	+671	1502	+675	+9	1524	+666	+13	1536	+662
Topeka	3190	-1013	3188	-1011	+4	3205	-1015	+10	3219	-1021
Heebner	3432	-1255	3430	-1253	+5	3448	-1258	+15	3466	-1268
Toronto	3459	-1282	3454	-1277	+3	3470	-1280	+17	3494	-1296
Lansing	3481	-1304	3478	-1301	+5	3496	-1306	+14	3516	-1318
BKC	3722	-1545	3722	-1545		NDE		+17	3760	-1562
Arbuckle	3807	-1630	3800	-1623				+42	3863	-1665
RTD	3935	-1758				3725			3900	
LTD			3935	-1758		3726			3902	

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WICHITA, KS

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 121080
Invoice Date: Dec 28, 2009
Page: 1

PROD COPY

Acpt. Log

Bill To:
Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

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*operator pay
m o c*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Stadelman #1-3 <i>BR</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Dec 28, 2009	1/27/10

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
75.00	SER	Handling	2.25	168.75
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
4.00	SER	Pump Truck Mileage	7.00	28.00

Amount	Date	No.	Amount	Description
03600	01640	3566	3955.19 (1340.85)	Cement S.Csg.

OKR

Subtotal	3,831.00
Sales Tax	124.19
Total Invoice Amount	3,955.19
Payment/Credit Applied	
TOTAL	3,955.19

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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1340.85

ONLY IF PAID ON OR BEFORE
Jan 22, 2010

BR
1340.85
2614.34

ALLIED CEMENTING CO., LLC. 33687

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE CNT:
Russell KS

DATE <u>12-28-09</u>	SEC. <u>3</u>	TWP. <u>14</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 pm</u>	JOB FINISH <u>11:00 pm</u>
Stadelman LEASE	WELL # <u>1-3</u>	LOCATION <u>Hays KS Golf Course Rd</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>4 miles East North into</u>				

CONTRACTOR Murfin Drilling Rig #16
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 218'
 CASING SIZE 8 5/8 23# DEPTH 218'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12.92 Bbl
 EQUIPMENT _____

PUMP TRUCK CEMENTER John Roberts
 # 417 HELPER Matt
 BULK TRUCK _____
 # 410 DRIVER Glenn
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Est Circulation
Mix 150sk cement
Displace w/ 12.92 Bbl H2O
Cement Did Circulate!
Thank You!

CHARGE TO: Murfin Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT AMOUNT ORDERED 150 com 3% cc 2% Gel

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>57.50</u>	<u>287.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>75</u>	@	<u>2.25</u>	<u>168.75</u>
MILEAGE	<u>110/sk/mile</u>			<u>300.00</u>
				TOTAL <u>2812.00</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>4</u>	@	<u>7.00</u>	<u>28.00</u>
MANIFOLD		@		
		@		
		@		
				TOTAL <u>1019.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

SALES TAX (If Any) _____
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Troy Ryp
 SIGNATURE Troy Ryp

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PAGE	CUST NO	INVOICE DATE
1 of 1	1002852	01/20/2010
INVOICE NUMBER		
1718 - 90225031		

Pratt (620) 672-1201
 B MURFIN DRILLING
 I PO Box: 288
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Stadelman 1
 O LOCATION
 B COUNTY Ellis
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40141480	27463		Net - 30 days	02/19/2010
For Service Dates: 01/15/2010 to 01/15/2010				
0040141480				
171801185A Cement-New Well Casing/Pi 01/15/2010				
Cement	185.00	EA	8.10	1,498.49 T
A-Con Blend Common	47.00	EA	1.67	78.26 T
Additives	522.00	EA	0.47	246.65 T
Cello-flake	200.00	MI	3.15	630.00
Calcium Chloride	870.00	MI	0.72	626.40
Mileage	185.00	MI	0.63	116.55
Heavy Equipment Mileage	100.00	HR	1.91	191.25
Mileage	1.00	HR	675.00	675.00
Proppant and Bulk Delivery Charge	1.00	HR	78.75	78.75
Mileage				
Blending & Mixing Service Charge				
Pickup				
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly				
Depth Charge; 1001-2000'				
Supervisor				
Service Supervisor				

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USED FOR New Well Casing Cont Post collar
 APPROVED [Signature]

