



Operator Name: Ramsey Property Management, L.L.C. Lease Name: Schell-Fallwell Well #: 1-18  
 Sec. 18 Twp. 23 S. R. 42  East  West County: Hamilton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Resistivity, Neutron-Density, Microlog, Sonic Log</b>	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>3620'</td> <td>-195'</td> </tr> <tr> <td>Marmaton</td> <td>4154'</td> <td>-729'</td> </tr> <tr> <td>Cherokee</td> <td>4292'</td> <td>-867'</td> </tr> <tr> <td>Morrow</td> <td>4819'</td> <td>-1394'</td> </tr> <tr> <td>Mississippi</td> <td>5080'</td> <td>-1655'</td> </tr> <tr> <td>TD</td> <td>5300'</td> <td>-1873'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Lansing	3620'	-195'	Marmaton	4154'	-729'	Cherokee	4292'	-867'	Morrow	4819'	-1394'	Mississippi	5080'	-1655'	TD	5300'	-1873'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																							
Name	Top	Datum																							
Lansing	3620'	-195'																							
Marmaton	4154'	-729'																							
Cherokee	4292'	-867'																							
Morrow	4819'	-1394'																							
Mississippi	5080'	-1655'																							
TD	5300'	-1873'																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17-1/2"	13-3/8"	48#	762'	Class "A" & "H"	450	2%CaCl, 1/4#/sx Cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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1244001



**BASIC**  
ENERGY SERVICES

FEB 18 2010

Liberal (620) 624-2277

B RAMSEY PROPERTY MANAGEMENT INC  
I 2932 NW 122ND ST STE 4  
L OKLAHOMA CITY  
L OK US 73120  
T  
O ATTN:

J LEASE NAME Schell-Fallwell #1-18  
O LOCATION  
B COUNTY Hamilton  
S STATE KS  
I JOB DESCRIPTION Cement New Well Casing/Pi  
T  
E JOB CONTACT *please 112500*

PAGE	CUST NO	INVOICE DATE
1 of 1	1003389	02/15/2010
INVOICE NUMBER		
1717 - 90244910		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40150158	27808		Net - 30 days	03/17/2010
<b>For Service Dates: 02/13/2010 to 02/13/2010</b>				
0040150158				
171700369A Cement-New Well Casing/Pi 02/13/2010 13 3/8" Surface				
A-Con Blend	300.00	EA	8.55	2,564.05 T
Premium Plus Cement	150.00	EA	7.49	1,123.50 T
Calcium Chloride	1,128.00	EA	0.48	544.24 T
Celloflake	113.00	EA	1.70	192.12 T
C-51	57.00	EA	11.49	654.80 T
Top Rubber Cement Plug - 13 3/8"	1.00	EA	215.97	215.97
Insert Float Valve - 13 3/8"	1.00	EA	225.16	225.16
Heavy Equipment Mileage	300.00	MI	3.22	964.97
Blending & Mixing Service Charge	450.00	MI	0.64	289.49
Proppant and Bulk Delivery Charge	2,115.00	MI	0.74	1,554.97
Depth Charge; 501' - 1000'	1.00	EA	551.41	551.41
Plug Container Charge	1.00	EA	114.88	114.88
Car, Pickp or Van Mileage	100.00	MI	1.95	195.29
Service Supervisor Charge	1.00	HR	80.41	80.41

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ENTERED  
FEB 22 2010  
Krol CPA 471

*006 181 - Cement Services - Surface*

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,271.26
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	294.57
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,565.83
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

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FIELD SERVICE TICKET  
1717 00369 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 2-13-10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Ramsey Property Management		LEASE: SCHEIL-FALLWELL				WELL NO. 1-18			
ADDRESS:		COUNTY: Hamilton		STATE: KS					
CITY:		STATE:		SERVICE CREW: Cochran, Gibson, Arrington, Chavez					
AUTHORIZED BY: Bennett IRB		JOB TYPE: 242 13 1/8							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
21755	7.5	14354	7.5				2-12	PM	12:00
27808	7.5	19578	7.5				2-13	AM	02:10
19553	7.5						2-13	AM	07:10
19828	7.5						2-13	AM	08:30
19883	7.5						2-13	AM	09:30
						RELEASED			
						MILES FROM STATION TO WELL	138		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C1101	A-con Blend	sk	300		5580.00
C1110	Premium Plus Cement	sk	150		2445.00
CC109	Calcium Chloride	lb	1128		1184.00
CC102	Cellulose	lb	113		418.00
CC130	C-51	lb	57		1425.00
CF109	Top Plug	ea	1		470.00
CF1457	Insert w/ Pill	ea	1		490.00
E101	Heavy Equip. Mileage	mi	300		2100.00
CE240	Blending & Mixing Service Chrg.	sk	450		630.00
E113	Bulk Delivery	TM	2115		3384.00
CE201	Depth Chrg. 501'-1000'	4hr	1		1200.00
CE504	Plug Container	job	1		250.00
E100	Pick-up Mileage	mi	100		400.00
500J	Service Supervisor	ea	1		175.00

