

To: 1 031198
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

6-27 API NUMBER 15-135-23,682-00-00 48
SW NE SW, SEC. 33, T 16 S, R 22 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 4629
Operator: Brito Oil Company, Inc.
Name &
Address 200 E. First, Suite 208
Wichita, KS 67202

1650 feet from S section line
1650 feet from W & section line
Lease Name Weeks Well # 1-33
County Ness 147.22
Well Total Depth 4530 feet

Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 232

Abandoned Oil Well Gas Well Input Well SWD Well D&A X
Other well as hereinafter indicated

Plugging Contractor L.D. Drilling License Number 6039
Address RR 1, Box 183 B, Great Bend, KS 67530

Company to plug at: Hour: 8 p.m. Day: 21 Month: 6 Year: 19 92

Plugging proposal received from Greg Davidson
(company name) L.D. Drilling (phone) 316-793-3051

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1740-75'
1st plug at 1780' with 50 sx cement, 2nd plug at 900' with 80 sx cement,
3rd plug at 240' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 10 p.m. Day: 21 Month: 6 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1780' with 50 sx cement,
2nd plug at 900' with 80 sx cement,
3rd plug at 240' with 40 sx cement,
4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION
JUN 25 1992
06-25-1992
CONSERVATION DIVISION
Wichita, Kansas

INVOICED

DATE 6-30-92

Signed Steve Durrant
(TECHNICIAN)

INV. NO. 35584

EFFECTIVE DATE: 5-25-92
DISTRICT # 1
SEAT Yes X No

State of Kansas
NOTICE OF INTENTION TO DRILL 135-23,682-00-00
Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date 5 25 92
month day year

SW NE SW Sec 33 Twp 16 S. Rg 22 East West

OPERATOR: License # 4629
Name: Brito Oil Company, Inc.
Address: 200 E. First, Suite 208
City/State/Zip: Wichita, KS 67202
Contact Person: Raul F. Brito
Phone: 316-263-8787

1650 feet from South / North line of Section
1650 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 6039
Name: L.D. Drilling

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Weeks Well #: 1-33
Field Name: Weeks North

Well Drilled For: Well Class: Type Equipment:
X. Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Cherokee/Mississippian
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 2431 feet MSL

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 900'

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:
Exp. 11/20/92

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: None
Projected Total Depth: 4500'
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
... well ... farm pond X other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

AFFIDAVIT

200' Alt. II

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met: *Brnell HS 1 1/2*

682
Pusher *Grey Davidson*
SPUD DATE *5-20-92* *did not start* INIT *9m*
LENGTH SURFACE PLANNED *200'*

RESERVE PIT STATUS- REMOVE FLUID	LINED
after salt sect. bbls. when done	bbls.
RATHOLED AHEAD? Y N	SIZE HOLE
SURFACE PIPE <i>8 1/8</i> @ <i>232</i>	CONDUCTOR
ANHYDRITE T- <i>1742</i> B- <i>1775</i>	ELEVATION
TD <i>4530</i>	FORMATION
RAN PIPE @ <i>SX</i> DV TOOL <i>SX</i> ALT II DONE Y N	
Arbuckle Plug @	Ft. W/ <i>SX</i>
Hug./Council @	Ft. W/ <i>SX</i>
Anhydrite Base @ <i>1780</i>	Ft. W/ <i>SOX SX</i>
1/2 Base Anyh. @ <i>900</i>	Ft. W/ <i>80 45X SX</i>
1/2, 1/2 Plug @	Ft. W/ <i>SX</i>
Bottom Surface @ <i>240</i>	Ft. W/ <i>40 SX</i>
40' Plug @ <i>40-4</i>	Ft. W/ <i>10 SX</i>

RAT HOLE CIRC/W *15* SX MOUSE HOLE *W70* SX
WATER WELL *Pen* SX (Irr. Well Pond Hauling)
TECHNICAL DIVISION DATE *6/19-92*
RECEIVED JUN 06 1992
STARTING TIME *8:00* (AM/PM) DATE *6-21-92*
COMPLETION TIME *10:00* (AM/PM) DATE *6-21-92*
CEMENT COMPANY *Allied*