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 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,141.35
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	96.64
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,237.99
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1185 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>1-15-10</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <u>Martin Drilling Co.</u>		LEASE <u>Stadelman</u> #1 WELL NO.	
ADDRESS		COUNTY <u>Ellis</u> STATE <u>KANS.</u>	
CITY STATE		SERVICE CREW <u>A. Werth</u>	
AUTHORIZED BY		JOB TYPE: <u>open Portcollar @ 1532' CNW</u>	
EQUIPMENT#	HRS	EQUIPMENT#	HRS
<u>28443 P.U.</u>	<u>1 1/2</u>		
<u>27463 P.T.</u>	<u>1 1/2</u>		
<u>19960-19860</u>	<u>1 1/2</u>		
		KCC APR 27 2010 CONFIDENTIAL	
TRUCK CALLED <u>1-14-10</u> DATE AM PM TIME <u>1700</u>			
ARRIVED AT JOB <u>1-15-10</u> AM PM <u>0830</u>			
START OPERATION <u>1-15-10</u> AM PM <u>1130</u>			
FINISH OPERATION <u>1-15-10</u> AM PM <u>1300</u>			
RELEASED <u>1-15-10</u> AM PM <u>1330</u>			
MILES FROM STATION TO WELL <u>100-miles</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-CON Blend Comm		185 SK		\$ 3300.00
CC102	cell FLAKE		47-16		\$ 173.90
CC109	Calicum Chloride		522-16		\$ 548.10
F101	Heavy Equip. mileage		200-mi		\$ 1900.00
E113	Bulk Delivery Charge		870 TM		\$ 1397.00
F100	unit mileage & charge Pick Up		100-mi		\$ 425.00
CF240	Blending & mixing Service Charge		185 SK		\$ 259.00
3003	Service Supervisor first 8hrs on the		1-ea		\$ 176.00
CF202	Depth Charge 1001-2000'		1-4hrs		\$ 1500.00
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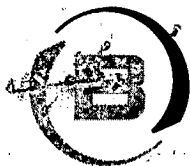
CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

\$ 4141.35
DLS

SERVICE REPRESENTATIVE <u>Allen F. Werth</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Mark R. Allen</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	---

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1185 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>1-15-10</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Murphy Drilling Co.</u>		LEASE <u>Stadelman</u> WELL NO. <u>41</u>							
ADDRESS _____		COUNTY <u>Cherokee</u> STATE <u>Kan</u>							
CITY _____ STATE _____		SERVICE CREW <u>A Murphy</u>							
AUTHORIZED BY _____		JOB TYPE: <u>Pressure Pumping</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443</u>	<u>1 1/2</u>						<u>1-14-10</u>	<u>PM</u>	<u>1700</u>
<u>27923</u>	<u>1 1/2</u>					ARRIVED AT JOB	<u>1-15-10</u>	<u>AM</u>	<u>0800</u>
<u>14960</u>	<u>1 1/2</u>					START OPERATION	<u>1-15-10</u>	<u>AM</u>	<u>1130</u>
						FINISH OPERATION	<u>1-15-10</u>	<u>PM</u>	<u>1300</u>
						RELEASED	<u>1-15-10</u>	<u>AM</u>	<u>1330</u>
						MILES FROM STATION TO WELL			<u>100 mi</u>

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-Cow Blood Creamer		125.5K		\$ 2300.00
CC102	Cell Flaker		47.16		\$ 173.70
CC109	Calcium Chloride		522.16		\$ 543.10
F101	Heavy Equipment Oil		200.00		\$ 1400.00
E113	Bulk Oilfield Chemicals		87.07M		\$ 1397.00
F102	General Purpose Hydraulic Fluid		100.00		\$ 425.00
CI 201	Bloodline Inhibitor		185.5K		\$ 259.00
5003	Soil Remediation Chemical		1.00M		\$ 176.00
CP 222	Diesel Chlorine 1001		1.4M		\$ 1500.00

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WICHITA, KS

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

\$ 4445.30

SERVICE REPRESENTATIVE <u>Allen E. Murphy</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Mark R. Linton</u>
---	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Murfin Drilling Co</i>		Lease No.		Date <i>1-15-10</i>	
Lease <i>Stadelman</i>		Well # <i>1-3</i>			
Field Order # <i>1718118.5A</i>	Station <i>Pratt KS</i>	Casing <i>5/2</i>	Depth	County <i>Ellis</i>	State <i>KS</i>
Type Job <i>Open Port collar 5/2" - 1578"</i>			Formation <i>cnw</i>	Legal Description <i>Port collar 1578 3-14-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft <i>185 SKS</i>		Acid <i>A-con @ 12#/gal</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max	KCC	5 Min.	
Volume	Volume	From	To	Pad	Min	APR 27 2010	10 Min.	
Max Press	Max Press <i>800</i>	From	To	Frac	Avg	CONFIDENTIAL	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth <i>1578 P.C.</i>	From	To	Flush <i>Fresh water</i>	Gas Volume		Total Load	

