



KANSAS CORPORATION COMMISSION 1079840
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Chris Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: n/a
Purchaser: Pacer Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>03/02/2012</u>	<u>03/05/2012</u>	<u>04/17/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25388-00-00

Spot Description: _____

SE SW SW NW Sec. 15 Twp. 20 S. R. 20 East West

2475 Feet from North / South Line of Section

495 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: SOBBA Well #: 2-T

Field Name: Garnett Shoestring

Producing Formation: Squirrel

Elevation: Ground: 968 Kelly Bushing: 0

Total Depth: 768 Plug Back Total Depth: 0

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 758

feet depth to: 0 w/ 106 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Daanna Garrick Date: 04/30/2012



1079840

Operator Name: Tailwater, Inc.Lease Name: SOBBAWell #: 2-TSec. 15 Twp. 20 S. R. 20 East WestCounty: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey Yes No

 Cores Taken Yes No

 Electric Log Run Yes No

 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

 Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
513	grey sand	none
543	broken sand	none
689	oil sand	none

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	22	Portland	6	
completion	5.6250	2.8750	6.45	758	Portland	106	60/60 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD	-			
Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	682-692	75 gal 15% HCL acid	692
		40 sx sand; 145 bbls H2O	

 TUBING RECORD: Size: 2.8750 Set At: 758 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.

04/17/2012

Producing Method:

 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours

Oil Bbls.
10

Gas Mcf

Water Bbls.

Gas-Oil Ratio

Gravity

DISPOSITION OF GAS:

 Vented Sold Used on Lease

(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

 Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) (Submit ACO-4)
 Other (Specify) _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 34216
LOCATION Ottawa
FOREMAN Alan Made

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-5-12	7806	Sobbs, 2T	NW 15	2D	2D	AN
CUSTOMER Tail water			TRUCK #			
MAILING ADDRESS 6421 Avondale			DRIVER			
CITY Oklahoma City			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 73116			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 768 CASING SIZE & WEIGHT 2 1/8
CASING DEPTH 758 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT 4.4 DISPLACEMENT PSI 500 MIX PSI 200 RATE 4.5 gpm

REMARKS: held crew meet. Established rate. Mixed & pumped 100# gel followed by 106 sk 50/50 cement plus 270 gal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve.

Evans Energy

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	23	MILEAGE		100.00
5402	758	Casing footage		
5407	1/2 mi	for miles		175.00
3502C	1 1/2	80 vac		135.00
1124	106 sk	50/50 po2		1160.70
1118B	278 #	gel		58.38
4402	1	2 1/2 plug		28.00
<u>248296</u>				
SALES TAX				97.26
ESTIMATED TOTAL				2784.34

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form