

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/6/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34056
Name: MAK-J Energy Kansas, LLC
Address 1: 1600 N. Broadway
Address 2: Suite 1740
City: Denver State: CO Zip: 80202 + _____
Contact Person: Ken Trueax
Phone: (303) 468-0090 **KCC**
CONTRACTOR: License # 33793 **APR 08 2010**
Name: H2 Drilling
Wellsite Geologist: Steve Murphy **CONFIDENTIAL**
Purchaser: N/A

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
3/16/2010 3/26/2010 3/28/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

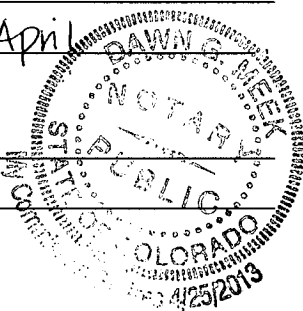
API No. 15 - 15-109-20843-0000
Spot Description: _____
SW 5/1 NE 4/68 NW _____ Sec. 28 Twp. 15 S. R. 35 East West
____ Feet from North / South Line of Section
2160 2117 Feet from East / West Line of Section
Per Oper - KCC-Blg
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Logan
Lease Name: FP Dirks Well #: 3-28
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 3220' Kelly Bushing: 3230'
Total Depth: 4860' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 308' (KB) Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: N/A Feet
If Alternate II completion, cement circulated from: _____
feet depth to: 308' (KB) w/ 180 sx cm.

Drilling Fluid Management Plan PANS 4-15-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineering Tech. Date: 4/6/2010
Subscribed and sworn to before me this 6 day of April
20 10
Notary Public: [Signature]
Date Commission Expires: 4/25/2013



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
APR 08 2010
KCC WICHITA

Operator Name: MAK-J Energy Kansas, LLC Lease Name: FP Dirks Well #: 3-28
 Sec. 28 Twp. 15 S. R. 35 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CNL, CSL, BHC, MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2447'</td> <td>783</td> </tr> <tr> <td>Wabaunsee</td> <td>3513'</td> <td>-283</td> </tr> <tr> <td>Lansing</td> <td>4028'</td> <td>-789</td> </tr> <tr> <td>Kansas City</td> <td>4112'</td> <td>-882</td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">KCC</p> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">APR 06 2010</p> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</p>	Name	Top	Datum	Anhydrite	2447'	783	Wabaunsee	3513'	-283	Lansing	4028'	-789	Kansas City	4112'	-882
Name	Top	Datum														
Anhydrite	2447'	783														
Wabaunsee	3513'	-283														
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Kansas City	4112'	-882														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	308' (KB)	60/40 Poz	180	3% CaCL. 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface to 2525'	60/40 Poz	220	4% Gel, 1/4# Flo-Cele (P&A Wellbore, Rat Hole & Mouse Hole)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

