

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1075601

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461	API No. 15
Name: Tailwater, Inc.	Spot Description:
Address 1: 6421 AVONDALE DR STE 212	W2_W2_NW_SW Sec. 15 Twp. 20 S. R. 20 ▼ East West
Address 2:	1980 Feet from North / V South Line of Section
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428	165 Feet from East / West Line of Section
Contact Person: Chris Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810-0900	NE NW SE Sw
CONTRACTOR: License #_ 8509	County: Anderson
Name: Evans Energy Development, Inc.	Lease Name: West Wittman Well #: 13-IW
Wellsite Geologist: n/a	Field Name: Garnett Shoestring
Purchaser: Pacer Energy	Producing Formation: Bartlesville
Designate Type of Completion:	
✓] New Well	Elevation: Ground: 967 Kelly Bushing: 0
	Total Depth: 736 Plug Back Total Depth: 0
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A	Amount of Surface Pipe Set and Cemented at: 25 Feet
	Multiple Stage Cementing Collar Used? Yes V No
☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane)	If yes, show depth set:Feet
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: 726
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 0w/ 100 sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Devetorie u Evaporated
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
02/22/2012 02/23/2012 02/24/2012	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
☐ Wireline Log Received					
Geologist Report Received					
✓ UIC Distribution					
ALT I I II Approved by: Deanna Garrisor Date: 04/30/2012					

Side Two



Operator Name: Tail	water, Inc.		Lease	Name: West Wit	ttman	Well #:13	3-IW
Sec. 15 Twp.20	s. R. <u>20</u>	✓ East Wes	t County	: Anderson			
INSTRUCTIONS: She time tool open and clo recovery, and flow rate line Logs surveyed. A	es if gas to surface t	ut-in pressures, wne est, along with final (itner shut-in bres	sure reached static	level hydrostatic pro	ecurac battam	hala tammanatura . 4.
Drill Stem Tests Taken (Attach Additional S	iheets)	Yes 🗸	No	✓ Log For	mation (Top), Depth a	and Datum	☐ Sample
Samples Sent to Geole	ogical Survey	☐ Yes ✓ N	Νo	Name		Тор	Datum
Cores Taken	•	☐ Yes ☑ N		299 489		lime	base of the KC
Electric Log Run Electric Log Submitted	Electronically	☐ Yes ☑ N	10	511		lime oil sand	Oil ShO green, lite bleeding
(If no, Submit Copy)		∐ Yes N	10	541		oil sand	green, good bleeding
ist All E. Logs Run:				692		oil sand	brown, good bleeding
•				701		oil sand	black, no oil show
				736		broken sand	brown & gray sand, lite :
			SING RECORD	✓ New Used			
Purpose of String	Size Hole	Size Casing	s set-conductor, su Weig	rface, intermediate, prophi		# Sacks	Type and Percent
surface	9.8750	Set (In O.D.)	Lbs. /		Cement	Used	Additives
completion					Portland	6	
completion	5.6250	2.8750	6.45	726	Portland	100	50/50 POZ
	<u> </u>						
D	T	ADDITIO	ONAL CEMENTIN	IG / SQUEEZE REC	ORD		
Perforate	Purpose: Depth Type of Cement Perforate Top Bottom		# Sacks	# Sacks Used Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone	-						
Shots Per Foot	PERFORATION Specify I	ON RECORD - Bridge Footage of Each Interva	Plugs Set/Type	Acid	I, Fracture, Shot, Cemer (Amount and Kind of M	nt Squeeze Recor	d Depth
0							
UBING RECORD:	Size: 3750	Set At: 726	Packer At:	Liner Run:	Yes V No)	
Pate of First, Resumed Pr	roduction, SWD or ENI	HR. Producing	6111	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION	I OF GAS:		METHOD OF (COMPLETION:		PRODUCTIO	N INTERVAL:
Vented Sold	Used on Lease	Open Hole	Perf.	Dually Comp. [_]	Commingled (Submit ACO-4)		
(If vented, Submi	it ACO-18.)	Other (Specify					



TICKET NUMBER 34188

LOCATION O ++ awg

FOREMAN Alan Made.

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

2-24-12 7806 W W iftman 13-TW SW 15 2D 2D BD CUSTOMER WILLIAM AND BODGES SWALLING ADDRESS SCHOOL OK 731/6 SID AD BD COUNTY OF COLOR OK 731/6 SID AS AND MANDERS SUBSTITUTE OF COLOR OF	620-431-9210 61			CEMEN	I T			
TRUCKE DENVER TRUCKE DENVER TRUCKE DENVER DEN DENVER DEN DENVER DENVER DENVER DEN DEN DENVER DEN DEN DENVER DEN	DATE	CUSTOMER#		BER	SECTION	TOWNSHIP	RANGE	COUNTY
BY ALDINANIC CONTROL STATE ZIP CODE OKA I AND MANIE ON OK 731/6	CUSTOMER,	7806 U	> Wittman	13.IW	SW 15	20	20	
STATE PRODUCTION STATE PRODUCT OK/a/noma C: N O K 731/6 OK/a/noma C: N O K 731/6 OK /a/noma C: N O	MAILING ADDRES	vare ~			TRUCK#	DRIVER	TRUCK#	DRIVER
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	ITHODITTION	16.10-					TOTAL	2756 26

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for