CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

4/28/12

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Murfin Drilling Company, Inc. Address: 250 N. Water, Suite 300 KCC City/State/Zip: Wichita, Kansas 67202 APR 2 8 2010 Purchaser: None Operator Contact Person. Leon Rodak ConFiDENTIAL Phone: (316) 267-3241	Operator: License # 30606	API No. 15 - 109-20883-0000
Address: 250 N. Water, Suite 300 COR/State2/p; Wichta, Kansas 67202 APR 2 8 2010 Purchaser Mone Contractor: Name Murfin Drilling Company, Inc. License: 30606 Wellste Geologist: Tom Funk Designate Type of Competion: I Norw Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW I Workove/Re-entry: Old Well Info as follows: Designate Type of Competion: I Workove/Re-entry: Old Well Info as follows: Designate Type of Competion: I Workove/Re-entry: Old Well Info as follows: Designate Type of Competion: Well Name: Designate Comp. Date: Original Total Depth: Commingled Docket No. Designate Comp. Date: Original Total Depth: Commingled Docket No. Designate Comp. Date: Original Total Depth: Commingled Docket No. Designate Competion Docket No. Designate Type of Competion Docket No. Design	Name: Murfin Drilling Company, Inc.	
CONFIDENTIAL Processors None CONFIDENTIAL Confidence No. Line for Section Concer: (cicle one) NE SE NW SW Lease Name: Vernon Lease Name: Vernon Confidence No. Concert	Address: 250 N. Water, Suite 300	
Purchaser: None CONFIDENTIAL Operator Contact Person, Leon Rodak Ontractor: Name: Murin Drilling Company, Inc. License; 30606 Well site Geologist: Tom Funk Designate Type of Completion: New Well Re-Entry Workover Oil SWO SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as foliows: Operator: Deparator: Deparato	City/State/Zip: Wichita, Kansas 67202 APR 2 g 2010	
Contractor: Name: Muffin Drilling Company, Inc.	Burshaper: None	. 1320 FEL
Phone: (316) 267-3241 Contractor: Name: Muffin Drilling Company, Inc. License: 30606 License: 30606 Well #: 1-25 License: 30606 Well #: 1-25 License: 30606 License: 30606 Well #: 1-25 License: 30606 Well #: 1-25 License: 30606 License: 30606 Well #: 1-25 License: 30606 License: 30606 Well #: 1-25 License: 30606 License: 4767 Plug Back Total Depth: None Amount of Surface Pipe Set and Comented at 213 Feet If Alternate II completion: Ceenenting Collar Used? yes None License: 4767 Plug Back Total Depth: 1060 License: 4767 Plug Back Total D	Operator Contact Person: Leon Rodak CONFIDEN I IN	· · ·
Wellstie Geologist: Tom Funk	Phone: (316) 267-3241	
Wellsite Geologist. Tom Funk Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Depending Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr/SWD Plug Back Docket No. Oilher (SWD or Enhr.?) Ooket No. Oilher (SWD or Enhr.?) Data Reached TD Date Reached TD Completion Date or Recompletion Date or Recompletion Date The Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion or workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filled with the form (see the 823-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TUKETS MUST BE AFTACHED. Submit CP-4 form with all plugge	Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: Vernon Well #: 1-25
Wellsite Geologist. Tom Funk Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Depending Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr/SWD Plug Back Docket No. Oilher (SWD or Enhr.?) Ooket No. Oilher (SWD or Enhr.?) Data Reached TD Date Reached TD Completion Date or Recompletion Date or Recompletion Date The Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion or workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filled with the form (see the 823-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TUKETS MUST BE AFTACHED. Submit CP-4 form with all plugge	License: 30606	
Designate Type of Completion: New Well		· ·
New Well		
Amount of Surface Pipe Set and Cemented at \$\frac{213}{218}\$ Feet Gas		4707
Multiple Stage Cementing Collar Used? Yes No	Oil SWD SIOW Temp. Abd.	
If yes, show depth set		
If Alternate II completion, cement circulated from		
Second Pate or Determined to Determined	If Workover/Re-entry: Old Well Info as follows:	
Well Name: Original Comp. Date: Original Completion	Operator:	
Depening	Well Name:	·
Deepening Re-perf. Conv. to Enhr /SWD Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (S	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PANS 5570
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	
Double Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Completion Date or Recompletion Date or Recompletion Date or Recompletion Date Notary Public Docket No. Other (SWD or Enhr.?) Docket No. Other (SwD or Enhr.*) D		· ·
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. O1/123/10 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this day Notary Public Docket No.: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County Sec. Twp. S. R. East West County County East West County East East West County East		
Other (SWD or Enhr.?)	5	Location of fluid disposal if hauled offsite:
O1/23/10 Date Reached TD Date Reached TD Date Recompletion Date Quarter		Operator Name:
Date Reached TD Completion Date or Recompletion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to egulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received	01/15/10 01/22/10 01/04/10	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received UC Distribution APR 2 9 2		Quarter Sec Twp S. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. Signature Signature KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Wireline Log Received	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Signature KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Wireline Log Received	·	
Signature: Signature: Leon Rodak, VP Production Date: A/28/106 TAR 2- Subscribed and sworn to before me thin B day Wireline Log Received ANSAS CORPORATION APR 2 9 2	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Letter of Confidentiality Received Letter of Confidentiality Received		ate the oil and gas industry have been fully complied with and the statements
Letter of Confidentiality Received Letter of Confidentiality Received	The last the same of the same	KCC Office Use ONLY
Subscribed and sworn to before me this day If Denied, Yes Date:	Loop Badak MD Dandunkan	TOO OTHER USE ONLY
Wireline Log Received RECEIVED Geologist Report Received KANSAS CORPORATION C UIC Distribution APR 2.9.2	Title: Leon Rodak, VP Production Date: 194/201001AR 100	Letter of Confidentiality Received
Geologist Report Received KANSAS CORPORATION CONTROL OF VAN APR 292	Subscribed and sworn to before me this aday of Africa	If Denied, Yes Date:
Notary Public UIC Distribution APR 2.9.2	0/0	PR / KECEIVED
APR 29 A		or a A
Octo Commission Everisor: 4/11/2011	AT OF VAN	UIC Distribution APR 2.9.20
	AT OF VAN	— UIC Distribution APR 29

