

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/30/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co, Inc
Wellsite Geologist: Jason Alm
Purchaser: N/A

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Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3/12/10 3/20/10 4/9/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21, 633-0000
Spot Description: NW-SW-SE-NW
NW SW SE NW Sec. 16 Twp. 22 S. R. 22 East West
2300 Feet from North / South Line of Section
1400 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Lee Well #: 1-16
Field Name: Hanston-Oppy
Producing Formation: Mississippi
Elevation: Ground: 2229' Kelly Bushing: 2240'
Total Depth: 4474' Plug Back Total Depth: 4455'
Amount of Surface Pipe Set and Cemented at: 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1396 Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1396' w/ 145 sx cmt.

Drilling Fluid Management Plan AK INJ 5-5-10
(Data must be collected from the Reserve Pit)
Chloride content: 11,000 ppm Fluid volume: 200 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Alm
Title: Geologist Date: 4/28/2010
Subscribed and sworn to before me this 28th day of April
20 10
Notary Public: Teaira Turner
Date Commission Expires: 10/15/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
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APR 30 2010

Teaira Turner
Notary Public - State of Kansas
My Appt. Expires 10/15/2013

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc Lease Name: Lee Well #: 1-16
 Sec. 16 Twp. 22 S. R. 22 East West County: Hodgeman

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1407'</td> <td>+833</td> </tr> <tr> <td>Heebner</td> <td>3798'</td> <td>-1558</td> </tr> <tr> <td>Lansing</td> <td>3855'</td> <td>-1615</td> </tr> <tr> <td>Pawnee</td> <td>4313'</td> <td>-2073</td> </tr> <tr> <td>Ft Scott</td> <td>4378'</td> <td>-2138</td> </tr> <tr> <td>Cherokee</td> <td>4403'</td> <td>-2163</td> </tr> <tr> <td>Mississippi</td> <td>4458'</td> <td>-2218</td> </tr> </table>	Name	Top	Datum	Stone Corral	1407'	+833	Heebner	3798'	-1558	Lansing	3855'	-1615	Pawnee	4313'	-2073	Ft Scott	4378'	-2138	Cherokee	4403'	-2163	Mississippi	4458'	-2218
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	211'	Common	150	3%cc 2%gel
Production	7-7/8"	5-1/2"	17	4473'	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4466'-4474'	500 Gal 15% MCA	Same

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4453'</u> Packer At: _____	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u> Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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KANSAS
CORPORATION COMMISSION



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner

March 23, 2010

AMERICAN WARRIOR INC.
PO BOX 399
GARDEN CITY KS 67846

KCC
APR 30 2010
CONFIDENTIAL

RE: Alternate II Completion
LEE #1-16
NWSWSENW SEC. 16-22S-22W
HODGEMAN COUNTY, KANSAS
API# 15-083-21633-0000

Spud Date: 03/12/2010

Exp. Date: 07/12/2010

Dear Sir:

The Kansas Corporation Commission issued an order March 29, 1985, Docket #34,780C (C-1825) supplementing K.A.R. 82-3-106, which requires the following:

- 1) The Alternate II cementing (top stage) be performed within 120 days of the well's spud date.
- 2) The order specifically requires a blend of Portland cement to be used in the Alternate II cementing (top stage).
- 3) The cement is to be placed at a minimum of fifty feet (50') below all usable water formations (top of Permian) and circulated to the surface.
- 4) **District #1 office is to be informed ahead time**, giving the time and date the Alternate II is to be started, so that it can be witnessed by a KCC field agent if so desired.

This letter is being sent as a reminder to insure compliance with the 120 day time limit set by the Commission. Our records indicate that you have not completed the Alternate II cementing on the above captioned well.

If you have completed the Alternate II (top stage) or have plugged the subject well:

- 1) Call the District #1 office and give date of completion, time, amount of cement and cement company.
- 2) Insure the Affidavit of Completion (ACO-1) has been properly completed and submitted to the KCC office in Wichita, Kansas.
- 3) Submit ACO-1 within 120 days. Include a bond log, cement tickets, and job log for proof of completion.

Sincerely,


Steve Durrant
District Supervisor

CONSERVATION DIVISION • DISTRICT OFFICE NO. 1
210 E. Frontview, Suite A, Dodge City, KS 67801
(620) 225-8888 • Fax: (620) 225-8885 • <http://kcc.ks.gov/>

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33856

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Celcat Bend

DATE <u>3-13-10</u>	SEC. <u>16</u>	TWP. <u>22</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>12:04pm</u>	JOB FINISH <u>12:30pm</u>
LEASE <u>LEE</u>	WELL# <u>1-16</u>	LOCATION <u>Houston 1/20 to R "P" 24</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			To Rd 226 1/2 N E + NE inter				

CONTRACTOR DUKETS

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 216

CASING SIZE 8 5/8 DEPTH 211

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/2 BCL

OWNER _____

CEMENT

AMOUNT ORDERED 150 Com 3% cc

20% / 60%

EQUIPMENT

PUMP TRUCK CEMENTER Craig

398 HELPER Glenn

BULK TRUCK

456 DRIVER Alvin

BULK TRUCK

DRIVER

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

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CONSERVATION DIVISION

WICHITA, KS

REMARKS:

8 5/8 casing on bottom. Est Circulation

Mix 150SK Cement + Displace.

Cement Circulated!

Thru 155!

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

@ _____

@ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment

TOOLPUSHER WELL DATA SHEET

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RIG # 5

OPERATOR: AMERICAN WARRIORS

WELL NAME: LEE # 1-16

SPOT LOC.: 2300 PNL, 1400 PNL, 16-225-22W

COUNTY: Hodgeman

* ELEVATIONS: 2229 GL 2240 KB

GEOLOGIST: _____

WATER INFORMATION

Owe: \$ _____ To: _____

Address: _____

Handled by operator

Soc. Sec. # _____

POND WELL _____ HAUL

Location: _____

(legal from SE corner if you have it)

Pit Liner From H-D oil field suc.