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CHEMICAL / ACID DATA:			

SUB TOTAL		9271	26
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE:   
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:   
FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

KCC  
APR 09 2010

## TREATMENT REPORT

Customer <i>Ramsey Prop Man.</i>	Lease No.	<b>CONFIDENTIAL</b>		Date
Lease <i>Scheff. Fallwell</i>	Well # <i>1-18</i>	Date <i>2-13-10</i>		
Field Order # <i>171700769</i>	Station <i>Liberal</i>	Casing <i>13 3/4</i>	Depth <i>766</i>	County <i>Hamilton</i>
Type Job <i>Z42</i>	<i>13 3/4</i>	Formation	Legal Description <i>18 23 42</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	<i>300sk A</i>	Acid	<i>20% Blend - 30% CC</i>	RATE	PRESS
Depth	Depth	From	<i>3.17 #3/5K</i>	Ple Pad	<i>19.76 gal/sk @ 11.2 #/gal</i>		SIP
Volume	Volume	From	<i>150 #K</i>	Pad	<i>Premium + - 2% CC - 1/4 # Cellulose</i>		<i>2% WCA-1</i>
Max Press	Max Press	From	<i>1.55 #3/5K</i>	Frac	<i>6.38 gal/sk @ 14.8 #/gal</i>		5 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	10 Min.
Plug Depth	Packer Depth	From	To	Flush		Gas Volume	15 Min.
							Annulus Pressure
							Total Load

