

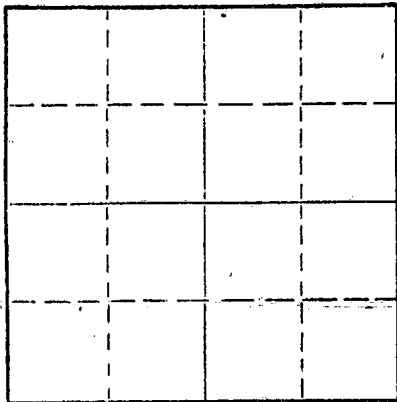
15-135-00134-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Ness County. Sec. 24 Twp. 17 Rge. 25 (E) (W) X  
Location as "NE/CNW/SW" or footage from lines SW/NW/SE  
Lease Owner Forbes & Reeves  
Lease Name Schaben Well No. 1  
Office Address Box 681 Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed October 4, 1972  
Application for plugging approved October 5, 1972  
Plugging commenced October 9, 1972  
Plugging completed October 14, 1972  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo F. Massey  
Producing formation Depth to top Bottom Total Depth of Well 4420 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				9 5/8	276	None
				5 1/2	4419	2509.52'

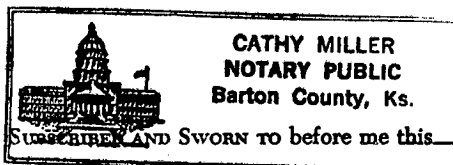
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Measured T.D. at 4390'. Dumped sand to 4240' and 5 sacks cement. Shot casing at 3000, 2800, 2600 and 2500 ft. Pulled a total of 78 jts. of 5 1/2" casing. Squeezed well with 3 sacks hulls, 20 sacks gel, 70 sacks cement, 10 sacks gel, 1 sack hulls and 60 sacks pozmix with 6% added gel.

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STATE CORPORATION COMMISSION  
OCT 18 1972  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Rockhold Engineering, Inc.  
Address Box 698 Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton, ss.  
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) James W. Rockhold  
Box 698 Great Bend, Ks. 67530 James W. Rockhold  
(Address)

16th day of October, 1972

Cathy Miller  
Cathy Miller Notary Public.

My commission expires September 30, 1975

MAGNOLIA PETROLEUM COMPANY  
WELL RECORD

15-135-00134-00-00

SECTION NO. 2 - FORMATION SUMMARY: Data taken from X-1892

FORMATION	FROM	TO	DST	ELEC LOG	GR-N LOG	REMARKS
Shale	0	277				
Shale & Shells	277	1130				
Sand & Shale	1130	1400				
Shale & Shells	1400	1666				
Anhydrite	1666	1695				
Shale	1695	1950				
Shale & Shells	1950	2360				
Shale	2360	2660				
Lime	2660	3115				
Lime & Shale	3115	3575				
Lime	3575	3640				
Lime & Shale	3640	3745				
Lime	3745	4420	#1,2	LL	GR,GR-N	Schlumberger Gamma Ray 269-4418 Schlum Neutron 269-4418 Schlum Laterolog 269-4418 Lane Wells Gamma Ray 3600-4381
ROTARY TOTAL DEPTH		4420				
OIL STRING SET @		4419				
PLUG BACK DEPTH		4383				

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OCT 5 1972  
CONSERVATION DIVISION  
Wichita, Kansas

SECTION NO. 3 - DEPTH MEASUREMENTS:

	DRILLERS DEPTH	STEEL LINE LINE	#GR-N LOG *ELEC LOG	KELLY BUSHING TO FLANGE 7'	SURFACE FLANGE DEPTH (*)
Drilling Depth (RTD)	4420	4420	*4420		4413
Casing Seat (surf)	276	276	* 269		269
Casing Seat (oil)	4419	4419			4412
Plug Back Depth	4383	4383			4376
Perforations	4263-66	4263-66			4256-59
	4270-75	4270-75			4263-68
	4282-87	4282-87			4275-80

Collars or Radium Markers as shown on Lane Wells Radioactivity (GR) Log  
(\*) Indicates correct measurement from Surface Casing Flange as permanent datum

SECTION NO. 4 - DRILL STEM TESTS: Data taken from Morning Report & Sv Co Reports

No.	Date	From	To	Kind of Test	Tool @	Top Ck	Btm Ck	Time	Results
1	3-28-56	4264	4293	Open Hole	4264	1/4"	5/8"	1 hr	Good blow thruout test, recov 70' HO&GCM, 120' clean oil, FP 0#-80# SIBHP 1250# in 20 min
2	3-30-56	4370	4385	Open Hole	4370	1/4"	5/8"	1 hr	Recov 1860' SW - NS, FP 110#-870# SIBHP 1250# in 20 min

SECTION NO. 5 - PERFORATING AND SQUEEZE RECORD: Data taken from Morning Report & Sv Co Reports

PERFORATING RECORD

No.	From	To	No. Shots	Size	Kind	PB @	Drld Plug to	DST	Date
1	4282	4287	20	1/2"	Jet	4383	--	#1	4-3-56
2	4270	4275 & 4263	20	1/2"	Kone				
		4266	12	1/2"	Kone	4277	4383	#1	4-5-56

SQUEEZE RECORD:

N O N E

Final Plug Back Depth = 4383'  
Producing Perforations - 4263-66', 4270-75' & 4282-87'  
Well completed on DST #1