Customer Representative <i>Mark Robbin</i>	Station Manager <i>Scotty</i>	Treater <i>Allen F. Weitz</i>
---	----------------------------------	----------------------------------

Service Units	<i>28443</i>	<i>27463</i>	<i>19960</i>	<i>19860</i>					
Driver Names	<i>A. Worth</i>	<i>K. Lester</i>	<i>Dale</i>	<i>Phyc</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0830</i>					<i>on Loc. Discuss Safety, setup Plan Job</i>
<i>0900</i>					<i>Rig on hoc. - Rig' up to Run tbg. w/ P.C. opening TOOL.</i>
<i>1016</i>					<i>start 2 7/8 tbg. - Tally Tbg.</i>
<i>1130</i>	<i>800¹⁴</i>	<i>800¹⁴</i>		<i>2</i>	<i>Test casing. ok.</i>
	<i>800¹⁴</i>	<i>800¹⁴</i>			<i>Open Port collar & TAKE RATE</i>
<i>1145</i>					<i>Blow on Braden Head.</i>
			<i>84</i>		<i>Start mix cmt. cir mud within 5 BBLs Pumped.</i>
					<i>Finish mix cmt 185 SKS ACON @ 12#/gal Last 6 BBLs cmt 14#/gal</i>
			<i>8</i>	<i>2</i>	<i>start Disp. tbg cap. 9 BBLs Pump 8. e shut Port collar.</i>
<i>1220</i>	<i>800¹⁴</i>	<i>800¹⁴</i>			<i>PST ON Csg.</i>
	<i>800¹⁴</i>	<i>800¹⁴</i>	<i>15</i>	<i>3</i>	<i>Rin 3 Joints & Clean up Hole Pump 15 BBLs - CLEAN.</i>
<i>1330</i>					<i>wash up & Rack up Equip</i>
					<i>Job complete</i>
					<i>Cement cir. To Pit.</i>
					<i>Thanks Allen, Keenan Dale.</i>

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APR 28 2010

CONSERVATION DIVISION
WICHITA KS



BASIC
ENERGY SERVICES

~~cc: LF2~~
cc: WF
cc: Leon page 1+2

PAGE	CUST NO	INVOICE DATE
1 of 2	1002852	01/12/2010
INVOICE NUMBER		
1718 - 90218307		

Pratt (620) 672-1201
 B MURFIN DRILLING
 I PO Box: 288
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Stadelman 1-3
 O LOCATION
 B COUNTY Ellis
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40138213	19905		Net - 30 days	02/11/2010
For Service Dates: 01/07/2010 to 01/07/2010				
0040138213				
171801257A Cement-New Well Casing/Pi 01/07/2010				
Cement	160.00	EA	8.16	1,305.60 T
AA2 Cement	50.00	EA	5.76	288.00 T
Cement	953.00	EA	0.24	228.72 T
60/40 POZ	31.00	EA	1.92	59.52 T
Additives	38.00	EA	1.78	67.49 T
Salt(Fine)	76.00	EA	2.88	218.88 T
Additives	500.00	EA	0.73	367.20 T
Additives	1.00	EA	192.00	192.00
De-foamer(Powder)	10.00	EA	52.80	528.00
Additives	1.00	EA	172.80	172.80
Cello-flake	1.00	EA	1,680.00	1,680.00
Additives	21.00	EA	36.00	756.00
Cement Friction Reducer	2.00	EA	139.20	278.40
Additives	200.00	MI	3.36	672.00
Super Flush II	970.00	MI	0.77	744.96
Cement Float Equipment	210.00	MI	0.67	141.12
Latch Down Plug & Baffle, 5 1/2"(Blue)				
Cement Float Equipment				
Turbolizer, 5 1/2"(Blue)				
Cement Float Equipment				
Auto Fill Float Shoe 5 1/2"(Blue)				
Cement Float Equipment				
5 1/2" Port Collar				
Cement Float Equipment				
Cement Scratchers Cable Type, 5 1/2"				
Cement Float Equipment				
5 1/2" Basket(Blue)				
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery Charge				
Mileage				