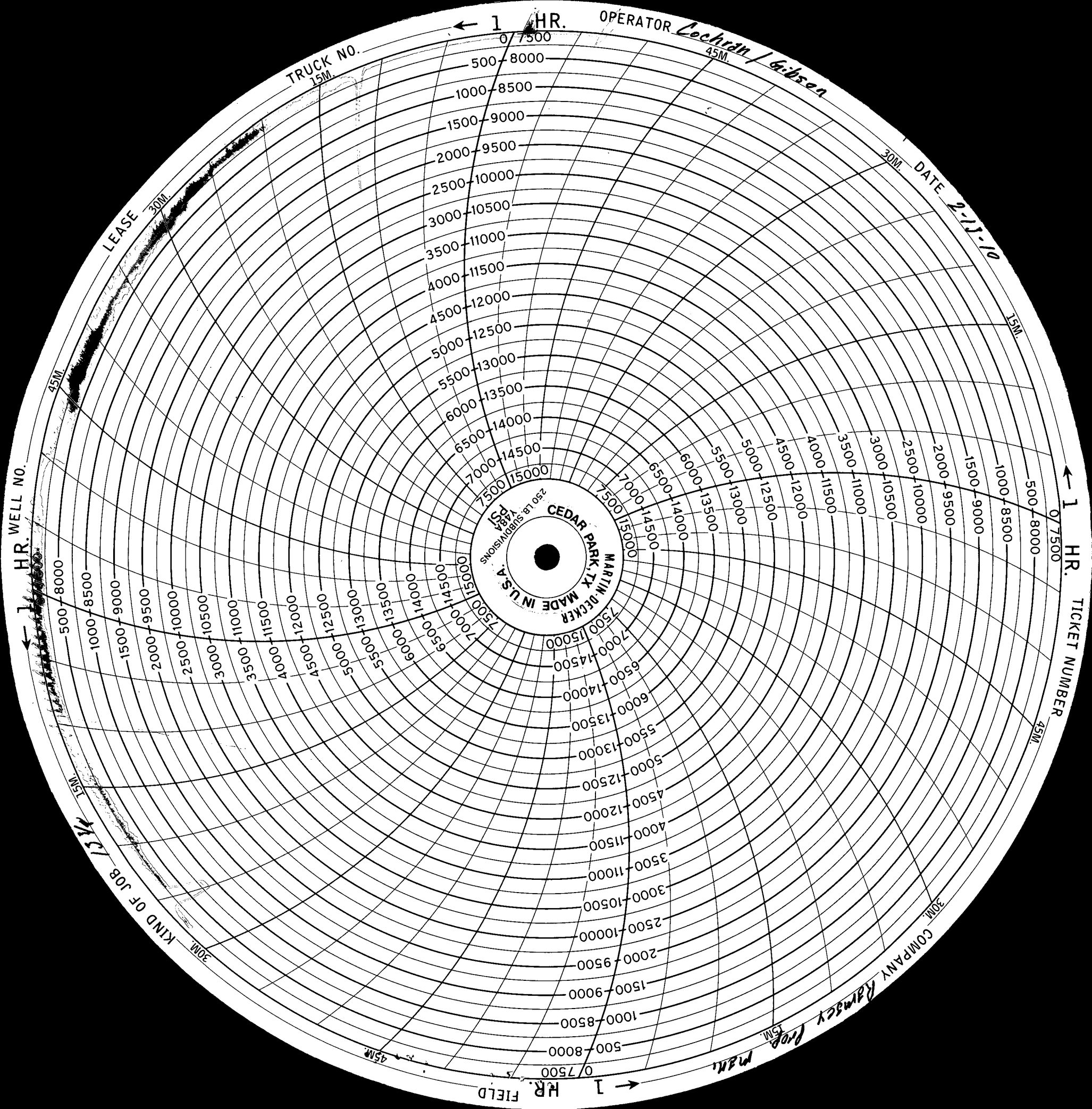
Customer Representative <i>T. Thompson</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 27808 19553 19828 19883 14754 19578</i>		
Driver Names <i>Cochran T. Gibson J. Arrington S. Chavez</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>02:10</i>					<i>on loc. / Held Safety Meeting</i>
					<i>Start Csg.</i>
<i>06:50</i>					<i>Csg. on Bottom / Cir. w/ R. 9</i>
<i>07:12</i>	<i>2500</i>				<i>Test Pump + Lines</i>
<i>07:14</i>	<i>200</i>		<i>169</i>	<i>5-6</i>	<i>Start Lead Cmt 300sk @ 11.2 #</i>
<i>07:43</i>	<i>300</i>		<i>36</i>	<i>6-3</i>	<i>Start Tail Cmt 150sk @ 14.8 #</i>
<i>07:50</i>					<i>Shutdown + Drop Plug</i>
<i>07:53</i>	<i>50</i>		<i>0</i>	<i>4</i>	<i>Start Disp. w/ Fresh H<sub>2</sub>O</i>
<i>08:20</i>	<i>400</i>		<i>104</i>	<i>2</i>	<i>Slow Rate</i>
<i>08:24</i>	<i>900</i>		<i>114</i>	<i>2</i>	<i>Bump Plug</i>
<i>08:26</i>	<i>0</i>		<i>114</i>	<i>0</i>	<i>Release / Float Held</i>
<i>08:30</i>					<i>End Job</i>

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*400* Pressure Before Plug Isolated  
Circulated Cmt To the Pit



