

CORRECTION #1

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1078829

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192

Name: SandRidge Exploration and Production LLC

Address 1: 123 ROBERT S. KERR AVE

Address 2:

City: OKLAHOMA CITY State: OK Zip: 73102 + 6406

Contact Person: Tiffany Golay

Phone: (405) 429-6543

CONTRACTOR: License # 34464

Name: Lariat Services, Inc.

Wellsite Geologist: Tammy Alcorn

Purchaser:

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW

 Plug Back: Plug Back Total Depth Commingled    Permit #: Dual Completion    Permit #: SWD    Permit #: ENHR    Permit #: GSW    Permit #:

12/11/2011    2/14/2012    2/19/2012

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 15-007-23816-01-00

Spot Description:

SE SE SW SW Sec. 2 Twp. 35 S. R. 10  East  West200 Feet from  North /  South Line of Section1050 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE     NW     SE     SW

County: Barber

Lease Name: Lori Well #: 1-2H

Field Name:

Producing Formation: Mississippi

Elevation: Ground: 1304 Kelly Bushing: 1284

Total Depth: 9999 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 947 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 27500 ppm Fluid volume: 1800 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Richard Gray Mud Disposal

Lease Name: Gray License #: 99999

Quarter SW Sec. 15 Twp. 24 S. R. 7  East  West

County: Garfield, OK Permit #: 32300

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

## KCC Office Use ONLY

 Letter of Confidentiality Received

Date: 04/12/2012

 Confidential Release Date: Wireline Log Received Geologist Report Received UIC DistributionALT  I  II  III Approved by: Deanna Garrison Date: 04/17/2012



1078829

Operator Name: SandRidge Exploration and Production LLC Lease Name: Lori Well #: 1-2H  
 Sec. 2 Twp. 35 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Heebner	3642	-2309
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee Group	4730	-3293
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippi Lime	4926	-3413

List All E. Logs Run:  
 Array Induction  
 Compact Photo Density

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Attached	Attached	Attached	Attached	Attached	Attached	Attached	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD				
Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Attached	Attached	Attached	Attached

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>3/9/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Lori 1-2H
Doc ID	1078829

Perforations

5	11258-11720	4538bbbls Slickwater, 72bbbls 15% NeFe HCl, 75M lbs 40/70 sd, 4538 TLTR	
5	10684-11166	4466bbbls Slickwater, 75bbbls 15% NeFe HCl, 75M lbs 40/70 sd, 9354 TLTR	
5	10074-10560	4417 bbbls Slickwtr, 72 bbbls 15% NeFe HCl, 74M lbs 40/70 sd, 14079 TLTR	
5	6542-9971	4489 bbbls Slickwtr, 72 bbbls 15% NeFe HCl, 76M lbs 40/70 sd, 18860 TLTR	
5	9000-9380	4493 bbbls Slickwtr, 72 bbbls 15% NeFe HCl, 75M lbs 40/70 sd, 23601 TLTR	
5	8414-8848	4407 bbbls Slickstr, 72 bbbls 15% NeFe HCl, 75 M lbs 40/70 sd, 28080 TLTR	
5	7875-8262	4471 bbbls Slickwtr, 72 bbbls 15% NeFe HCl, 74M lbs 40/70 sd, 32760 TLTR	
5	7260-7661	4392 bbbls Slickwtr, 72 bbbls 15% NeFe HCl, 75M lbs 40/70 sd, 37328 TLTR	

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Casing

[Redacted Header]							
Conductor	24	20	75	90	10 Sack Grout	10	none
Surface	12.25	10.75	45.5	947	O-Tex Lite Standard/Standard	900	2% Calcium Chloride, 1/4/lb/sk Celloflake, .5% C-41P
Intermediate	9.63	7	29	5237	50/50 Poz Premium	250	4% Gel, .4% C-12, .1% C-37, .5% C-41P, 2 lb/sk Phenoseal
Liner	7.93	4.5	11.6	9999	50/50 Premium Poz	725	(4% Gel) .4% C12, .1% C37, .5% C-41, 2 lb/sk Phenoseal

### Summary of Changes

Lease Name and Number: Lori 1-2H

API/Permit #: 15-007-23816-01-00

Doc ID: 1078829

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved By	NAOMI JAMES	Deanna Garrison
Approved Date	04/13/2012	04/17/2012
Save Link	../kcc/detail/operatorE ditDetail.cfm?docID=10 73093	../kcc/detail/operatorE ditDetail.cfm?docID=10 78829
Spud Or Recompletion Date	12/5/2011	12/11/2011