£ 1 53

Side Two

Operator Name: Murfi	n Drilling Comp	pany, Inc		Lease	e Name:.	Vernon		Well #: _1-2	25	
Sec. 25 Twp. 12	S. R. <u>33</u>	Eas	t 🗹 West		ty: Loga					
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid recov Electric Wireline Logs s	and closed, flowin very, and flow rate	g and shu s if gas to	t-in pressures, surface test,	, whether s along with	hut-in pr	essure reached	d static level, hydi	rostatic pressu	res, bottom I	hole
Drill Stem Tests Taken (Attach Additional Sh	eets)	√ Y	es No		 ✓L	og Forma	tion (Top), Depth	and Datum	Sar	mple
Samples Sent to Geolo	gical Survey	 ✓Y	es No		Nam	ie		Тор	Dat	um
Cores Taken Electric Log Run (Submit Copy)		☐ Y • Y	-			,			KCC	
List All E. Logs Run:	•					SEE AT	TACHED LIST	AP	R 2 8 201	0
E-mailed Electro Dual Induction, Microresistivity	•	d Poros	sity,					CO	NFIDEN	ITIAL
		Pono		RECORD		ew Used ermediate, produ	ation ata			
Purpose of String	Size Hole	Si	e Casing	We	ight	Setting	Type of	# Sacks	Type and	
Surface	Drilled	8 5/8	t (în O.D.)	23#	. / Ft.	Depth 213	Common	170	3% cc, 2	
	<u> </u>	1	ADDITIONAL	L CEMENTI	ING / SQI	JEEZE RECOR	. D		<u> </u>	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	s Used		Type and	Percent Additive	s	
Shots Per Foot			RD - Bridge Plu Each Interval Pe)		acture, Shot, Cemer		ord	Donth
	эреспу	rootage of	Each interval Fe	riorated			Amount and Kind of N	naterial Osed)		Depth
	• • • • • • • • • • • • • • • • • • • •				*					
TUBING RECORD	Size	Set At		Packer /	At	Liner Run	Yes V No	<i>.</i>		
Date of First, Resumerd P	roduction, SWD or E	Enhr.	Producing Me	thod	Flowin	g Pump	oing Gas L	ift Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	(Gravity
Disposition of Gas	METHOD OF (COMPLETIC	DN			Production Inte	erval			
Vented Sold	Used on Lease		Open Hole Other (Spec	Peri	f. 🗌 [Dually Comp.	Commingled			