OPERATOR *Lochran / Gibson*

TRUCK NO. *15M.*

DATE *2-13-10*

1 HR. FIELD

1 HR. TICKET NUMBER

MARTIN DECKER  
CEDAR PARK, TX  
MADE IN U.S.A.  
250 Lb. Scales  
1884 PSI

1 HR. WELL NO.

KIND OF JOB *15M.*

LEASE

COMPANY

*RAMSEY*

*PROP*

*M.H.*

0/7500

500-8000

1000-8500

1500-9000

2000-9500

2500-10000

3000-10500

3500-11000

4000-11500

4500-12000

5000-12500

5500-13000

6000-13500

6500-14000

7000-14500

7500-15000

0/7500

500-8000

1000-8500

1500-9000

2000-9500

2500-10000

3000-10500

3500-11000

4000-11500

4500-12000

5000-12500

5500-13000

6000-13500

6500-14000

7000-14500

7500-15000

7500-15000

7000-14500

6500-14000

6000-13500

5500-13000

5000-12500

4500-12000

4000-11500

3500-11000

3000-10500

2500-10000

2000-9500

1500-9000

1000-8500

500-8000

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500-8000

1000-8500

1500-9000

2000-9500

2500-10000

3000-10500

3500-11000

4000-11500

4500-12000

5000-12500

5500-13000

6000-13500

6500-14000

7000-14500

7500-15000

0/7500

500-8000

1000-8500

1500-9000

2000-9500

2500-10000

3000-10500

3500-11000

4000-11500

4500-12000

5000-12500

5500-13000

6000-13500

6500-14000

7000-14500

7500-15000

7500-15000

7000-14500

6500-14000

6000-13500

5500-13000

5000-12500

4500-12000

4000-11500

3500-11000

3000-10500

2500-10000

2000-9500

1500-9000

1000-8500

500-8000



MAR - 3 2010

1547001

PAGE 1 of 1	CUST NO 1003389	INVOICE DATE 02/25/2010
INVOICE NUMBER 1717 - 90253583		

**Liberal** (620) 624-2277  
 B RAMSEY PROPERTY MANAGEMENT INC  
 I 2932 NW 122ND ST STE 4  
 L OKLAHOMA CITY  
 L OK US 73120  
 T  
 O ATTN:

J LEASE NAME Schell-Fallwell #1-18  
 O LOCATION  
 B COUNTY Hamilton  
 S STATE KS  
 I JOB DESCRIPTION Cement-Plug & Abandonment  
 T  
 E JOB CONTACT

*Lease # 117506*

JOB # 40153985	EQUIPMENT # 12978	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 03/27/2010
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**For Service Dates: 02/24/2010 to 02/24/2010**

0040153985

171700514A Cement-Plug & Abandonment 02/24/2010  
 PTA job

60/40 POZ  
 Cement Gel  
 Celloflake  
 Heavy Equipment Mileage  
 Blending & Mixing Service Charge  
 Proppant and Bulk Delivery Charge  
 Depth Charge; 1001' - 2000'  
 Car, Pickup or Van Mileage  
 Service Supervisor Charge

QTY	U of M	UNIT PRICE	INVOICE AMOUNT
220.00	EA	5.64	1,240.80 T
380.00	EA	0.12	44.65 T
55.00	EA	1.74	95.65 T
200.00	MI	3.29	658.00 T
220.00	MI	0.66	144.76 T
950.00	MI	0.75	714.40 T
1.00	EA	705.00	705.00 T
100.00	MI	2.00	199.75 T
1.00	HR	82.25	82.25 T

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*add 123 - plugging*

**ENTERED**  
 MAR 10 2010  
 Knoi CPA 484

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 APR 12 2010  
 KCC WICHITA

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	3,885.26 225.35 4,110.61
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*SEN*



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00514 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 2-24-10	DISTRICT 1717	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Ramsey Property Management		LEASE Schell-Fallwell				WELL NO. 1-18			
ADDRESS		COUNTY Hamilton		STATE KS					
CITY		STATE		SERVICE CREW GARRY, Chad, Santiago					
AUTHORIZED BY Jerry Bennett JRB		JOB TYPE: PTA Z44							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19898	4						2-24	AM	1400
12978	4					ARRIVED AT JOB	2-24	AM	1900
19843	4					START OPERATION	2-24	AM	2000
19829	4					FINISH OPERATION	2-24	AM	2230
19909	4					RELEASED	2-24	AM	2300
						MILES FROM STATION TO WELL			141

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CONFIDENTIAL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL103	60/40 Poz	SK	220		2640 00
CC200	Cement Gel	lb	386		95 00
CC102	Cello-Arse	lb	55		203 50
E101	Heavy Equipment Mileage	mi	200		1400 00
CE200	Blending & Mixing Charge	SK	220		308 00
E113	Proppant + Bulk Delivery Charge	ton	950		1520 00
CE202	Depth Charge	4x1	1		1500 00
E100	Pickup Mileage	mi	100		425 00
S003	Service Supervisor on loc.	ea	1		175 00

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CHEMICAL / ACID DATA:			

SUB TOTAL ~~3885.26~~ 50

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL \$3885.26

SERVICE REPRESENTATIVE G. Humphries	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO.



# BASIC

energy services, L.P.

