

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1078209

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461	API No. 15 - 15-003-25389-00-00				
Name: Tailwater, Inc.	Spot Description:				
Address 1: 6421 AVONDALE DR STE 212	SW SW SW NW Sec. 15 Twp. 20 S. R. 20 F East West				
Address 2:	2475 Feet from V North / South Line of Section				
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428	165 Feet from East / West Line of Section				
Contact Person: Chris Martin Phone: (405) 810-0900	Footages Calculated from Nearest Outside Section Corner:				
CONTRACTOR: License #_8509	County: Anderson				
Name:Evans Energy Development, Inc.	Lease Name: SOBBA Well #: 5-T				
Wellsite Geologist: n/a	Field Name: Garnett Shoestring				
Purchaser: Pacer Energy	Producing Formation: Squirrel				
Designate Type of Completion:	Elevation: Ground: 980 Kelly Bushing: 0				
New Well Re-Entry Workover	Total Depth: 763 Plug Back Total Depth: 0				
Oil	Amount of Surface Pipe Set and Cemented at: 22 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 753 feet depth to: 0 w/ 106 sx cmt.				
Operator:					
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #:	Operator Name:				
☐ SWD Permit #:	Lease Name: License #:				
ENHR Permit #:	Quarter Sec. TwpS. R. East West				
GSW Permit #:	County: Permit #:				
03/02/2012 03/05/2012 04/17/2012					
Spud Date or Date Reached TD Completion Date or Recompletion Date					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
Letter of Confidentiality Received	
Date:	
Confidential Release Date:	
Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT I I II Approved by: Deanna Garrisor Date: 04/30/	2012

Side Two



Operator Name: Ta	ailwater, Inc.			Lease	Name:	SOBBA		Well #:5-	Т	
Sec. 15 Twp.20 S. R. 20 🗸 East 🗌 West					County: Anderson					
recovery, and flow ra	Show important tops a closed, flowing and sl ates if gas to surface Attach final geologic	test, along	sures, whether with final char	SOUT-IN Dres	SCHE TO	ached static lave	d budroniatio			
Drill Stem Tests Take			Yes ✓ No		V	_og Formati	on (Top), Depth	and Datum	☐ Sample	
Samples Sent to Ge	ological Survey		Yes ✓ No		Nar	ne		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitte	ed Electronically		Yes No 500 Yes No			lime lime oil sand			base of the Oil show green, lite blee	
(If no, Submit Cop List All E. Logs Run:	-	ت	, NO		549 704			oil sand	green, good blee	
Gamma Ray/Neutr	on				715 763			sand	black, no oil st	
			CASING	RECORD	103 ✓ N	ew Used		broken sand	brown & grey sand,	
		Rej				ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives	
surface	9.8750	7		17		22	Portland	5		
completion	5.6250	2.8750		6.45		753	Portland	106	50/50 POZ	
Purpose:	Depth Top Bottom	Тур	ADDITIONAL	L CEMENTIN		JEEZE RECORD		Percent Additives		
Protect Casing Plug Back TD Plug Off Zone	-									
Shots Per Foot	pt PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, S Specify Footage of Each Interval Perforated (Amount ar							not, Cement Squeeze Record Id Kind of Material Used) Depth		
2	696-706	·•·			75 gal. 15% HCL acid			706		
			<u> </u>		<u>.</u>	40 sx sand;	134 bbls H2O			
**************************************	Size: 2.8750	Set At:		Packer At:		Liner Run:]Yes ☑ No			
Date of First, Resumed 04/17/2012	Production, SWD or EN	HR.	Producing Meth	nod: [v] Pumping		Gas Lift 🔲 O	ther (Explain)			
Estimated Production Per 24 Hours	0il 10	Bbis.	Gas	Mcf	Wate			Gas-Oil Ratio	Gravity	
DISPOSITIO	Used on Lease	ŀ		ETHOD OF C	OMPLE Dually Submit A	Comp. Com	nmingled	PRODUCTIO	N INTERVAL:	



TICKET NUMBER	34217
LOCATION DELLA	ing
FOREMAN_//lo	in Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

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TRUCK# DRIVER TRUCK# DRIVER AND	35-12	7806	Sobbe	50		NW	15	. 2D	20	AN
MAILING ADDRESS CH21 Mondale STATE 2PCODE OK 19 Mondale STATE 2PCODE STATE 30 Mondale STATE 30	CUSTOMER	unter				PERMIT	> ∀ #	DOIVED	TDLICK#	DRIVED
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DESCRIPTION OF SERVICES OF PRODUCT ACCOUNT CODE ACCOUNT	6421	Avon	dale			368		GOON M	GM	27 6 67
NOSTYPE (DUCSTAN) HOLE SIZE 3-1/8 HOLE DEPTH 763 CASING SIZE & WEIGHT 2-1/8 ASSING DEPTH 763 DRILL PIPE TUBING OTHER SEURRY WEIGHT SLURRY VOL WATER GAILOK CEMENT LETT IN CASING YES INSPLACEMENT 4.4 DISPLACEMENT PSI 8-00 MIX PSI 200 RATE 4-6257 REMARKS: Hold Crew neet. Fitablished rate. Nikes to framped 100 # gol followed by 106 sk 5050 creent plus 220 gol CITCHIATED COMENT Flushed flush from the following framework flushed COUST TO. Well held 800 IST. Selv. Florat. Chosed Value. 9 EVENUS ENERGY ACCOUNT QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 3-701 PUMP CHARGE 1030,00 MILEAGE 540,70 STORY 106 sk 50 50 creent 175 20 55021 12 80 ugc 13500 1188 2784 gol 58,38 4402 1 3/2 plug 28,00 SALESTAX 97,26 ESTIMATED 268434	CITY	<i>V</i>	STATE		1	370	,	Kenne	KC	
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form