USED FOR New Well Comp
 APPROVED [Signature]

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 WICHITA, KS



BASIC
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40138213	19905		Net - 30 days	02/11/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Blending & Mixing Service Charge				
Pickup	100.00	HR	2.04	204.00
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,036.80	1,036.80
Depth Charge; 3001-4000'				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor				

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,145.49
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	134.38
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,279.87
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC

APR 27 2010

CONFIDENTIAL

FIELD SERVICE TICKET

1718 1257 A

3-145-19W

DATE TICKET NO.

DATE OF JOB	1-7-09	DISTRICT	Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	Murfin Drilling Company, Inc.			LEASE	Stadelman				WELL NO.	1-3
ADDRESS				COUNTY	Ellis		STATE	Kansas		
CITY				STATE						
AUTHORIZED BY				SERVICE CREW	C. Messick; M. Mattal; T. Semple					
				JOB TYPE:	C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19,866	1						1-6-09			9:00
						ARRIVED AT JOB	1-6-09			5:30
19,903-19,905	1					START OPERATION	1-7-09			9:30
						FINISH OPERATION	1-7-09			10:30
19,831-19,862	1					RELEASED	1-7-09			11:00
						MILES FROM STATION TO WELL	100			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Kevin Welton
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP105	AA-2 Cement		160 sh		\$ 2,720.00	
CP103	60/40 Poz Cement		50 sh		\$ 600.00	
CC111	Salt (Fine)		953 Lb		\$ 476.50	
CC105	Defoamer		31 Lb		\$ 124.00	
CC102	Cellulose		38 Lb		\$ 140.60	
CC112	Friction Reducer		76 Lb		\$ 456.00	
CC155	Super Flush II		500 Gal		\$ 765.00	
CF60T	Latch Down Plug and Baffle, 5 1/2"		1 ea		\$ 400.00	
CF1651	Turbolizer, 5 1/2"		10 ea		\$ 1,100.00	
CF1251	Auto Fill Float Shoe, 5 1/2"		1 ea		\$ 360.00	
CF481	Port Collar, 5 1/2"		1 ea		\$ 3,500.00	
CF2001	Reciprocating Scratchers, 5 1/2"		21 ea		\$ 1,575.00	
CF1901	Basket, 5 1/2"		2 ea		\$ 580.00	
E101	Heavy Equipment Mileage		200 mi		\$ 1,400.00	
CE240	Blending and Mixing Service		210 sh		\$ 294.00	
E113	Bulk Delivery		970 tm		\$ 1,552.00	
CE204	Cement Pump: 3,000 Feet To 4,000 Feet		1 ea		\$ 2,160.00	
CE504	Plug Container		1 ea		\$ 250.00	
S003	Service Supervisor		1 ea		\$ 175.00	
E100	Pickup Mileage		100 mi		425.00	
					SUB TOTAL	\$ 9,145.49
CHEMICAL / ACID DATA:						
RECEIVED KANSAS CORPORATION COMMISSION						
APR 28 2010						
SERVICE & EQUIPMENT				% TAX ON \$	5.25	
MATERIALS				% TAX ON \$		
TOTAL						

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE: <u>Lawrence R. Messick</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Kevin Welton</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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APR 27 2010

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FIELD SERVICE TICKET

1718 1257 A

3-145-14W

DATE TICKET NO.