KCC

APR 09 2010

## TREATMENT REPORT

Customer <i>Ramsay Prop. Mngmnt.</i>	Lease No.	Date
Lease <i>Schell-Fathwell</i>	Well # <i>1-18</i>	<b>CONFIDENTIAL</b>
Field Order # <i>0054</i>	Station <i>1717</i>	<i>2-24-2010</i>
Type Job <i>PTA</i>	<i>244</i>	Formation
Casing <i>PTA</i>	Depth	County <i>Hamilton</i>
		State <i>KS</i>
		Legal Description <i>18-23-42</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From <i>Plug 1</i>	To <i>1900'</i>	Pre Pad <i>50sx</i>	Max <i>220 sx</i>	<i>60/40 Poz</i>	5 Min. <i>4% total Gel</i>	
Volume	Volume	From <i>Plug 2</i>	To <i>800'</i>	Pad <i>100sx</i>	Min <i>yield</i>	<i>1.51</i>	10 Min. <i>1/2# ColHAXe</i>	
Max Press	Max Press	From <i>Plug 3</i>	To <i>60'</i>	Frac <i>20sx</i>	Avg <i>water</i>	<i>7.55</i>	15 Min.	
Well Connection	Annulus Vol.	From	To <i>RH+MH</i>	<i>50sx</i>	HHP Used <i>weight</i>	<i>13.5</i>	Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Tim Thompson</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Garry D Hemphries</i>
Service Units <i>19888</i>	<i>12978</i>	<i>19943</i>
Driver Names <i>Garry</i>	<i>Chad</i>	<i>Hinz</i>
		<i>Santiago Chavez</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
700					Arrive on loc. Rig up
					Plug #1 50sx @ 1900'
800			9	5	Pump @ H2O Ahead
803			13.5	5	Pump 50sx 60/40 Poz @ 13.5#
813			24	7.5	Pump Mud Digt w Rig
816					Pull Pipe - Pulled Dry
					Plug #2 100sx @ 800'
855			45	5	Pump H2O Ahead
905			27	5	Pump 100sx 60/40 Poz @ 13.5#
912			4.4	5	Pump H2O Digt
915					Pull Pipe - Pulled Dry
					Plug #3 20sx @ 60'
950			5.3	2	Pump Cement @ 13.5
955					Pull Pipe
1000			8	2	Plug Rat hole w 30sx
1015			5.3	2	Plug Mouse hole w 20sx
1030					Rig Down
1100					Crew leave loc.

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KCC WICHITA

**Ramsey Property Management, Inc.**

**Schell-Fallwell No. 1-19**

Section 18, T23S, R42W

Hamilton County, Kansas

February, 2010

KCC

APR 09 2010

CONFIDENTIAL

Well Summary

The Ramsey Property Management Inc., Schell-Fallwell No. 1-18 was drilled as a wildcat to a total depth of 5300' in the Mississippian without any major problems and in a total of 237 rotating hours for an average of 22.3 feet/hour. Lost circulation(100 bbls) occurred at 4820' in the Morrow Formation and remedied with lost circulation material.

One of the closest offsets was the OXY, USA, Inc., Brining A-1, 2 ½ miles to the W, NW. The Base of the Stone Corral Anhydrite came in 2' low relative to this offset. Formation tops from the Chase to the Marmaton ran relatively even(14' high to 21' low). The Morrow and Lower Morrow Limestone ran 49' and 19' low, the Mississippi Ste. Genevieve came in 2' high.

The only hydrocarbon show documented occurred in the Virgil( possibly mislabeled and actually the Shawnee) from 3318' to 3328' and consisting of a Limestone: Light brown, buff, microcrystalline, microsucrosic, brittle, clean, sandy, fair intercrystalline and fine vuggy porosity, bright yellow hydrocarbon fluorescence in 2% of the samples, good streaming cut, trace light oil stain. A 145 Unit gas kick occurred on the hotwire. This interval tested wet(3324'-3355') and recovered 980' of water with a gas odor.

No Morrow Sandstones were encountered and the Schell-Fallwell No. 1-18 was plugged and abandoned 2/15/10.

