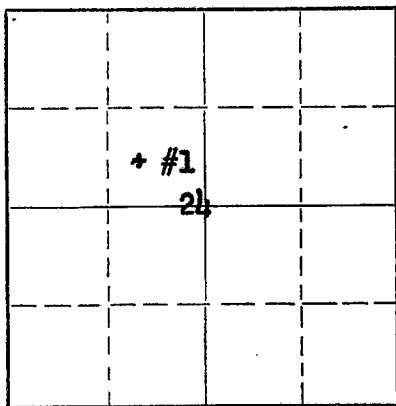


15-135-00509-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Flat

Ness County. Sec. 24 Twp. 17S Rge. 6 (E) 25 (W)
Location as "NE/CNW/SW" or footage from lines C S/2 SE NW; 660 FEL 330 FSL of NW/4
Lease Owner Magnolia Petroleum Company
Lease Name John C. SHEARER "C" Well No. 1 D&A
Office Address Box 900, Dallas, Texas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 5-17 19 56
Application for plugging filed via telephone 5-17 19 56
Application for plugging approved via telephone 5-17 19 56
Plugging commenced 5-17 19 56
Plugging completed 5-17 19 56
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production Dry Hole 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes
Name of Conservation Agent who supervised plugging of this well R. M. Brundage
Producing formation None Depth to top Bottom Total Depth of Well 4400 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				9 5/8	276	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set plug @ 270' w/30 sx cmnt, mudded to 35', set plug w/15 sx cmnt to base of cellar.

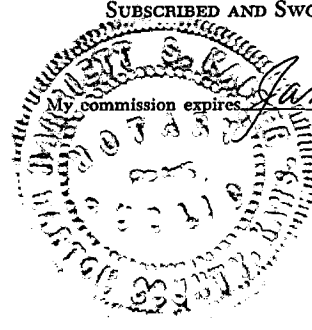
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Barnett Drilling Co.,
Address Wichita, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
R. C. Brannin (employee of owner) or owner of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 770, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of June, 19 56



[Signature]
Notary Public.

STATE CORPORATION COMMISSION

24-7866-S 3-53-20M

JUN 28 1956

PLUGGING
FILE SEC 24 T 17 R 25W
BOOK PAGE 63 LINE 3

CONSERVATION DIVISION
Wichita, Kansas

WELL LOG

15-135-00509-00-00

John C. SHEARER "C" #1 D&A
 C S/2 SE NW Sec 24-17S-25W
 Ness County, Kansas
 Aldrich NE Field

Elevation: 2395' KB
 Total Depth: 4400' RTD

Location Staked	4-30-56	L C Case, MPCo Civil Engr	
Commenced Drilling	5-2-56	Barnett Drlg Co., Wichita, Kansas	12:10 PM
Completed Drilling	5-15-56	" "	4400'
Commenced Abandonment	5-17-56	Under the supervision of W J Poindexter,	
Completed Abandonment	5-17-56	MPCo Production Foreman	5:00 PM

CASING POINTS:

9 5/8" 25.4# Armco Slip Jt csg set @ 276' w/150 sx Pozmix circ 5-2-56
 No oil string set - well dry & abandoned

FORMATION SUMMARY:

FORMATION RECORD:

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>	<u>DEPTH</u>	<u>SUB-SEA</u>	<u>SOURCE</u>
Clay	0	25	Heebner Shale	3716	-1323	Samples
Sand	25	45	Lansing-Kansas City	3758	-1365	JWB
Shale & Shells	45	165	Ft. Scott	4259	-1866	"
Shale	165	277	Conglomerate	4326	-1933	"
Shale & Shells	277	450	Miss Dolomite	4365	-1972	"
Sand	450	560	Rotary Total Depth	4400		
Shale & Shells	560	1090				
Sand	1090	1320				
Shale	1320	1420				
Shale & Shells	1420	1665	Heebner Shale	3713	-1320	Schlum.
Anhydrite	1665	1695	Lansing-Kansas City	3759	-1366	"
Shale & Shells	1695	2105	Ft. Scott	4257	-1864	"
Shale	2105	2315	Conglomerate	4324	-1931	"
Shale & Shells	2315	2500	Miss Dolomite	4354	-1931	"
Shale & Lime	2500	2755	Schlumberger Total Depth	4399		
Lime	2755	2850				
Lime & Shale	2850	3150				
Lime	3150	3200				
Lime & Shale	3200	3440				
Lime	3440	3520				
Lime & Shale	3520	3710				
Lime	3710	4400 TD				

DRILL STEM TESTS:

- #1, 5-14-56, 4261-86' tool op 1 hr, very poor blow 50 min, recov 25' RM, few drops oil FP 0#-80# SIBHP 1025# in 20 min Hy Hd 2430#, chokes 1/4" & 5/8"
- #2, 5-15-56, 4335-72' tool op 12 min, pkr failure, recov 340' mud (120' wtry mud 220' RM) FP 30#-50# no BHP Hy Hd 2420#, chokes 1/4" & 5/8"
- #3, 5-16-56, 4323-61' tool op 1 hr, poor blow thruout, recov 37' sli stn oil (clock failed - no BHP) Hy Hd 2500#, chokes 1/4" & 5/8"

NOTE: No cores, acid or frac jobs on this well

DRILLING AND EXPLORATORY OPERATIONS PERFORMED:

- 5-2-56 Spudded, 12:10 PM; set 9 5/8" csg @ 276' w/150 sx Pozmix circ
- 5-8-56 Changed to oil emulsion mud @ 3400'
- 5-13-56 Sample Tops: Heeb 3716 KC 3758 F Sc 4259
- 5-14-56 DST #1
- 5-15-56 TD 4400'; DST #2; Sample Top Miss 4365'
- 5-16-56 Run Schlumberger Elec Logs; DST #3
- 5-17-56 Dry & Abandoned - 5:00 PM

PLUGGING AND ABANDONMENT RECORD:

COMMENCED: 5-17-56 Barnett Drlg Co.,
 COMPLETED: 5-17-56 Wichita, Kansas
 HISTORY OF PLUGGING: Set plug @ 270' w/30 sx cmnt, mudded to 35', set plug w/15 sx cmnt to base of cellar. Plugging & mudding supervised by R. M. Brundege, State Corp Comm District Plugging Supervisor

CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING
 FILE SEC 24 T 17 R 25 W
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