DATE OF JOB 1-7-09	DISTRICT Pratt, Kansas	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Austin Drilling Company, Inc.		LEASE Stadelman				WELL NO. 1-3	
ADDRESS		COUNTY Ellis		STATE Kansas			
CITY		STATE		SERVICE CREW C. M. Sack, D. M. Mott, T. S. Sack			
AUTHORIZED BY		JOB TYPE: C.O.W. - Cementing					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
19361	2						
19703-19405	1						
19341-19362	1						
						ARRIVED AT JOB	AM PM
						START OPERATION	AM PM
						FINISH OPERATION	AM PM
						RELEASED	AM PM
						MILES FROM STATION TO WELL	100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CF 163	1/2" Cement		160 ft		\$ 2,720.00	
CF 163	10/40 P.C. Cement		300 ft		\$ 600.00	
CC 111	Salt (FINE)		953 LB		\$ 476.50	
CC 105	Pre-Cement		31 LB		\$ 124.00	
CC 102	Cellulose		35 LB		\$ 140.00	
CC 112	Friction Reducer		76 LB		\$ 456.00	
CC 159	Super Flush II		200 GAL		\$ 765.00	
CF 607	1/2" Down Plug (100) Bottle, 5/8"		100		\$ 400.00	
CF 1751	Tool Joint 5/8"		100		\$ 1,100.00	
CF 1351	Auto Kill Fluid 5/8"		100		\$ 360.00	
CF 481	1/2" Plug 5/8"		700		\$ 3,500.00	
CF 2001	Acidizing Solution 5/8"		3100		\$ 1,575.00	
CF 1901	Backed 5/8"		200		\$ 530.00	
E 101	Heavy Equipment Mileage		200 MI		\$ 1,400.00	
E 240	Flourishing of Motor		200 ft		\$ 294.00	
E 112	Bulk Material		170 LB		\$ 1,552.00	
CF 504	Cement Plug 3/4" 1000 Feet		100		\$ 2,160.00	
CF 504	Oil Container		100		\$ 250.00	
CF 503	Flourishing of Motor		100		\$ 175.00	
E 101	Heavy Equipment Mileage		100 MI		\$ 425.00	
					SUB TOTAL	\$ 9,145.49
					SERVICE & EQUIPMENT	% TAX ON \$
					MATERIALS	% TAX ON \$
					TOTAL	

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APR 28 2010

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
---------------------------------	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

KCC
APR 27 2010

TREATMENT REPORT

Customer: Murfin Drilling Company, Incorporated Lease No. 1-3 Date: 1-7-10
 Lease: Stadelman Well # 1-3
 Field Order # 1257 Station Pratt, Kansas Casing 5 1/2 Depth 15.5 Lb./Ft. 3,932 County Ellis State Kansas
 Type Job C.N.W. - Longstring Formation 3-145-19W Legal Description 3-145-19W

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PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Rate	Press	ISIP		
5 1/2	4 1/2	160		sacks AA-2 with .25 lb Friction Reducer, 18 Defoamer,				
Depth	Depth	From	To	Rate	Press	ISIP		
3,932.5	3,932.5		108	sacks salt, .25 Lb./S	Max		5 Min.	
Volume	Volume	From	To	Rate	Press	ISIP		
3.6 Bbl.	3.6 Bbl.		15	Lb. Gal., 6.6 T Gal.	Min		10 Min.	
Max Press	Max Press	From	To	Rate	Press	ISIP		
400 P.S.I.	400 P.S.I.				Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Rate	Press	ISIP		
Plug container	50 sac		60/40 Poztop	HHP Used			Annulus Pressure	
Plug Depth	Packer Depth	From	To	Rate	Press	ISIP		
3,912	3,912			Flush 93.2 Bbl. Fresh Water	Gas Volume		Total Load	

Customer Representative: Kevin Axelsson Station Manager: David Scott Treater: Clarence R. Messick
 Service Units: 19,866 19,903 19,905 19,831 19,862
 Driver Names: Messick Matthai Semple

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30						Trucks on location and hold safety meeting.
9:15						Murfin Drilling start to run Auto-Fill Float Shoe, Shoe Joint with latch down Baffle screwed into collar and a total of 93 Joints new 15.5 Lb./Ft. 5 1/2" casing. Ran Turbolizers on Collars #1, 3, 5, 7, 9, 11, 13, 15, 56 and #58. Ran a Basket on Bottom of Joints #56 and #57. Ran Port Collar on top of Joint #57 or 1, 532 Feet down from surface.
						Ran Recipricating scratchers on Joints #3, 4, 7, 8 and #9.
11:45						Casing in well. Circulate and Recipricate for 1 hour.
9:37 AM		200		20	6	Start Fresh Water Pre-Flush.
				32	6	Start Super-Flush II.
				35	5	Start Fresh Water Spacer.
9:44		400		75	5	Start mixing 160 sacks AA-2 cement. Stop pumping. Wash pump and lines. Release Latch Down Plug. Open Well.
9:58		100		70	5	Start Fresh Water Displacement.
				93.2	5	Start to lift cement.
10:11		700				Plug down.
		1,400				Pressure up.
						Release pressure. Float Shoe hold
						Plug Rat hole
						Wash up pump truck.
11:00						Job Complete.

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OPERATION DIVISION

PRATT, KS