



KANSAS CORPORATION COMMISSION 1079945
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: NA
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>01/17/2012</u>	<u>01/20/2012</u>	<u>01/20/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23505-00-00

Spot Description: _____

NE NW SW NW Sec. 20 Twp. 14 S. R. 22 East West
3632 _____ Feet from North / South Line of Section
4763 _____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Johnson

Lease Name: Guetterman Well #: AI-4

Field Name: _____

Producing Formation: Bartlesville

Elevation: Ground: 1016 Kelly Bushing: 1016

Total Depth: 935 Plug Back Total Depth: 896

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 925

feet depth to: 0 w/ 131 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 30 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gamisor Date: 04/30/2012



1079945

Operator Name: Altavista Energy, Inc. Lease Name: Guetterman Well #: AI-4
 Sec. 20 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>866</td> <td>+150</td> </tr> </table>	Name	Top	Datum	Bartlesville	866	+150
Name	Top	Datum					
Bartlesville	866	+150					

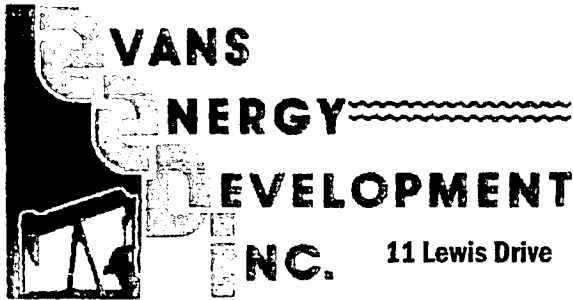
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	22	Portland	5	NA
Production	5.625	2.875	7	925	50/50 Poz	131	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	866-876 - 31 Perfs - 2" DML RTG		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Guetterman #A1-4

API # 15-091-23,505

January 17 - January 20, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
5	sandstone	17
33	shale	50
5	lime	55
13	shale	68
18	lime	86
9	shale	95
10	lime	105
2	shale	107
20	lime	127
18	shale	145
20	lime	165
8	shale	173
47	lime	220
24	shale	244
7	lime	251
20	shale	271
6	lime	277
8	shale	285
8	lime	293
3	shale	296
4	lime	300
35	shale	335
28	lime	363
6	shale	369
20	lime	389
4	shale	393
15	lime	408 base of the Kansas City
174	shale	582
5	lime	587
16	shale	603
4	lime	607
16	shale	623
3	lime	626
5	shale	631
11	lime	642
62	shale	704
4	lime	708

36	shale	744
9	broken sand	753 brown & grey sand, lite bleeding
113	shale	866
3.5	broken sand	869.5 brown & white sand, 80% oil sand bleeding
3	oil sand	872.5 black, good sand, good bleeding
2.5	broken sand	875 brown & grey sand, 60% oil sand bleeding
3	silty shale	878
57	shale	935 TD

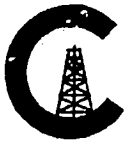
Drilled a 9 7/8" hole to 21.4'

Drilled a 5 5/8" hole to 935'

Set 21.5' of 7" surface casing cemented with 5 sacks of cement.

Set 925' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp, and 1 baffle.

	Core Times	
	<u>Minutes</u>	<u>Seconds</u>
867		49
868	1	10
869		39
870	1	9
871		48
872		54
873		22
874		30
875		34
876		36
877		42
878		40
879	1	15
880		57
881		34
882		50



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 247383

Invoice Date: 01/26/2012 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

GUETTERMAN AI-4
36881
NW 20 14 22 JO
01/20/12
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	131.00	10.9500	1434.45
1118B	PREMIUM GEL / BENTONITE	212.00	.2100	44.52
1111	SODIUM CHLORIDE (GRANULA	299.00	.3700	110.63
1110A	KOL SEAL (50# BAG)	655.00	.4600	301.30
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1401	HE 100 POLYMER	.50	47.2500	23.63
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	1030.00	1030.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495 CASING FOOTAGE	925.00	.00	.00
548 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 1962.73 Freight: .00 Tax: 147.69 AR 3790.42
Labor: .00 Misc: .00 Total: 3790.42
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 36881

LOCATION Ottawa, KS

FOREMAN Jim Green

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
01-20-12	3244	Cartman # AL 9	NW 20	14	22	00
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			

JOB TYPE Long string HOLE SIZE 5 7/8" HOLE DEPTH 935' CASING SIZE & WEIGHT 2 7/8"
 CASING DEPTH 925' DRILL PIPE Baffle tubing at 895' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Establish circulation, mix and pump 1/2 GAL ESA-41 & 1/2 GAL HE150 Polymer Flush Circulate to condition hole. Mix and pump 131 CK 50% POC Mix Cement 5" KOI-seal, 52 SALT, 296 lbs Circulate cement to surface. Flush Pump Clean. Pump 2 1/2" rubber plug to T.D. Pressure well up to 800 PSI Held good set & float. Close Valve.

Evans Energy (Travis) Smith

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5402	One	PUMP CHARGE Cement one well		1030.00
5406	30	MILEAGE		120.00
5402	925'	Casing footage		N/C
5407	Mix	Tax Mileage		350.00
5402C	2 HRS	Due TR		180.00
1124	131 1/2	50% POC Mix Cement		1434.45
1118B	212 1/2	Premium Gal		44.52
1111	296#	Granulated Salt		1106.3
1110A	655#	KOI-Seal		301.90
4402	One	2 1/2" Rubber Plug		28.00
1401	1/2 Gal	HE100 Polymer		23.62
1143	1/2 Gal	ESA-41		20.00
SALES TAX				147.69
ESTIMATED TOTAL				3790.42

247383

[Signature]

AUTHORIZATION _____ TITLE _____ DATE _____

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form