

1 051960

STATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION  
150 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 135-23,899-0000  
NE NW NE, SEC. 29, T 17 S, R 25 W/E

330 feet from N section line  
1650 feet from E section line

Lease Name Elmore Well # 1

County Ness 145.44

Well Total Depth 4475 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 206

Operator License # 9220

Operator: Benson-McCown & Company

Name & Address 1616 S. Kentucky C-305

Amarillo, TX 79102

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Discovery Drilling License Number 31548

Address P.O. Box 763, Hays, KS 67601

Company to plug at: Hour: 5:30 a.m. Day: 29 Month: 8 Year: 1995

Plugging proposal received from Tom

(company name) Discovery Drilling (phone) 913-625-5183

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1803-30'

1st plug at 1830' with 50 sx cement, 2nd plug at 1060' with 80 sx cement,

3rd plug at 500' with 40 sx cement, 4th plug at 230' with 40 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 8 a.m. Day: 29 Month: 8 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 1830' with 50 sx cement,

2nd plug at 1060' with 80 sx cement,

3rd plug at 500' with 40 sx cement,

4th plug at 230' with 40 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

RECEIVED STATE CORPORATION COMMISSION

SEP 01 1995

WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by HOWCO.

(if additional description is necessary, use BACK of this form.)

INVOICED

(if not) observe this plugging.

DATE 9-11-95

INV. NO. 43501

Signed Richard W. Lacey (TECHNICIAN)

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 8-8-95

State of Kansas

135-23,899-000

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 8 month 21 day 1995 year

Spot NE 330' NW NE Sec 29 Twp 17S S, Rg 25 East  West

OPERATOR: License # 09220  
Name: Benson-McCown & Co.  
Address: 1616 S. Kentucky C-305  
City/State/Zip: Amarillo, TX 79102  
Contact Person: Carl Benson  
Phone: (806) 353-7429

330' feet from South North line of Section  
1650' feet from East West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ness

Lease Name: Elmore Well #: 1

Field Name: Aldrich Ext

Is this a Prorated/Spaced Field? yes  no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 2485 Est. feet MSL

Water well within one-quarter mile: yes  no

Public water supply well within one mile: yes  no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1100' 1040'

Surface Pipe by Alternate: 1  2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: None

Projected Total Depth: 4500'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

well  farm pond  other

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 O/W/O  Disposal  Wildcat  Cable  
 Seismic;  # of Holes  Other

If O/W/O: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

Exp: 2/3/96

Will Cores Be Taken? yes  no

If yes, proposed zone: \_\_\_\_\_

200' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

899

Pusher Tom

SPUD DATE 8-21-95 INIT. SM

LENGTH SURFACE PLANNED 200'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 3/8 @ 206 CONDUCTOR  
ANHYDRITE T- 1803 B- 1830 ELEVATION

TD 4475 FORMATION M.S.

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

1 Anhydrite Base @ 1830 Ft. W/ 50 SX

2 1/2 Base Anhy. @ 1060 Ft. W/ 80 SX

3 1/2, 1/2 Plug @ 500 Ft. W/ 40 SX

4 Bottom Surface @ 230 Ft. W/ 40 SX

5 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond)  
Hauling

TECHNICIAN A.L. DATE 8-28-95

TYPE OF CEMENT 60/40 @ 60% gel

STARTING TIME 5:30 (AM/PM) DATE 8-28-95

COMPLETION TIME 8:17 (AM/PM) DATE 8-28-95

CEMENT COMPANY Hawco

STATE CORPORATION COMMISSION

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SEP 11 1995