KCC APR 2 8 2010 CONFIDENTIAL

		330	Blagg #1-36 650' FNL 1750' FEL					
*		Sec	Sec. 36-T12S-R33W					
•			3101'				3101	
Formation	SampleTops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2585	+516	+3	2586	+513	Flat	2588	+513
B/Anhydrite	2608	+493	+2	2608	+493	+2	2610	+491
Topeka	3829	-728	-1	3828	-727	Flat	3828	-727
Heebner	4027 -926 -2 4029 -928 -4						4025	-924
Lansing	4070	4070 -969 -2 4073 -972 -5						-967
Stark	4301	-1200	-7	4302	-1201	-8	4294	-1193
Marmaton	4410	-1309	-8	4411	-1310	9	4402	-1301
Up Pawnee	4505	-1404	-11	4508	-1407	-14	4494	-1393
Johnson	4632	-1531	-12	4637	-1536	-17	4620	-1519
B Penn/Lm	4661	-1560	-12	4666	-1565	-17	4649	-1548
Mississippi	4702	-1601	-19	4704	-1603	-21	4683	-1582
RTD	4767						4750	-1649
LTD				4769			4750	-1649

RECEIVED KANSAS CORPORATION COMMISSION

APR 29 2010

CONSERVATION DIVISION WICHITA, KS



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: Fax:

(785) 483-3887

(785) 483-5566

PROD COPY

operator Pay
mpc

INVOICE

Invoice Number: 121377

Invoice Date: (Jan 24, 2010

Page:

SBIII-To:

Murfin Drlg. Co., Inc. 250 N. Water STE #300

Wichita, KS 67202

APR 2 8 2010 CONFIDENTIAL

CustomerID	Well Name# or Customer P.O.	- Paymen	t Terms	
Murfin	<u>Vernon</u> #1-25	Net 30 Days		
Job Location	Camp Location	Service Date	Due Date	
KS1-03	Oakley	Jan 24, 2010	2/23/10	

Quantity :	item :	Description Unit Price	Amount
132.00	MAT	Class A Common 15.45	2,039.40
88.00	MAT	Pozmix 8.00	704.00
8.00	MAT	Gel 20.80	166.40
55.00	MAT	Flo Seal 2.50	137.50
230.00	SER	handling 2.40	552.00
15.00	SER	Mileage 230 sx @ 10 per sk per mi 23.00	345.00
1.00	SER	Plug to Abandon 1,185.00	1,185.00
15.00	SER	Pump Truck Mileage 7.00	105.00
1.00	EQP	Plug 40.00	40.00
JQ A	CEIVED COMMISSION PRATION COMMISSION 292010		
CONSE	RVATION DIVISION WICHITA, KS		
		19/10 Million 2000 Store of Den	
	<u> </u>	12600 014 W. 3580 5606.58 P14	
		(1846.01)	
			·
ALL DOLOTO AT	DE NET DAVADU	Subtotal	5,274.30

