

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-129-20301-00-00  
Spot: N2N2S2NE Sec/Twnshp/Rge: 6-31S-40W  
3927 feet from S Section Line, 1320 feet from E Section Line  
Lease Name: NORTHCUTT LOREN C Well #: 1-6  
County: MORTON Total Vertical Depth: 2350 feet

Operator License No.: 3273  
Op Name: HERMAN L. LOEB, LLC  
Address: PO BOX 838  
LAWRENCEVILLE, IL 62439

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		650		
CIBP		1750		
SURF	8.625	614		WITH 200 SX CMT
PROD	4.5	2350	0	WITH 200 SX CMT

Well Type: GAS UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 03/23/2012 10:00 AM  
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY  
Proposal Rcvd. from: TRACEY HOLLIS Company: HERMAN L. LOEB Phone: (618) 943-2227

Proposed Plugging Method: SET CIBP @ 1750', PERFORATE 4 HOLES AT 1660'. RTIH TO 1660' WITH 50 SX CMT. PUMP HULLS IN LAST 20 SX CMT. PTOH. SET CIBP @ 650'. TEST CASING TO 500# IF HOLDS, PERFORATE 4 HOLES @ 640'. PUMP 10 SX GEL. CIRCULATE CMT TO SURFACE. IF IT DOESN'T CIRCULATE PUMP DOWN BACKSIDE.

Plugging Proposal Received By: KENNY SULLIVAN WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 03/23/2012 4:30 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

\*\*TOP OF FISH (STUCK TBG) AT 1770'. BAD CASING 681' TO 1391', CASING LEAK\*\*  
CIBP @ 1750'. PERFORATE AT 1660'. RUN TBG TO 1655'. SPOT 50 SX CMT  
W/HULLS @ 1655'. PARTIAL RETURNS. TOO H W/TBG. SET CIBP @ 650'. TEST  
CASING TO 600#. HOLDING. PERFORATE AT 640'. INJECTION RATE 2 BPM @  
150#. CIRCULATE CMT TO SURFACE WITH 150 SX CMT LEAVING CASING &  
ANNULUS FULL.

Perfs:

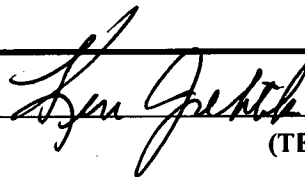
Top	Bot	Thru	Comments
2282	2298		

Remarks: USED CLASS A COMMON CEMENT BY ALLIED.

Plugged through: CSG

District: 01

Signed



(TECHNICIAN)

RECEIVED

MAR 29 2012

KCC DODGE CITY

RECEIVED  
APR 05 2012

KCC WICHITA

2012