

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1079945

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	34350	·	API No. 15
	nergy, Inc.		Spot Description:
Address 1: 4595 K-33	Highway		NE_NW_SW_NW Sec. 20 Twp. 14 S. R. 22 ▼ East West
Address 2: PO BOX 1	28		3632 Feet from North / South Line of Section
		p:66092	4763 Feet from Feet from East / West Line of Section
Contact Person: Phil F			Footages Calculated from Nearest Outside Section Corner:
	3-4057		NE □NW ☑ SE □SW
CONTRACTOR: License	. # 8509		County: Johnson
Name: Evans Energy			Lease Name: Well #: Al-4
			Lease Name: Well #:
•			
			Producing Formation: Bartlesville
Designate Type of Comp	letion:		Elevation: Ground: 1016 Kelly Bushing: 1016
✓ New Well	Re-Entry	Workover	Total Depth: 935 Plug Back Total Depth: 896
☐ Oil ☐ W	∕sw ☐ swd	☐ slow	Amount of Surface Pipe Set and Cemented at: 22 Feet
Gas D	&A 📝 ENHR	SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG	☐ GSW	Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Met	hane)		If Alternate II completion, cement circulated from: 925
☐ Cathodic ☐ O	ther (Core, Expl., etc.):		feet depth to: 0 w/ 131 sx cmt.
If Workover/Re-entry: OI	d Well Info as follows:		on ornic
Operator:			
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original To	otal Depth:	
Deepening	Re-perf. Conv. to	ENHR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 30 bbls
, ,	Conv. to	GSW	Dewatering method used: Evaporated
Plug Back:	Plu	g Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled		·	Operator Name:
Dual Completion	Permit #:		Operator Name:
SWD	Permit #:		Lease Name: License #:
ENHR			Quarter Sec TwpS. R East West
Gsw	Permit #:		County: Permit #:
01/17/2012	01/20/2012	01/20/2012	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	

### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

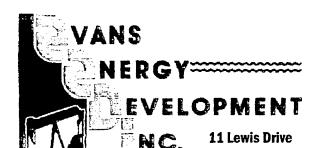
**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
✓ UIC Distribution
ALT I II III Approved by: Deanna Gamisor Date: 04/30/2012

Side Two



Operator Name: Alta	<u>avista Energy, Inc</u>	C	Lease Name	Guetterman		_ Well #: <b>Al</b>	4
Sec. 20 Twp. 14	s. R. 22	✓ East  West	County: Joi				
time tool open and clo	osed, flowing and shu les if gas to surface to	nd base of formations per ut-in pressures, whether s est, along with final charte I well site report.	shut-in pressure re	eached static level	, hydrostatic pres	sures, bottom	hole temperature, fluid
Drill Stem Tests Taker (Attach Additional		☐ Yes 📝 No	7	Log Formation	on (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	ological Survey	Yes No		ime Iesville		Тор 866	Datum +150
Cores Taken		Yes No Yes No Yes No	San	esville		800	. 130
List All E. Logs Run:							
Gamma Ray/Neutro	on/CCL						
		CASING Report all strings set-		New ✓ Used	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	22	Portland	5	NA
Production	5.625	2.875	7	925	50/50 Poz	131	See Ticket
		ADDITIONAL	CEMENTING / S	DUFFZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used			Percent Additives	5
Protect Casing Plug Back TD Plug Off Zone	-						
Shots Per Foot	PERFORATE Specify	ON RECORD - Bridge Plug Footage of Each Interval Per	gs Set/Type forated		cture, Shot, Cemen mount and Kind of Ma		rd Depth
3	866-876 - 31 Peri	s - 2" DML RTG				<del></del>	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth		Gas Lift (	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf W	ater B	bls. (	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:		METHOD OF COMP	LETION:		PRODUCTION	ON INTERVAL:
Vented Sold Used on Lease Open Hole				Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			
(If vented, Sub	omit ACO-18.)	Other (Specify)			·   —		



### Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG
Altavista Energy, Inc.
Guetterman #AI-4
API # 15-091-23,505
January 17 - January 20, 2012

Thickness of Strata	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
5	sandstone	17
33	shale	50
5	lime	55
13	shale	68
18	lime	86
9	shale	95
10	lime	105
2	shale	107
20	lime	127
18	shale	145
20	lime	165
8	shale.	173
47	lime	220
24	shale	244
7	lime	251
20	shale	271
6	lime	277
8	shale	285
8	lime	293
3	shale	296
4	lime	300
35	shale 	335
28	lime	<b>3</b> 63
6	shale 	369
20	lime	389
4	shale 	393
15	lime	408 base of the Kansas City
174	shale 	582
5	lime	587
16	shale	603
4	lime	607
16	shale 	623
3	lime	626
5	shale 	631
11 .	lime	642
62	shale 	704
4	lime	708

Guetterman #AI-4		Page 2
36	shale	744
9	broken sand	753 brown & grey sand, lite bleeding
113	shale	866
3.5	broken sand	869.5 brown & white sand, 80% oil sand bleeding
3	oil sand	872.5 black, good sand, good bleeding
2.5	broken sand	875 brown & grey sand, 60% oil sand bleeding
3	silty shale	878
<sup>*</sup> 57	shale	935 TD

Drilled a 9 7/8" hole to 21.4' Drilled a 5 5/8" hole to 935'

Set 21.5' of 7" surface casing cemented with 5 sacks of cement.

