

1031248

9-18

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,772-00-00
SE SE NW, SEC. 33, T 16 S, R 22 W/EX

2970 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4767

Lease Name M.B. Jones Well # 1

Operator: Ritchie Exploration, Inc.

County Ness

Name & Address 125 N. Market, Ste. 1000

Well Total Depth 4460 ^{144.95} feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 265

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Co. Inc. License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 6 a.m. Day: 18 Month: 9 Year: 19 93

Plugging proposal received from Rich Wheeler

(company name) Duke Drilling Co. Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1708-46'

1st plug at 1740' with 50 sx cement, 2nd plug at 840' with 80 sx cement,

3rd plug at 290' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 7:45 a.m. Day: 18 Month: 9 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 1740' with 50 sx cement,

2nd plug at 840' with 80 sx cement,

3rd plug at 290' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

(XXX) did not observe this plugging.

DATE 10-4-93

REV. NO. 38854

Signed Steve Durrant (TECHNICIAN) CONSERVATION DIVISION Wichita, Kansas

RECEIVED STATE CORPORATION COMMISSION 09-22-1993 SEP 22 1993

FOR REG USE.

EFFECTIVE DATE: 8-24-93

DISTRICT # 1
SEAT Yes To

State of Kansas
NOTICE OF INTENTION TO DRILL

15 135-23,772-0000

FORM C-1 7/97
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date 8 23 93
month day year

SE SE NW Sec 33 Twp 16 S. Rg 22W East West

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS 67202
Contact Person: Bob Mathiesen
Phone: (316) 267-4375

2970 feet from South / North line of Section
2970 feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5929
Name: Duke Drilling

County: Ness
Lease Name: M.B. Jones Well #: 1
Field Name: Wildcat

Is this a Propped/Spaced Field? yes X no
Target Formation(s): Cherokee

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
CWD Disposal X Wildcat Cable
Seismic: # of Holes Other

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2397' est

Water well within one-quarter mile: X yes no
Public water supply well within one mile: yes X no

If CWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 800'

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: none
Projected Total Depth: 4550'

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
well farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DNR Permit #:
Will Cores be Taken? yes X no
If yes, proposed zone:

Exp. 2/19/94

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

772
Pusher: R. W. Wheeler
SPUD DATE: 9-11-93 INIT. SW
LENGTH SURFACE PLANNED: 240'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 5 1/2" @ 265' CONDUCTOR
ANHYDRITE T-12oz B-1746' ELEVATION
TD 4460' FORMATION miss
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
1 Anhydrite Base @ 1740' Ft. W/ 50' SX
1/2 Base Anyh. @ 840' Ft. W/ 80' SX
1/2, 1/2 Plug @ Ft. W/ SX
3 Bottom Surface @ 290' Ft. W/ 40' SX
4 40' Plug @ 40-0' Ft. W/ 10' SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10' SX
WATER WELL SX (Irr. Well Pond X)
TECHNICIAN Sy DATE 9-13-93 Hauling
TYPE OF CEMENT 6042 Pcs 600 gwl
STARTING TIME 6: (AM/PM) DATE
COMPLETION TIME 7:45 (AM/PM) DATE 9-18-93
CEMENT COMPANY Allied