



KANSAS CORPORATION COMMISSION 1079780  
OIL & GAS CONSERVATION DIVISION

Form AGO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31173  
Name: Massey, Gary R.  
Address 1: 1085 180TH ST  
Address 2: \_\_\_\_\_  
City: EUREKA State: KS Zip: 67045 + 4227  
Contact Person: Gary R. Massey  
Phone: ( 620 ) 583-5747  
CONTRACTOR: License # 33900  
Name: Leis, Steven A.  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>04/11/2012</u>                 | <u>04/12/2012</u> | <u>04/12/2012</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

API No. 15 - 15-205-27994-00-00  
Spot Description: \_\_\_\_\_  
SE SW SE SE Sec. 13 Twp. 28 S. R. 15  East  West  
172 Feet from  North /  South Line of Section  
931 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Wilson  
Lease Name: MORSE Well #: 15

Field Name: Benedict  
Producing Formation: Bartlesville

Elevation: Ground: 852 Kelly Bushing: 852  
Total Depth: 1039 Plug Back Total Depth: 1026  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1026  
feet depth to: 0 w/ 115 sx cm.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 04/30/2012



1079780

Operator Name: Massey, Gary R. Lease Name: MORSE Well #: 15  
 Sec. 13 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br>sandy shale 977<br>shale 1039 |
| Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i> |  |
| List All E. Logs Run:<br><br>Drillers Log  |  |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface   | 9.875             | 7                         | 14                | 40            | OWC            | 115          |                            |
| production  | 5.625             | 2.875                     | 14                | 1026          |                | 115          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |              |                            |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ..... Perforate                       |                  |                |              |                            |
| ..... Protect Casing                  |                  |                |              |                            |
| ..... Plug Back TD                    | -                |                |              |                            |
| ..... Plug Off Zone                   | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

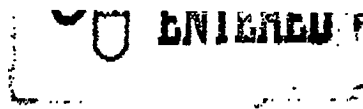
|   |           |  |             |               |         |
|---|-----------|--|-------------|---------------|---------|
| Date of First, Resumed Production, SWD or ENHR. |           | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |             |               |         |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio | Gravity |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|

| Lease Name: Morse     | Spud Date: 4-11-2012   | Surface Pipe Size: 7" | Depth: 40' | TD: 1039 |
|-----------------------|------------------------|-----------------------|------------|----------|
| Operator: Gary Massey | Well # 15              | Bit Diameter: 5 7/8"  |            |          |
| Footage taken         | Sample type            |                       |            |          |
| 0_4                   | soil                   |                       |            |          |
| 4_16                  | clay                   |                       |            |          |
| 16_30                 | shale                  |                       |            |          |
| 30_45                 | lime                   |                       |            |          |
| 45_144                | shale                  |                       |            |          |
| 144_154               | lime                   |                       |            |          |
| 154_169               | shale                  |                       |            |          |
| 169_175               | lime                   |                       |            |          |
| 175_238               | shale                  |                       |            |          |
| 238_244               | lime                   |                       |            |          |
| 244_248               | shale                  |                       |            |          |
| 248_348               | lime                   |                       |            |          |
| 348_403               | shale                  |                       |            |          |
| 403_468               | lime                   |                       |            |          |
| 468_545               | shale                  |                       |            |          |
| 545_557               | lime                   |                       |            |          |
| 557_570               | shale                  |                       |            |          |
| 570_580               | sand no oil            |                       |            |          |
| 580_667               | shale                  |                       |            |          |
| 657_680               | lime                   |                       |            |          |
| 680_687               | shale                  |                       |            |          |
| 687_673               | lime                   |                       |            |          |
| 673_677               | shale                  |                       |            |          |
| 677_682               | lime                   |                       |            |          |
| 682_685               | shale                  |                       |            |          |
| 685_687               | lime                   |                       |            |          |
| 687_696               | shale                  |                       |            |          |
| 696_698               | lime                   |                       |            |          |
| 698_709               | shale                  |                       |            |          |
| 709_711               | lime                   |                       |            |          |
| 711_717               | shale                  |                       |            |          |
| 717_734               | lime                   |                       |            |          |
| 734_740               | shale                  |                       |            |          |
| 740_837               | lime                   |                       |            |          |
| 837_858               | shale                  |                       |            |          |
| 858_889               | lime                   |                       |            |          |
| 889_912               | shale                  |                       |            |          |
| 912_917               | sandy shale            |                       |            |          |
| 917_936               | shale                  |                       |            |          |
| 936_945               | free oil               |                       |            |          |
| 945_956               | broken free oil        |                       |            |          |
| 956_959               | broken, some oil stain |                       |            |          |
| 959_970               | shale                  |                       |            |          |
| 970_977               | sandy shale            |                       |            |          |
| 977_1009              | slight odor            |                       |            |          |
| 1009_1039             | shale                  |                       |            |          |
|                       | 1039 TD                |                       |            |          |