Respectfully Submitted,



Peter Debenham

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APR 12 2010

KCC WICHITA

**WELL DATA**

Operator: Ramsey Property Management, Inc. 2932 N.W. 122<sup>nd</sup> St., Suite 4, Oklahoma City, Oklahoma 73120-1955, Stephen Nichols

Well: Schell-Fallwell No. 1-18, wildcat

Prospect Generators: Plainsmen Partners LLC, Dan Earl Duggan, Stephen Meese

Drilling Engineer: Tim Thomson, Crown Consulting – Liberal, KS

API No.: 15-071-20850-00

Location: 1980' FNL & 660' FEL, SE/4 NE/4, Section 18, T23S, R42W, Hamilton County, Kansas – 12 miles West of Syracuse

Elevation: Ground Level 3414', Kelly Bushing 3425'

Contractor: Murfin Drilling Rig No. 21, Toolpusher Juan Tinaco, Drillers Martin Castro, Arturo Cabezos, Jose Porel, Type: Double stand, double jackknife.

Surface Owner: Steve Schell – Syracuse.

Water & Location: Hub of Syracuse.

Spud Date: 2/11/2010

Total Depth: 2/23/10, Driller 5300', Logger 5291', Mississippi

Casing Program: 19 joints of 13 3/8" LTC, 48#/ft, J-53 set at 762' with 300 sacks A-Con Blend(3%cc, 1/4# cellflake) – did circulate.

Cementing: Basic Energy Services, Liberal.

Mud Program: Service Mud Inc., Engineer Tony Maestas – Lamar, CO, Type: Chemical Gel/LCM, displaced at 3816'.

Wellsite Consultant: Peter Debenham, Box 350, Drake, CO 80515, 720/220-4860, [Petrolific@gmail.com](mailto:Petrolific@gmail.com), call depth under surface casing.

Mudlogging Trailer: MBC Logging, Meade, KS. Logger Bill Kemp.

Samples: 30' to 3000', 10' to TD. One set dry cut stored with Kansas Geological Library, Wichita.

Drill Stem Testing: Trilobite, engineer , DST No. 1(3324'-3355').

Electric Logs: Halliburton, Engineer T. Bridgeman, 1) Array Compensated Resistivity, 2) Spectral Density/Neutron, 3) Microlog, 4) Sonic Array

Status: Plugged and abandoned 2/25/10.

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## WELL CHRONOLOGY

<u>DATE</u>	<u>DEPTH</u>	<u>FOOTAGE</u>	<u>RIG ACTIVITY</u>
2/10			8 PM Move to location, very muddy. Rig up rotary tools. Mix spud mud. Drill rathole and mousehole.
2/11	540'	540'	Pick up 8" drill collars. Spud in 17 1/2" surface hole to 540'. Surveys(1 - 1/2 deg.). Drilling.
2/12	745'	205'	To 541' and circulate. Trip for Bit No. 2. Ream 30' to bottom and drill to 745'. Service rig and clean suction.
2/13	820'	75'	To 768' and circulate. Wiper trip and circulate. Drop survey(3/4 deg.) and trip for surface casing. Run and cement 19 joints of 13 3/8" set at 762' - did circulate. Wait on cement. Cut off 13 3/8" and nipple up and pressure test BOP. Trip in with Bit No. 3. Drill plug and cement and 12 1/4" hole to 820'.
2/14	1522'	702'	Survey(3/4 deg.). Service rig and drill.
2/15	1965'	443'	Survey(3/4 deg.). To 1700' and circulate. Drop survey(3/4 deg.) and trip for Bit No. 4. Lay down 8" collars and trip in with Bit No. 4. Drill 7 7/8" hole to 1965 and drilling ahead. Circulate for samples at 1902'. Service rig and clean suction.
2/16	2735'	770'	Surveys(1/2 - 3/4 deg.). Service rig, drilling ahead.
2/17	3219'	484'	Survey(3/4 Deg.).
2/18	3355'	136'	Circulate for samples at 3300', 3315' and 3355'. Short trip 26 stands and circulate. Drop survey(1 deg.) and trip out for DST No. 1(3324'-3355'), Virgil Fm. Run test and pull tool. Lay down tool, trip in with bit and break circulation at 2154'.
2/19	3855'	500'	To bottom and circulate.. To 3855'. Displace mud system at 3816'.
2/20	4340'	485'	
2/21	3695'	355'	Survey(3/4 deg.). Service rig and grease swivel and clean suction. Drilling.
2/22	5125'	430'	Drill to 4820' and lost circulation(100 bbls). Trip 5 stands and mix mud and LCM and circulate. Trip in and drill to 5125'.
2/23	5300'TD	175'	To 5300' TD and circulate and condition mud. Wiper trip to 3469' and circulate. Trip for logs and run elogs.
2/24	TD		Run logs and trip in.
2/25	TD		Trip in to plugging stand and circulate and wait on orders. Trip out laying down and plug and abandon well. Rig down.

