

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/4/12

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: INNES PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD DRILLING
License: 4958

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Wellsite Geologist: INNES PHILLIPS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/28/2011	3/7/2011	3/25/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21692 - 0000
County: HODGEMAN
SW NW NE SE Sec. 2 Twp. 21 S. R. 25 East West
27/5 2033 feet from (S) N (circle one) Line of Section
5/0 1091 feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)
Lease Name: DOLL Well #: 1-2
Field Name: UNKNOWN

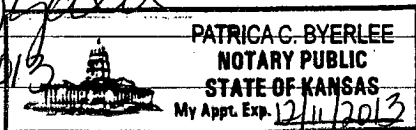
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2339' Kelly Bushing: 2344'
Total Depth: 4470' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1590 Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 1590 w/ 200 sx cm.

Drilling Fluid Management Plan *AMIN 4-27-11*
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: PRODUCTION & COMPLIANCE MANAGER Date: 4/4/2011
Subscribed and sworn to before me this 4th day of April 2011
Notary Public: *[Signature]*
Date Commission Expires: 12/11/2013



KCC Office Use ONLY
 Letter of Confidentiality Received 4/4/11 - 4/4/12
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: PINTAIL PETROLEUM, LTD Lease Name: DOLL Well #: 1-2
 Sec. 2 Twp. 21 S. R. 25 East West County: HODGEMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td>1605</td> <td>739</td> </tr> <tr> <td>HEEBNER</td> <td>3774</td> <td>-1430</td> </tr> <tr> <td>LANSING KC</td> <td>3817</td> <td>-1473</td> </tr> <tr> <td>BKC</td> <td>4180</td> <td>-1836</td> </tr> <tr> <td>FORT SCOTT</td> <td>4346</td> <td>-2002</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4372</td> <td>-2028</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4459</td> <td>-2115</td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	1605	739	HEEBNER	3774	-1430	LANSING KC	3817	-1473	BKC	4180	-1836	FORT SCOTT	4346	-2002	CHEROKEE SHALE	4372	-2028	MISSISSIPPI	4459	-2115
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	217'	COMMON	150	2% GEL 3% CC
PRODUCTION		4 1/2"	10.5#	4460'	SMD	150	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1590'	SMD	200	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE	500 GALS MCA	1100'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4462'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/24/2011			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	38	0	20		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

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ALLIED CEMENTING CO., LLC. 038712

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

Great Bend W

DATE 2-28-11 SEC. 2 TWP. 21 S RANGE 25 **APR 04 2011** CALLED OUT CONFIDENTIAL ON LOCATION _____ JOB START 8:30 pm JOB FINISH 9:00 pm
LEASE Dell WELL # 1-2 LOCATION Ness City KS South TO X RD COUNTY Hodgeman STATE KS
OLD OR NEW (Circle one) lowest 3/4 North west 1/4 TD

CONTRACTOR Mallard OWNER Pintail Petroleum Ltd

TYPE OF JOB Surface
HOLE SIZE _____ T.D. 217
CASING SIZE 8 5/8 DEPTH 217
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. 15
PERFS. _____
DISPLACEMENT 12.75 BBLS

CEMENT
AMOUNT ORDERED 150sk class A 3 7/8" + 276 Gel

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>150 x 194.10</u>		<u>285.00</u>	<u>300.00</u>
			TOTAL	<u>2,980.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bob - wayne
31de HELPER Gary
BULK TRUCK
482-188 DRIVER C J
BULK TRUCK
_____ DRIVER _____

REMARKS:

Pipe on Bottom Break circulation with Ris mud. Hookup TD Cementing line Run 5 BBH spacer Mix 150sk class A 3 7/8" + 276 Gel Displace 12.75 BBLS fresh water. Shut in cement did circulate. Ris Down

SERVICE

DEPTH OF JOB	<u>217</u>			
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>19</u>	@	<u>7.00</u>	<u>133.00</u>
MANIFOLD		@		
		@		
		@		
			TOTAL	<u>1124.00</u>

CHARGE TO: Pintail Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
			TOTAL	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES 1124.00
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Mike Juergensen
SIGNATURE [Signature]

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JOB LOG

SWIFT Services, Inc.

DATE 17 MAR 11 PAGE NO.

