



KANSAS CORPORATION COMMISSION 1079879
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: PO BOX 41
Address 2: _____
City: NEOSHO FALLS State: KS Zip: 66758 + _____
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
2/21/2012 2/23/2012 2/23/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-207-28061-00-00
Spot Description: _____
SW SW SE SW Sec. 26 Twp. 23 S. R. 16 East West
165 Feet from North / South Line of Section
3795 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Guatney Well #: 5
Field Name: Vernon
Producing Formation: mississippi
Elevation: Ground: 1046 Kelly Bushing: 1051
Total Depth: 1441 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1430
feet depth to: 0 w/ 152 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 80 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 East West
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 04/30/2012



1079879

Operator Name: Ron-Bob Oil LLC Lease Name: Guatney Well #: 5
 Sec. 26 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum mississippi
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	8.625	20	40	Portland	10	
production	6.75	4.50	10.5	1430	Quick Set	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1372 - 1378	1100 gal 15% HCL	
2	1384 - 1394		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 3/09/2012
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours: Oil .50 Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease Name: Guatney	Well #5	2/21/2012 Surface Pipe Size: 8 5/8"	Depth: 40'	1441
Operator: Ron-Bob Oil		Bit Diameter: 6 3/4"		
Footage taken	Sample type			
0_3	soil			
3_14	clay			
14_167	shale			
167_201	lime			
201_206	shale			
206_225	lime			
225_232	shale			
232_371	lime			
371_375	shale			
375_381	lime			
381_513	shale			
513_576	lime			
576_579	shale			
579_625	lime			
625_822	shale			
822_829	lime			
829_885	shale			
885_897	lime			
897_908	shale			
908_911	lime			
911_918	shale			
918_921	lime			
921_938	shale			
938_947	lime			
947_959	shale			
959_963	lime			
963_968	shale			
968_969	lime			
969_976	shale			
976_981	broken sand with odor			
981_988	sand free oil			
988_992	badly broken sand			
992_1013	shale			
1013_1014	lime			
1014_1016	shale			
1014_1022	oil sand			
1022_1024	broken sand free oil			
1024_1183	shale			
1183_1186	black shale			
1186_1206	shale			
1206_1212	black shale			
1212_1356	shale			
1356_1360	lime			
1360_1368	shale			
1368_1376	hard lime			
1376_1380	soft lime slight odor			
1380_1387	hard lime			
1387_1396	soft lime free oil			
1396_1408	hard lime			
1408_1419	softer lime no oil			
1419_1441	hard lime			
	1441 t.d.			

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100043
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
2-23-12		Guatney # 5	26-23s-16E	Woodson
Customer		Mailing Address	City	State Zip
Ron-Bob Oil, LLC				

Job Type:	LongString			Truck #	Driver
Hole Size:	6 3/4"	Casing Size:	4 1/2" - 1430'	201	Kelly
Hole Depth:	1436'	Casing Weight:	11.6 lb.	202	Jerry
Bridge Plug:		Tubing:		103	James
Packer:		PBTD:	1430'	141 + 152	Reger

Quantity Or Units	Description of Services or Product	Pump charge	
30 miles	Mileage	\$3.25/Mile	97.50
152 SACKS	Quick SET cement	17.25	2622.00
760 lbs.	KOL-SEAL 5" P/SK	.55	418.00
400 lbs.	Gel > Flush Ahead	.30	120.00
3 Hours	Water Truck	84.00	252.00
3 1/2 Hours	Water Transport	105.00	367.50
8.93 Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
30 miles	Truck # 290		M/C
1	Plugs 4 1/2" Top Rubber	38.00	38.00
		Subtotal	4955.00
		Sales Tax	233.45
		Estimated Total	5,188.45

Remarks: Rig up to 4 1/2" casing, Pumped 5 Bbls fresh water Ahead - with circulation Pumped 20 Bbl Gel Slush, followed with 30 Bbl fresh water, 12 Bbl. Dye water. Mixed 152 sks. Quick SET cement w/ 5" KOL-SEAL. shutdown wash out Pump lines - Release Plug - Displace Plug with 22 Bbls water. Final Pumping at 700 PSI - Bumped Plug To 1200 PSI - Release Pressure - Float Held close casing in w/ 0 PSI Good cement returns with 8 Bbl. slurry Job complete - Teardown "Thank You"

witnessed by Bob
 Customer Signature