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE Feb 18; 2010

Sales Tax 332.28 Total Invoice Amount 5,606.58 Payment/Credit Applied

ALLIED CEMENTING CO., LLC. 044467

REMTT TO P.O. BOX 31 RUSSELL, KANSAS 67665	OAH ey KS	
1-24-10 SEC. TWP. RANGE C.	ALLED OUT ON LOCATION JOB START JOB FINISH	· ~
LEASE WELL# (-25 LOCATION Uaking	COUNTY STATE	
OLD OR NEW Scircle one). iw : w : ~		
CONTRACTOR VN Up Com = 14. TYPE OF JOB PTA	OWNER	
HOLE SIZE 77/8 T.D. 4767'	CEMENT	
CASING SIZE DEPTH	AMOUNT ORDERED 220 60 (40 49 4)	₹
DRILL PIPE 412 DEPTH 2500	1144 (105-14)	-
District E District E 5 1 5		
TOOL DEPTH PRES. MAX MINIMUM	COMMON 132 @ (545 20394	0
MEAS. LINE SHOE JOINT	POZMIX 38 @ 8 0 7042	<u>></u>
CEMENT LEFT IN CSG.	GEL 8 @ 2082 166 45	<u>-</u>
PERFS.	CHLORIDE@	KCC
DISPLACEMENT	ASC@	
EQUIPMENT	Flusen1 55# @ 2 37	APR 2 8 2010
	@	
PUMPTRUCK CEMENTER FUZZY	@	CONFIDENTIAL
# 431 HELPER Kally	@ @	
BULK TRUCK		
# 377 DRIVER Durage	@ .	
BULKTRUCK	@ 1/80	
# DRIVER	HANDLING 230 @2 357	
,	MILEAGE 1049 Exmile 345	-
REMARKS:	TOTAL <u>39443</u>	
255K@ 2590		
100912 @ 1540'	SERVICE	
100 gr @ 1540'		
100 gk @ 1540' 100 fk @ 260' 100 fk @ 40'/plug	DEPTH OF JOB 2590	
100 gr @ 1540' 40 1k @ 260' 10 or @ 40'/plug 30 PH	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185	
100 gk @ 1540' 40 1k @ 260' 100 k @ 40'/plug 30 PH 15 MH	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE '@	
100 9/2 @ 1540' 10 9/2 @ 260' 10 9/2 @ 40'/plug 30 PH 15 MH Job complete @ 5 30nn	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 1055	
100 gk @ 1540' 40 1k @ 260' 100 k @ 40'/plug 30 PH 15 MH	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE (@) MILEAGE 15 (@) (050 MANIFOLD (@) (050 (050	
100 9/2 @ 1540' 10 9/2 @ 260' 10 9/2 @ 40'/plug 30 PH 15 MH Job complete @ 5 30nn	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 1055	
100 912 @ 1540' 40 912 @ 260' 10 912 @ 40'/plug 30 PH 15 MH Tob complete \$ 5'30nn Thanks Tuzzy +(4xi)	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ (055) MILEAGE 15 @ (055) MANIFOLD @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	
100 912 @ 1540' 40 912 @ 260' 10 912 @ 40' / plug 30 PH 15 MH Tob complete @ 5 30nn Thanks Fuzzy true CHARGETO: WUREN Dinleg.	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 105 MANIFOLD @	2
100 912 @ 1540' 40 912 @ 260' 10 912 @ 40'/plug 30 PH 15 MH Tob complete \$ 5'30nn Thanks Tuzzy +(4xi)	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ (055) MILEAGE 15 @ (055) MANIFOLD @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	
100 912 @ 1540' 40 912 @ 260' 10 912 @ 40' / plug 30 PH 15 MH Tob complete @ 5 30nn Thanks Fuzzy true CHARGETO: WUREN Dinleg.	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 105 MILEAGE 15 @ 105 MANIFOLD @ 105 TOTAL 1290	
100912 @ 1540' 10012 @ 260' 10012 @ 40'/plug 30 PH 15 MH Tob complete @ 5 30nn Thanks Turzy truy CHARGE TO: Wurken Dinly,	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 105 MANIFOLD @	
100912 @ 1540' 10012 @ 260' 10012 @ 40'/plug 30 PH 15 MH Tob complete @ 5 30nn Thanks Turzy truy CHARGE TO: Wurken Dinly,	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 1055 MANIFOLD @ 1055 MANIFOLD @ 1055 PLUG & FLOAT EQUIPMENT	
