

15-129-01004-00-02
Plug Back

To: 1 110132
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-Drill Completion Date 2/5/62
C SE SW, SEC. 4, T 35 S, R 41 W/E
660 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5447
Operator: OXY USA, Inc.
Name & Address P.O. Box 26100
Oklahoma City, OK 73126-0100

Lease Name Gore D Well # 2*
County Morton
Well Total Depth 5258 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1504

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Halliburton Services License Number _____
Address Liberal, KS 67901

Company to plug at: Hour: 10 a.m. Day: 26 Month: 1 Year: 19 89

Plugging proposal received from Bill Smith
(company name) OXY USA, Inc. (phone) 316-624-1892
were: 7 1/2" at 4984' Topeka perms at 3216-62'

RECEIVED
STATE CORPORATION COMMISSION

MAR 22 1989
3-22-89

CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by _____ (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: _____ Day: 31 Month: 1 Year: 19 89

ACTUAL PLUGGING REPORT Set packer at 3156', pumped 50 sx cement through packer into Topeka perms at 3260-62', tailed in with 100 sx cement.

Squeezed Topeka with 135 sx cement total. Left 10 sx in casing and circulated 5 sx to pit. Pressured tested to be sure it held.

*NOTE: This well was a dual completion (the WMSU #2302W, Docket #12,571). Now just a repressuring well with Morrow perforations.

Remarks: Used Class H cement by Halliburton. No casing recovery.
(If additional description is necessary, use BACK of this form.)

I ~~XXXXX~~ did not) observe this plugging.

Signed James R. Kark (TECHNICIAN)

This well is
still being used.
Plugging report
reflect plugging of
TOP 2000 pits
only. I don't
think company should
take credit for plugging
fee. Plugging report
for well pits only. S.D.

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-12,571

Disposal Enhanced Recovery:

C SE SW, Sec 4, T 35 S, R 41 E/W

Repressuring

660 Feet from South Section Line

Flood

3300 Feet from East Section Line

Tertiary

Date injection started _____

Lease WMSU Well # 2302 W

API #15 -129 -- 97.561

County Morton

Operator: OXY USA

Operator License # 5447

Name & Address _____

Contact Person Cal Wylie

Address Drawer K

Phone 316-697-4427

Ekhart, KS 67950

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Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d; If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Size	Tubing
Size		8 5/8"	5 1/2"			2 3/8"
Set at		1504'	4982'			4855'
Cement Top		0	2390'			Type J55
" Bottom		1505'	4982'			

DV/Perf. 3314 TD (and plug back) 4982 (4945) ft. depth Packer type Lock set Baker Size 5 1/2" X 2 3/8" Set at 4855' Zone of injection Morrow ft. to ft. 4906-40 Perf. or open hole Perf.

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min. I E Pressures: 1090 1090 1080 Set up 1 System Pres. during test 0 L D Set up 2 Annular Pres. during test 1080 D A Set up 3 Fluid loss during test 0 bbls. T Tested: Casing or Casing - Tubing Annulus A

The bottom of the tested zone is shut in with a Baker lock set packer.

Test Date 2/9/89 Using Chris Hunt Inc. Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4855 feet was the zone tested [Signature] CAL [Title] APF

The results were Satisfactory , Marginal _____, Not Satisfactory _____ State Agent James R Rapp Title PIRT II Witness: Yes No _____ REMARKS: 5-year retest. Was dual completion.

Origin. Conservation Div.; KDHE/T; Dist. Office; Computer Update

STP