Set 925' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp, and 1 baffle.

	Core Times			
	<u>Minutes</u>	Seconds		
867		49		
868	1	10		
869		39		
870	1	9		
871		48		
872		54		
873		22		
874		30		
875		34		
876		36		
877		42		
878		40		
879	1	15		
880		57		
881		34		
882		50		



#### **REMIT TO**

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE Invoice # 247383

Tryoide Dato: 01/26/2012 Torms: 0/0/20 p/20

Invoice Date: 01/26/2012 Terms: 0/0/30,n/30 Page 1

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057 GUETTERMAN AI-4 36881 NW 20 14 22 JO 01/20/12 KS

Part Number Description Qty Unit Price Total 131.00 1124 50/50 POZ CEMENT MIX 10.9500 1434.45 1118B PREMIUM GEL / BENTONITE 212.00 .2100 44.52 .3700 1111 SODIUM CHLORIDE (GRANULA 299.00 110.63 KOL SEAL (50# BAG) .4600 1110A 655.00 301.30 2 1/2" RUBBER PLUG 4402 1.00 28.0000 28.00 1401 HE 100 POLYMER .50 47.2500 23.63 .50 1143 SILT SUSPENDER SS-630, ES 40.4000 20.20 Description Hours Unit Price Total 369 80 BBL VACUUM TRUCK (CEMENT) 2.00 90.00 180.00 495 CEMENT PUMP 1.00 1030.00 1030.00 495 EQUIPMENT MILEAGE (ONE WAY) 30.00 4.00 120.00 .00 495 CASING FOOTAGE 925.00 .00 MIN. BULK DELIVERY 548 1.00 350.00 350.00

Parts: 1962.73 Freight: .00 Tax: 147.69 AR 3790.42

 Labor:
 .00 Misc:
 .00 Total:
 3790.42

 Sublt:
 .00 Supplies:
 .00 Change:
 .00

Signed\_\_\_\_\_\_Date\_\_\_\_



TICKET NUMBER 36881	
LOCATION Office R	_
FOREMAN Sim Garen	-

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

DI-2017 3244 (ABSTMAN # ALY NW20 14 20 00 00 00 00 00 00 00 00 00 00 00 00		or 800-467-8676	CEME	NT	• .		
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MALLING ADDRESS MALLING ADDRES		2 3244 Cant	Iman & ALY	NW 20	14	<del></del>	
MALLING ALDRESS  MALLIN	CUSTOMER	Me will to	En 2 - 4 10	<b>建设有担保</b>	We saw en		<u> </u>
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1/18/B 2/2# Premium G.S. 44.52  1/11 2/2# Gerunulaged Salt 1/063  1/10# 655" KOI-Seal 301.90  1/402 One 2/5."Rubber Pluc 28.99  1/401 /5.Gal 1/5.100 Polymen 2365.  1/43 /2 Gal ESA-41  SALESTAX 147.59			· ·	·		<u> </u>	
1/18/B 2/2# Premium G.S. 44.52  1/11 2/2# Gerunulaged Salt 1/063  1/10# 655" KOI-Seal 301.90  1/402 One 2/5."Rubber Pluc 28.99  1/401 /5.Gal 1/5.100 Polymen 2365.  1/43 /2 Gal ESA-41  SALESTAX 147.59			1.02				
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1704 One 25, "Rubber Pluc 28, 99, 1401 /5 Gal 15 100 Polymer 2365.  143 1260 ESA-41 20, 30  SALES TAX 147 59, 97	1111	299 K					11063
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143 126d 15100 Polymer 2365 143 126d ESA-41 20,70 SALES TAX 147 59		One		Plur.			70.99
143 126d ESA-41 20,70 3197 SALES TAX 147 59	1401	15 Gal	HE100 Poly	mer		· · · · · ·	2362
3473.83 SALES TAX 147.59	143	1/2 Gal	FSA-41	<i>/ )</i>		·	
5737 ESTIMATED		,		7_/			~ - /-
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5737 ESTIMATED		2/170 02	11/6	7			
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TOTAL 37.40	9737	<u>,</u>					
				•		TOTAL	3740,74

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form