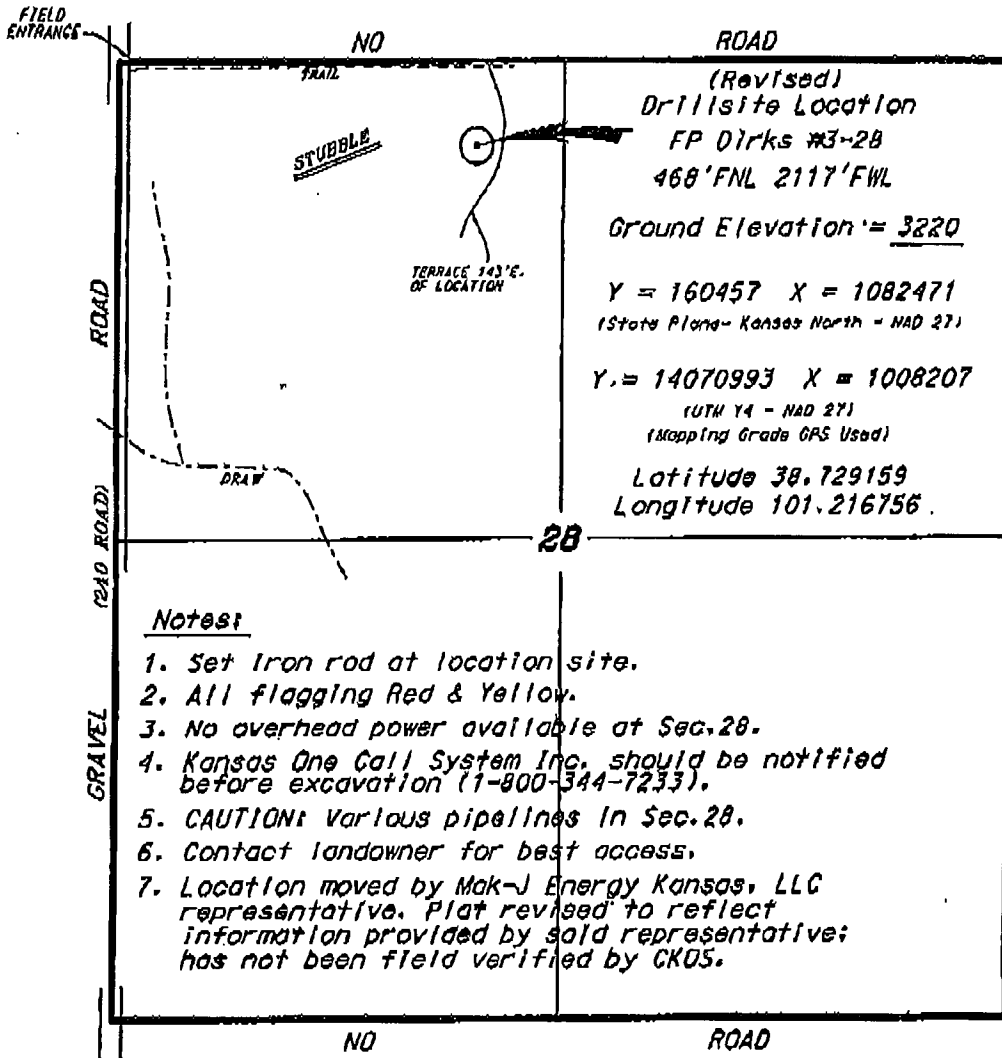
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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APR 08 2010

KCC WICHITA

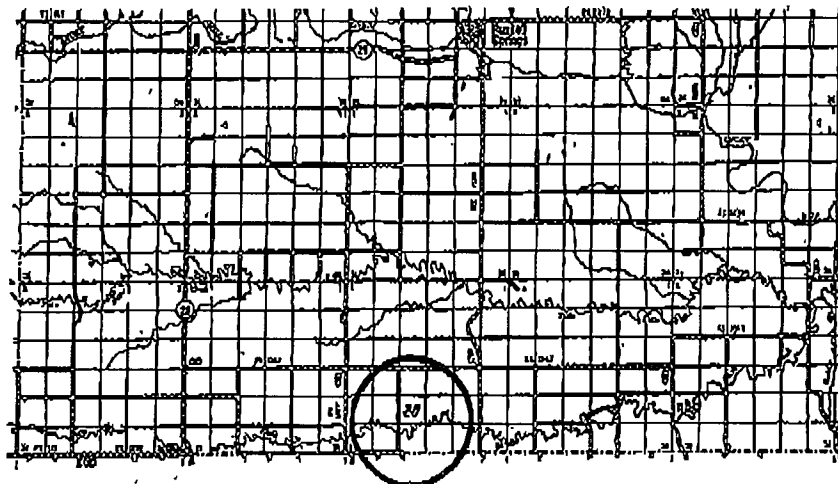
MAK-J ENERGY KANSAS, LLC
FP DIRKS LEASE
 NW. 1/4, SECTION 28, T15S, R35W
 LOGAN COUNTY, KANSAS



Notes:

1. Set Iron rod at location site.
2. All flagging Red & Yellow.
3. No overhead power available at Sec. 28.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION! Various pipelines in Sec. 28.
6. Contact landowner for best access.
7. Location moved by Mak-J Energy Kansas, LLC representative. Plat revised to reflect information provided by said representative; has not been field verified by CKOS.