Pump/Line From _____

Hauled by H-D oil field suc.

Hauled From: _____

Water Well By _____

SAMPLE BAGS USED: 1-Box

DIRT WORK: Steel Pits

Dozer: Lowell Foss

Cellar/Runaround: Lowell Foss

Dozer to Help Move IN OUT _____

Whose: Lowell Foss

SPUD: 3-13-10 @ 7:00 A.M.
(Date & Time)

CASINGS: CONDUCTOR -Set jts. (_____)

_____ " x _____ # @ _____ ' w/ _____ sx _____

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PLUG DOWN: _____ DATE: APR 30 2010

CEMENT COMPANY: _____

SET BY: _____ CONSERVATION DIVISION
WICHITA, KS

SURFACE - Set 5 jts. (19834')

8 5/8" x 23 # @ 216 ' w/ 150 sx _____

common, 3% CL, 2% gel

PLUG DOWN: 12:30 P.M. DATE: 3-13-10

PIPE HAULED BY: _____

CEMENT COMPANY: Allied

PRODUCTION - Set 109 jts. (_____)

5 1/2" x _____ # @ 4473 w/ 125 sx _____

EAB cement

PLUG DOWN: 5:00 A.M. DATE: 3-21-10

CEMENT COMPANY: SWIFT

CASING COMPANY: DPS CSG crew

DATE REACHED RTD: 3-20-10 @ 1:30 A.M.

RTD 4474 LTD _____

STATE AGENT: _____

DATE CALLED: _____

1st Plug	_____	sx	@	_____
2nd Plug	_____	sx	@	_____
3rd Plug	_____	sx	@	_____
4th Plug	_____	sx	@	_____
5th Plug	_____	sx	@	_____

Bathole w/ _____



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

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CONSERVATION DIVISION
 WICHITA, KS

TICKET
 17801

PAGE 1 OF 2

SERVICE LOCATIONS
 1. NESS CITY

WELL/PROJECT NO. _____ LEASE LEE 1-16 COUNTY/PARISH HODGEMAN STATE KS CITY HANSTON, KS DATE 20MAR10 OWNER _____

2. _____ TICKET TYPE SERVICE CONTRACTOR DUKE # 5 RIG NAME/NO. _____ SHIPPED VIA _____ DELIVERED TO LOCATION ORDER NO. _____

3. _____ WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT 5 1/2 CASING. WELL PERMIT NO. _____ WELL LOCATION 1/4N, 2W, 1/2N, E/N IN 10

4. _____ REFERRAL LOCATION INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	40	MIL			5.00	200.00
578		1			PUMP CHARGE	1	JOB		FT.	1400.00	1400.00
221		1			LIQUID KCL	2	Gal			25.00	50.00
281		1			MUD FLUSH	500	Gal			1.00	500.00
402		1			CENTRALIZERS	8	EA.		5 1/2"	55.00	440.00
403		1			CEMENT BASKETS	2	EA.		5 1/2"	180.00	360.00
404		1			PORT COLLAR	1	EA.		FT.	1900.00	1900.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA.		5 1/2"	275.00	275.00
406		1			LATCH DOWN PLUG & BAFFLE.	1	EA.		5 1/2"	225.00	225.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 20MAR10 TIME SIGNED 2130 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5350.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3886.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	9236.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	451.98
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		Hodgeman 6.45%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9688.48

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17801

CUSTOMER AMERICAN WARRIOR WELL LEE 1-16 DATE 20MARIO PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		1				STANDARD CEMENT	195		SKS		11.00	1925.00
276		1				FLOCELE	50		lbs.		1.50	75.00
283		1				SALT	900		lbs.		1.15	135.00
284		1				CALSEAL	8	800	SKS / lbs.		30.00	240.00
292		1				HALAD 322	125		lbs.		6.50	812.50
290		1				D-AIR	2		gal		35.00	70.00
581						SERVICE CHARGE			CUBIC FEET		1.50	262.50
583						MILEAGE CHARGE			TOTAL WEIGHT		1.00	366.50
									LOADED MILES			
									TON MILES			

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WICHITA, KS

CONTINUATION TOTAL 3886.50

JOB LOG

SWIFT Services, Inc.

DATE 20 MAR 10 PAGE NO.

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE LEE 1-16 JOB TYPE CEMENT 5 1/2" CASING TICKET NO. 17801

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							ON LOCATION
	0100							START 5 1/2" CASING IN WELL TD-4474 SET@ TP-4480 5 1/2" #17 KCC SJ-16.80 APR 30 2010 CONFIDENTIAL CENTRALIZERS 1,2,3,4,5,6, 73, 75 CEMENT BASKETS 1,74 PORT COLLAR @ 1395 TOP JT #74
	0300							DROP BALL - CIRCULATE
	0400	3	12				300	PUMP 500 GAL MUD FLUSH
	0404	3	20				300	PUMP 20 BH KCL FLUSH
		2	7					PLUG RH (30 SKS)
		2	4 1/2					PLUG MH (20 SKS)
	0415							MIX CEMENT (175 SKS) EA-2 @ 15.5 ppb
	0433							WASH OUT PUMPING LINES
	0434							RELEASE LATCH DOWN PLUG
	0435	6					1000	DISPLACE PLUG.
	0453						1500	PLUG DOWN - PRESSURE UP LATCH IN PLUG
	0458							RELEASE PRESSURE
	0525							WASH TRUCK UP.
	0530							JOB COMPLETE
								THANKS #110
								JASON, ROGER, JEFF, WAYNE

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