100912 @ 1540' 10012 @ 260' 10012 @ 40'/plug 30 PH 15 MH Tob complete @ 5 30nn Thanks Turzy truy CHARGE TO: Wurken Dinly,	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 105 MILEAGE 15 @ 105 MANIFOLD @ 105 TOTAL 1290	RECEIVED
100 912 @ 1540' 10 912 @ 260' 10 912 @ 40' / plug 30 PH 15 MH TOWNES TUTZY TOWN CHARGE TO: MURCA DALG, STREET CITY STATE ZIP	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 1055 MILEAGE 15 @ 1055 MANIFOLD @ TOTAL 1290 PLUG & FLOAT EQUIPMENT 1-85/8 P/-5 @ 4050 @ 4050	
100612 @ 1540' 100712 @ 260' 100712 @ 40'/plug 30 PH 15 MH TO Allied Cementing Co., LLC.	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 105 MILEAGE 15 @ 105 MANIFOLD @ 105 TOTAL 1290 PLUG & FLOAT EQUIPMENT - 7778 - 1 - 5 @ 100 @ 100 @ 100 @ 1	RECEIVED KANSAS CORPORATION COMMISS
CHARGE TO: WURL STATE ZIP_ To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment.	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 105 MILEAGE 15 @ 105 MANIFOLD @ 105 TOTAL 1290 PLUG & FLOAT EQUIPMENT - 7778 - 1 - 5 @ 100 @ 100 @ 100 @ 1	RECEIVED
CHARGE TO: WULL STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 1055 MILEAGE 15 @ 1055 MANIFOLD @ TOTAL 1290 PLUG & FLOAT EQUIPMENT 1-85/8 P15 @ 40 @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	RECEIVED KANSAS CORPORATION COMMISS APR 29 2010
CHARGE TO: WURL STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 1055 MILEAGE 15 @ 1055 MANIFOLD @ TOTAL 1290 PLUG & FLOAT EQUIPMENT	RECEIVED KANSAS CORPORATION COMMISS APR 2 9 2010 CONSERVATION DIVISION
CHARGE TO: Wurk Didg. To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 1055 MILEAGE 15 @ 7 1055 MANIFOLD @ TOTAL 1290 PLUG & FLOAT EQUIPMENT 1-85/8 Plus @ 40 @ TOTAL 4000 TOTAL 4000	RECEIVED KANSAS CORPORATION COMMISS APR 29 2010
CHARGE TO: Wurk Didg. To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 1055 MILEAGE 15 @ 7 1055 MANIFOLD @ TOTAL 1290 PLUG & FLOAT EQUIPMENT 1-85/8 Plus @ 40 @ TOTAL 4000 TOTAL 4000	RECEIVED KANSAS CORPORATION COMMISS APR 2 9 2010 CONSERVATION DIVISION
CHARGE TO: Wurk Didg. To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 1055 MILEAGE 15 @ 7 (0556 MANIFOLD @ 10566 PLUG & FLOAT EQUIPMENT 1-85/8 P/-5 @ 40 @ 10566 TOTAL 4056 SALES TAX (If Any)	RECEIVED KANSAS CORPORATION COMMISS APR 2 9 2010 CONSERVATION DIVISION
CHARGE TO: WURL DING. STREET CITY STATE To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 1055 MANIFOLD @ 1055 MANIFOLD @ 1055 PLUG & FLOAT EQUIPMENT 1-87/8 P/-5 @ 4056 @ 1070 TOTAL 4059 SALES TAX (If Any) 1070 TOTAL CHARGES 1185	RECEIVED KANSAS CORPORATION COMMISS APR 29 2010 CONSERVATION DIVISION WICHITA, KS
CHARGE TO: Wurk Didg. To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 1055 MILEAGE 15 @ 7 (0556 MANIFOLD @ 10566 PLUG & FLOAT EQUIPMENT 1-85/8 P/-5 @ 40 @ 10566 TOTAL 4056 SALES TAX (If Any)	RECEIVED KANSAS CORPORATION COMMISS APR 29 2010 CONSERVATION DIVISION WICHITA, KS
CHARGE TO: WURL DING. STREET CITY STATE To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	DEPTH OF JOB 2590 PUMP TRUCK CHARGE 1185 EXTRA FOOTAGE @ 1055 MANIFOLD @ 1055 MANIFOLD @ 1055 PLUG & FLOAT EQUIPMENT 1-87/8 P/-5 @ 4056 @ 1070 TOTAL 4059 SALES TAX (If Any) 1070 TOTAL CHARGES 1185	RECEIVED KANSAS CORPORATION COMMISS APR 29 2010 CONSERVATION DIVISION WICHITA, KS