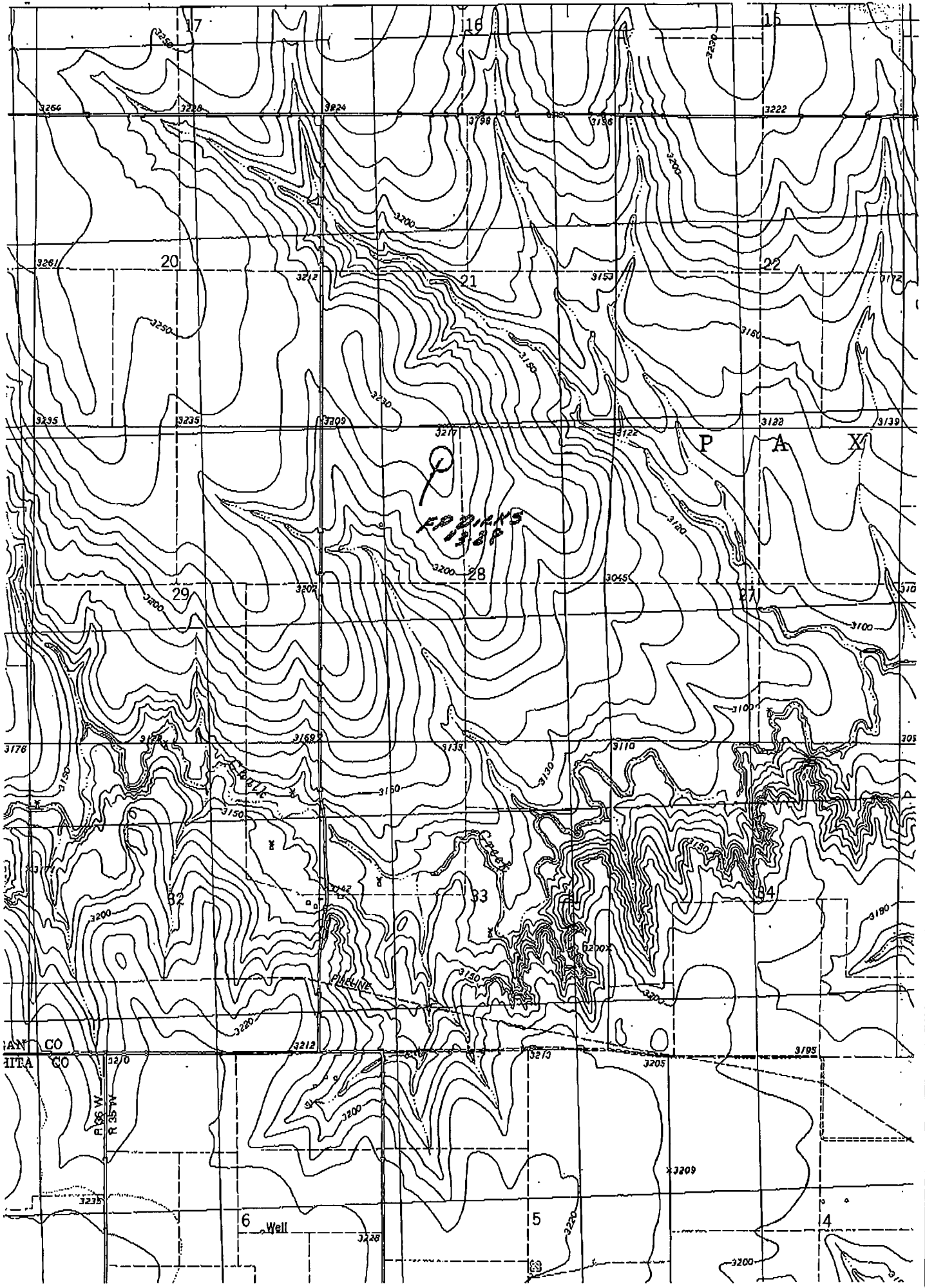
*Ingress and egress to location as shown on this plat is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



• Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 • Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the State of Kansas. The section corners, which establish the precise section lines, were not necessarily located and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this plat and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all claims, costs and expenses and said parties released from any liability from negligence or consequential damages.
 • Elevations derived from National Geodetic Vertical Datum.

March 5, 2010

DATE



ALLIED CEMENTING CO., LLC. 33893

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell
~~_____~~ KS

DATE <u>3-27-10</u>	SEC. <u>28</u>	TWP. <u>15</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00</u>	JOB FINISH <u>10:45am</u>
FP Dicks LEASE		WELL# <u>3-28</u>	LOCATION <u>Russell Springs #1 East</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>12 south 3 West 1 South</u>				

CONTRACTOR H-2 Rj#1
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4860
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 XH DEPTH 2525
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 220 @ 10 476 @ 1 1/2 * FLO

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 417 HELPER Glenn
 BULK TRUCK DRIVER Alvin
 # 344
 BULK TRUCK DRIVER _____
 # _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE KCC @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

RECEIVED
APR 08 2010
KCC WICHITA

APR 06 2010
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REMARKS:

25 sk @ 2525
100 sk @ 1300
40 sk @ 350'
10 sk @ 40
30 sk Rathole
15 sk mouse hole
Thank you!

TOTAL _____

CHARGE TO: MAK-J Energy Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

PRINTED NAME Roger L Moses
 SIGNATURE Roger L. Moses

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