**CONSOLIDATED**  
Oil Well Services, LLC



TICKET NUMBER 20402  
LOCATION Eureka  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                              | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE   | COUNTY |
|-----------------------------------|------------|--------------------|---------|----------|---------|--------|
| 4-11-12                           | 5405       | Mark # 15          |         |          |         | Wilson |
| CUSTOMER<br>Gory Mandy - PDZ Oil  |            |                    | TRUCK # | DRIVER   | TRUCK # | DRIVER |
| MAILING ADDRESS<br>1025 180th St. |            |                    | 526     | John     |         |        |
| CITY<br>Eureka                    |            |                    | 515     | Calin    |         |        |
| STATE<br>KS                       |            |                    | 637     | Chris B. |         |        |
| ZIP CODE<br>67845                 |            |                    |         |          |         |        |

JOB TYPE L/S 0 HOLE SIZE 5 7/8" HOLE DEPTH 1039' CASING SIZE & WEIGHT \_\_\_\_\_  
CASING DEPTH 1026' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.6# SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
DISPLACEMENT 5.95 bbl DISPLACEMENT PSI 600 ~~1000~~ PSI 1000 ~~1000~~ 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Break circulation w/ 5 bbl water. Pump 4 sks gel-flush, circulated gel to surface w/ pit water. Mixed 115 sks OWC cement w/ 1/2" phenosan/sk @ 13.6#/gal. Washout pump & lines, shut down, release latch down plug. Displace w/ 5.95 bbls fresh water. Final pump pressure 1000 PSI. Pump plug to 1000 PSI, release pressure, float & plug held. Good cement returns to surface = 5 bbl slurry to pit. Closed well in @ 0 PSI. Job complete. Rig down.

Note: Tagged float shoe @ 1026' w/ wireline

| ACCOUNT CODE                       | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|------------------------------------|-------------------|------------------------------------|-----------------|---------|
| 5401                               | 1                 | PUMP CHARGE                        | 1030.00         | 1030.00 |
| 5406                               | 0                 | MILEAGE 20th well of 2             | n/c             | n/c     |
| 1126                               | 115 sks           | OWC cement                         | 18.80           | 2162.00 |
| 1102A                              | 57"               | 1/2" phenosan/sk                   | 1.29            | 73.53   |
| 1118B                              | 200"              | gel-flush                          | .21             | 42.00   |
| 5467                               | 5.00              | ten mileage bulk tax               | n/c             | 350.00  |
| 5502C                              | 3 hrs             | 30 bbl vac. TRK                    | 90.00           | 270.00  |
| 1123                               | 3000 gals         | city water                         | 16.50/1000      | 49.50   |
| 5% Discount<br>(806.18)<br>3911.46 |                   |                                    | subtotal        | 3977.03 |
|                                    |                   |                                    | SALES TAX       | 146.61  |
|                                    |                   |                                    | ESTIMATED TOTAL | 4123.64 |

Revin 9737

AUTHORIZATION

*Gory Mandy*

249026

TITLE

owner

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.