INVOICE

Invoice Number: 121218

Invoice Date: Jan 16, 2010 1

P.O. Box 31 Russell, KS 67665-2906

24 S. Lincoln Street

Voice: (785) 483-3887 Fax: (785) 483-5566

Bill To: 50.00

Murfin Drlg. Co., Inc. 250 N. Water

STE #300

Wichita, KS 67202

Page:

KCC APR 2 8 2010 CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Paymen	t Terms
Murfin	Vernon #1-25 600	Net 30	Days
Job Location	Camp Location //	Service Date 🔀 🖟	Due Date
KS1-01	Oakley	Jan 16, 2010	2/15/10

Quantity :	Item 🕒 👍	Description	Unit Price	Amount
170.00		Class A Common	15.45	2,626.50
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
179.00	SER	Handling	2.40	429.60
18.00	SER	Mileage 179 sx @.10 per sk per mi	17.90	322.20
1.00	SER	Surface .	1,018.00	1,018.00
18.00	SER	Pump Truck Mileage	7.00	126.00
	Acc	Blood 014 W 3580 5125.30 (1426.87)	Description Oment S	(89.

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE Feb 10, 2010

	· ·	
Subtotal		4,933.90
Sales Tax		191.40
Total Invoice Amount	_	5,125.30
Payment/Credit Applied	RECEIVED S CORPORATION COMMISSION	
TOTAL KANSA	SCOMPONIE DI	5,125.30

APR 29 2010

CONSERVATION DIVISION WICHITA, KS

talk or Wast WDUNGUIBA 1726,87

ALLIED CEMENTING CO. LLC. 044459

REMITTO P.O. B RUSS	OX 31 FLL KAN	NSAS 6766	5	•	SER	VICE POINT:	•	
ROSS	DDD, IKM	10/10 0/00	,			Orkl.	<u>eu</u>	
1~16-10	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	• .
DATE	25	15	33		4:30pm	COUNTY	7100,00	•
LEASE	WELL#	1-25	LOCATION O	Klyy 5-600-	k cl	Losan	STATE KS	
OLD OK NEW Cir	rcle one)		4 w - 1 no	`	,			· •
	····				<u></u>			
CONTRACTOR		107 4	1-1	OWNER				
TYPE OF JOB		SACE		CIER ATENIE				
	8018 12114	T.D. Dep		CEMENT	DERED 17c		٥,	
CASING SIZE TUBING SIZE	8 178	DEP		ام AMOUNT OK		2 (0m)	12 ()	
DRILL PIPE		DEP						
TOOL		DEP					- 0	
PRES. MAX			IMUM	COMMON	170	_@_ <u>15 45</u>	2626 55	ı
MEAS. LINE		SHC	E JOINT	POZMIX		@		
CEMENT LEFT IN	CSG.		15'	GEL	3_	@ 2085	62 GE	
PERFS.		······································		CHLORIDE <u>·</u>	<u></u>	@ 28 30	349 25	•
DISPLACEMENT			2.8	ASC		@		
•	EQU	ILPMENT		·				KOO
								KCC
PUMP TRUCK	CEMENT	ER <u>F</u>	.3.7.4					APR 2 8 2010
	HELPER	下ろって	<u> </u>			@		-
BULK TRUCK						_		CONFIDENTIAL
The state of the s	DRIVER	-Je+	17	 . <u></u>		_ @		a a su locitification
BULK TRUCK #	DRIVER					_ @ <i>o</i>		
<u>π</u>	DKIVEK	· · · · · · · · · · · · · · · · · · ·		— HANDLING_	179	_@ <u>2</u>	429	
				MILEAGE	1045K4W.		32735	· _
	. REI	MARKS:				TOTAL	3789	
cement	did	د کردد	ulait c					
				P.	SERV	ICE		,
505 (1	.c. √ €	7'icopm	DEITH OF IC	\n		_ '	
	CW b.		pm	DEPTH OF JO PUMP TRUCT			101800	
				EXTRA FOO		@	12.0	
Tha .	WP5	KU22	44 Crew	MILEAGE	18	@ 7 <i>9</i> 9	126	
••••		·	<u> </u>	— MANIFOLD				
						@		
	_			<u> </u>	***			
CHARGE TO:Y	Ware	15 m 17	Nlg				20	•
STREET						TOTAL	1144	
CITY	ST.	ATE	ZIP	ten ur	PLUG & FLOA	T EOUIPMEN	JТ	
					,	@		RECEIVED NSAS CORPORATION COMMISSION
هيبر				· · · · · · · · · · · · · · · · · · ·				MSAS CONFORMATION
To Allied Cement	ing Co. I	LLC				@		APR 29 2010
You are hereby re			enting equipmen	t		@	ť	MIN & J VIG
and furnish cemer						@		CONSERVATION DIVISION
contractor to do v								WICHITA, KS
done to satisfaction						TOTAL		•
contractor. I have				L ·	•	•		
TERMS AND CO					If Any)	· · · · · · · · · · · · · · · · · · ·		
	1	ا حده	, ,		RGES			
PRINTED NAME	(Me	とり	INPILA		*		TO IN 20 DAVE	•
AMINICO IMME.	1		The state of the s	PISCOUNT -		іг ғаі	פואט טג אוו ט	