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**MUD PROPERTIES**

<u>DATE</u>	<u>DEPTH</u>	<u>WT</u>	<u>VIS</u>	<u>PV</u>	<u>YP</u>	<u>WL</u>	<u>pH</u>	<u>CL</u>	<u>LCM #/bbl</u>
2/11	324'	9.8	36	7	11	n/c	7.0	100	5
2/13	768'	9.4	40	10	13	n/c	7.0	100	4
2/15	1636'	9.8	36	6	10	n/c	7.0	98K	6
2/16	2206'	9.4	32	5	9	n/c	7.0	79K	3
2/17	2858'	9.2	31	3	8	n/c	7.0	29K	3
2/18	3346'	9.4	32	4	9	n/c	7.0	21K	3
2/19	3750'	9.4	34	2	4	n/c	7.0	19.9K	4
2/20	4007'	8.5	50	17	17	6.4	10.5	2.6K	3
2/21	4607'	8.8	58	21	18	7.6	11.5	4.2K	2
2/22	4857'	8.7	59	17	18	7.2	10.5	3.1K	9
2/23	5196'	8.9	62	19	21	7.2	11.0	3K	8

**DEVIATION RECORD**

317' 1,525' 1/2, 768' 3/4, 1051' 3/4, 1585' 3/4, 1700' 3/4, 2217' 1/2, 2319' 3/4, 3910' 3/4, 4413' 3/4

**BIT RECORD**

<u>NO.</u>	<u>MAKE</u>	<u>TYPE</u>	<u>SIZE</u>	<u>OUT</u>	<u>FOOTAGE</u>	<u>HOURS</u>
1	Sm	535J4	17 1/2"	541'	541'	23 3/4
2	HTC	GTX-C1	17 1/2"	768'	227'	17
3	HTC	GX-CO3	12 1/4"	1700'	768'	36
4	HTC	GX225	7 7/8"	5300'	3600'	160 3/4

Total Rotating Hours: 237 1/2

Average: 22.3 ft/hr

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ELECTRIC LOG FORMATION TOPS- KB Elev. 3425'

<u>FORMATION</u>	<u>DEPTH</u>	<u>DATUM</u>	<u>*Brining A-1 DATUM</u>	<u>POSITION</u>
Surface Casing	775'	+2650'		
Base Stone Corral	1854'	+1571'	+1569'	-2'
Chase	2106'	+1319'	+1323'	-4'
Council Grove	2312'	+1113'	+1113'	0'
Neva	2772'	+653'	+649'	+4'
Foraker	2840'	+585'	+581'	+4'
Admire	2884'	+541'	+527'	+14'
Pennsylvanian Virgil	2949'	+476'	+469'	+7'
Shawnee	3383'	+42'	+40'	+2'
Heebner	3496'	-71'	-92'	-21'
Lansing	3620'	-195'	-201'	-6'
Marmaton	4154'	-729'	-721'	-8'
Cherokee	4292'	-867'	-895'	+28'
Atoka	4482'	-1067'	-1122'	-65'
Morrow	4819'	-1394'	-1345'	-49'
Lower Morrow LS	5012'	-1587'	-1569'	-18'
Miss. Ste. Geneveive	5080'	-1655'	-1657'	+2'
St. Louis	5162'?	-1737'		
TD	5300'	-1873'		

\*Oxy USA, Inc., Brining A-1, NE Sec. 11, 23S, 43W - 2 1/2 miles to the W/NW, KB Elev. 3533'.

DRILL STEM DATA

DST NO.1: (3324'-3355'), Virgil

Type: Conventional Bottom Hole Test Times: 30-45-60-90

<u>PERIOD</u>	<u>TIME</u>	<u>PSI</u>
IH		1638
IF	30	42-300
ISI	45	780
FF	60	303-461
FSI	90	780
FH		1600

BHT 99.7 deg. F.

BLOWS: IF - Bottom of bucket in 5 minutes. FF - Bottom of bucket in 10 minutes.

SI's - No blowback.

RECOVERY: 980' water, gas odor.

Sample Chamber: 750 PSI, 4000 ml water. Rw 0.25 Ohms at 56 deg. F., 36,000 Cl.

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