CUSTOMER PINTAIL PETROLEUM WELL NO. LEASE DOLL 1-2 JOB TYPE 4 1/2 LONGSTRING TICKET NO. 20534

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							ON LOCATION
	0320							START PIPE 4 1/2 - 10.5 ^B RT @ 4470' SET @ 4468 SAGE JOINT 13' CENTRALIZERS 1, 2, 3, 4, 82 BASKET 83 DV TOOL TOP OF JT 83 @ 1590
	0535				✓		1450	SET PACKER SAGE - CIRCULATE.
	0548	3	12		✓		300	Pump 500 gal Mud FLUSH
	0552	3	20		✓		300	Pump 20 BBL KCL FLUSH
	0558	4	42		✓		100	MIX 175sx EA2 @ 15.5 ppg.
	0615							WASH OUT PUMPING LINES.
	0617	6			✓			RELEASE PLUG START DISPLACEMENT
	0629	Ø	71		✓		1400	PLUG DOWN PRESSURE UP LATCH PLUG IN
	0633							RELEASE PRESSURE DRY
	0635							WASH TRUCK
	0636							DROP DV OPENING TOOL
	0643				✓		1100	OPEN DV - CIRCULATE.
	1029		7.5					PLUG RH/MH (30sx - 20sx)
	1032	6	20		✓		200	Pump 20 BBL KCL FLUSH
	1036	6	110		✓		100	MIX 200sx SMD @ 11.2 ppg.
	1101							WASH OUT PUMPING LINES
	1104	6						RELEASE PLUG START DISPLACEMENT
	1109	Ø	25 1/2		✓		1500	PLUG DOWN PRESSURE UP CLOSE DV TOOL CIRCULATE 30sx TO PIT
	1111							RELEASE PRESSURE DRY
	1113							WASH TRUCK
	1145							JOB COMPLETE.
								THANKS # 110
								JASON, JEFF, JOHN, DAVID, WAYNE

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CHARGE TO: **PINTAIL PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20534

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS CITY, KS**
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. **DOLL 1-2** LEASE **HODGEMAN** COUNTY/PARISH **KS.** STATE **SETMORE, KS.** CITY **7 MAR 11** DATE
 TICKET TYPE SERVICE SALES CONTRACTOR **MALLARD JV DRILLING** RIG NAME/NO. SHIPPED VIA **LOCATION** DELIVERED TO **ORDER NO.**
 WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **4 1/2 LONGSTRING.** WELL PERMIT NO. WELL LOCATION **N TO RDX, 7W, 2N, WINTD**
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE # 110	25	MIL		5.00	125.00
578		1			PUMP CHARGE	1	JOB	1750	1750	1750.00
402		1			CENTRALIZERS	5	EA.		60.00	300.00
403		1			CEMENT BASKET	1	EA.		225.00	225.00
405		1			FORMATION PACKER SHADE	1	EA.		1300.00	1300.00
408		1			D.V. TOOL & PLUG SET.	1	EA.		2500.00	2500.00
417		1			D.V. LATCH DOWN PLUG & BAFFLE	1	EA.		200.00	200.00
281		1			MUD FLUSH	500	SPAC		1.00	500.00
221		1			LIQUID KCL	4	SPAL		25.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X. DATE SIGNED **7 MAR 11** TIME SIGNED **1145** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE	PAGE 1	7000.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE 2	8103.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	15103.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 7.45%	897.76
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	16,000.84
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

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PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20534

CUSTOMER: PINTAIL PETROLEUM

WELL DOLL 1-2

DATE 7 MAR 11 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			UM	UM					
276		1				FLOCELE	107	lbs			1.50	160	52
283		1				SALT	900	lbs			15	135	08
284		1				CALSEAL	8	bx			30.00	240	08
285		1				CFR-1	100	lbs			4.00	400	08
290		1				D-AIR	4	gal			35.00	140	08
325		1				STANDARD CEMENT	175	bx			12.00	2100	08
330		1				SWIFT MULTI DENSITY	250	bx			15.00	3750	08
581		1				SERVICE CHARGE					1.50	637	50
583		1				MILEAGE CHARGE					1.00	540	08
						TOTAL WEIGHT	43207						
						LOADED MILES	25						
						TON MILES	540.08						
											CONTINUATION TOTAL		8103 08

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