STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Cornection Completely

WELL PLUGGING RECORD

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MAGNOLIA PETROLEUM COMPANY WELL RECORD

15-135-00134-00-00

SECTION NO. 2 - FORMATION SUMMARY: Data taken from X-1892

FORMATION FROM	TO DST ELEC LOG GR-N LOG	REMARKS
Shale 0	277	STATE CORPORATION
Shale & Shells 277 Sand & Shale 1130	1130	COMMISSION
Shale & Shells 14:00 Anhydrite 1666		0015 1000
Shale & Shells 1695	1950 2360	CONSERVATION DIVISION Wichita, Kansas
Shale 2360 Lime 2660	2660 3145	, vansas
Lime & Shale 3145 Lime 3575	3575 3640	
Lime & Shale 3640	3745	Schlumberger Gamma Ray 269-4418
Lime 3745		Schlum Neutron 269-4418
ROTARY TOTAL DEPTH OIL STRING SET @	իր13 իր13	Schlum Laterolog 269-1418 Lane Wells Gamma Ray 3600-4381
PLUG BACK DEPTH	4383	

SECTION NO. 3 - DEPTH MEASUREMENTS

	DRILLERS STEEL DEPTH LINE	LINE#GR-N LOG *ELEC LOG	KELLY BUSHING TO FLANGE 7:	SURFACE FLANGE DEPTH (*)
Drilling Depth (RTD) Casing Seat (surf) Casing Seat (oil)	4420 4420 276 276 4419 4419	* 269 * 269		իկ13 269 կկ12
Plug Back Depth Perforations	4383 4383 4263-66 4263- 4270-75 4270-			4376 4256-59 4263-68
	4282-87 4282-			4275-80

Collars or Radium Markers as shown on Lane Wells Radioactivity (GR) Log

(*) Indicates correct measurement from Surface Casing Flange as permanent datum

SECTION NO. 4 - DRILL STEM TESTS: Data taken from Morning Report & Sv Co Reports

No o	Date	From To	Kind of Test	Tool @ Top	Ck Btm Ck	Time	Results	
1	3-28-56	4264 4293	Open Hole recov 70: HO&	4264 1/4 GCM, 120° cl	s 5/8" ean oil, FP	l hr 0#-80#	Good blow throught SIBHP 1250# in 20 i	test, min
2	- -3 - 30 - 56	4370 4385	Open Hole 110#-870# SIB	4370 1/4 HP 1250# in :	" 5/8" 20 min	l hr	Recov 1860; SW - No	s, FP

SECTION NO. 5 - PERFORATING AND SQUEEZE RECORD: Data taken from Morning Report & Sv Co Reports

PERFORATI	From To	Sizē	Kind	PB @	Drld Plug to	Dat	Date
1	4282 428 4270 427	1/2"	Jet Kone	4383	€ch cmb	#1	4-3-56
, 2	4263 426	: 1/2"	Kone	4277	4383	#1 7	4-5-56
SOUTEZE	RECORD: -		tika in	•	-		

-NONE

Final Plug Back Depth - 43832 Producing Perforations - 4263-66', 4270-75' & 4282-87' Well completed on DST #1