

AMENDED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/21/11

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: Kan Drilling
Wellsite Geologist: Greg Bratton
Purchaser: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry Other WSW / Well Name Change
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
1/9/2009 1/12/2009 1/14/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date , Recompletion Date

API No. 15 - 011-23471-00-00
Spot Description: _____
N2 SW SW NW Sec. 36 Twp. 24 S. R. 23 East West
2210 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Graham Well #: 5-36 WSW
Field Name: Vogel
Producing Formation: Bartlesville
Elevation: Ground: 916' Kelly Bushing: _____
Total Depth: 1471' Plug Back Total Depth: * see Diagram
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK INJ 52720
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Landman Date: 5-21-2010
Subscribed and sworn to before me this 21st day of May,
20 10.
Notary Public: [Signature]
Date Commission Expires: 5/22/12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 25 2010
CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC
KRISTINA M. TUSSING
STATE OF COLORADO
My Commission Expires _____

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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Graham Well #: 5-36-WSW
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 197' 719' Upper Bartlesville 408' 508' Mississippian 550' 366'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	15.75"	10.75"	40.5 lbs.	43'	Thickset	14	KolSeal
Production	7.825"	5.5"	15.5 lbs	948'	Thickset	183	Kol-Seal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		RECEIVED KANSAS CORPORATION COMMISSION
	*OPEN HOLE	MAY 25 2010
	see attached Wellbore Diagram	CONSERVATION DIVISION WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Wellbore Diagram

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Elev. GL: 916'

KB:

Spud: 1/9/2009

Surface Casing

10 1/2" set at 42.5'
w/ 36 sx class "A" cement

Additional Surface Casing

7" # set at 42.5'
w/ 198sx thickset cement(cemented with 5 1/2")
*needed for drillers to get Kelly in the 5 1/2" casing

Production Casing

5-1/2" # set at 950'
906' of 5 1/2" casing
w/ 198 sx thick set cement

Open Hole Arbuckle

950'-1471'(TD)
42' of 7" & 908' of 5 1/2"

2 7/8" tubing
(est. at 975')
used to pump
well for water supply

Hole Diameter 15-3/4"

2' swedge for 7" and 5 1/2"

Hole Diameter 7 7/8"

Hole Diameter 4 3/4"

TD 1471'

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 25 2010

CONSERVATION DIVISION
WICHITA, KS

Running Foxes Petroleum, Inc.

Graham # 5-36 WSW

2210 FNL, 330 FWL

Section 36 T24S - R23E

Bourbon County, KS

API #: 15-011-23471-00-00

by Greg Bratton 5/21/2010



CONSOLIDATED OIL WELL SERVICES, LLC
CONFIDENTIAL

TICKET NUMBER 19949
 LOCATION Ottawa KS
 FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-9-09	6960	Graham # 5-36SWD	36	24	23	BB
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Running Foxes Petroleum LLC			506	Fred		
MAILING ADDRESS			368	Bill		
410 N State			237	Brian		
CITY		STATE	ZIP CODE			
Tola		KS	66749			

JOB TYPE Surface HOLE SIZE 15" HOLE DEPTH 45' CASING SIZE & WEIGHT 10 3/4"
 CASING DEPTH 43' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation thru 10 3/4" casing. Mix & Pump 36 sks Class A Cement w/ 2% Gel. Cement to Surface. Displace casing clean w/ 4 BBLs Fresh water. Shut in casing.

Fred Mader

Kandrell Inc

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface Cement</u>		<u>725⁰⁰</u>
5406	70 mi	MILEAGE <u>Pump Truck</u>		<u>255⁵⁰</u>
5407	Minimum	<u>Ten Mileage</u>		<u>315⁰⁰</u>
11045	36 sks	<u>Class A Cement</u>		<u>486⁰⁰</u>
1118B	10 8"	<u>Premium Gel</u>		<u>1156</u>
		<u>Sub Total</u>		<u>1793⁰⁶</u>
		<u>Tax @ 6.3%</u>		<u>31.35</u>
RECEIVED KANSAS CORPORATION COMMISSION				
MAY 25 2010				
CONSERVATION DIVISION WICHITA, KS				
		SALES TAX		
		ESTIMATED TOTAL		<u>1824.41</u>

Revin 3737

AUTHORIZATION _____

TITLE 228351

DATE [Signature]



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19947
LOCATION Ottawa KS
FOREMAN Fred Meder

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/14/09	6960	Graham #5-36 SWD	36	24	23	BB
CUSTOMER			TRUCK #			
Running Foxes Petroleum			DRIVER			
MAILING ADDRESS			TRUCK #			
410 N State			DRIVER			
CITY			TRUCK #			
Tola			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66749			DRIVER			

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 950' CASING SIZE & WEIGHT 5 1/2" + 2Jts 7"
 CASING DEPTH 948' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 23 1/2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: 2 Jts 7" casing @ top of well. Establish circulation.
Mix Pump 285 sks Thickset Cement w/ 10# Kal Seal
per sack. Displace casing clean to 928' w/ 22.6 BBL
Fresh Water - Shut in casing.

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Rig Supplied Water.
Kandhill Inc.

Fred Meder

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925.00
5406	70 mi	MILEAGE Pump Truck		255.50
5407A	9.635 Ton	Ton Mileage		809.84
1126A	183 sks	Thickset Cement		3111.00
1110A	2050#	Kal Seal		861.00
Sub Total				5961.84
RECEIVED KANSAS CORPORATION COMMISSION				
MAY 25 2010				
CONSERVATION DIVISION WICHITA, KS				
SALES TAX				250.23
ESTIMATED TOTAL				6212.07

Ravn 3737

AUTHORIZATION _____

TITLE 228398

DATE _____