

1 031403
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-135-23,941-0000
E/2 SE, SEC. 24, T 17 S, R 25 WEX
1320 feet from S section line
660 feet from E section line
Whitetail Ranch
Lease Name _____ Well # 1
County Ness
Well Total Depth 4400 143.00 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 222

TECHNICIAN'S PLUGGING REPORT
Operator License # 5086
Operator: Pintail Petroleum, Ltd.
Name & Address: 225 N. Market, Ste. 300
Wichita, KS 67202

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Mallard JV Inc. License Number 4958
Address P.O. Box 1009, McPherson, KS 67460-1009

Company to plug at: Hour: 12 p.m. Day: 9 Month: 7 Year: 19 96

Plugging proposal received from Carol
(company name) Mallard JV Inc. (phone) 316-241-4640

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1661-1691'
1st plug at 1700' with 50 sx cement, 2nd plug at 770' with 70 sx cement,
3rd plug at 240' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 1 p.m. Day: 9 Month: 7 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 1700' with 50 sx cement,
2nd plug at 770' with 70 sx cement,
3rd plug at 240' with 40 sx cement,
4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 12 1996

CONSERVATION DIVISION
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

(XXXX) did not observe this plugging.

DATE 7-23-96

Signed Steve Durrant (TECHNICIAN)

INV. NO. 46062
7-9 SEP 27 1996

EFFECTIVE DATE: 7-1-96
DISTRICT # 1
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 135-23,941-0000 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 07 03 96
month day year

Spot E/2 SE Sec 24 Twp 17S S, Rg 25 East
C West

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: Flip Phillips
Phone: 3167263-2243

1320 feet from South / ~~North~~ line of Section
660 feet from East / ~~West~~ line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness

CONTRACTOR: License #: 4958
Name: Mallard JV, Inc.

Lease Name: Whitetail Ranch Well #: 1
Field Name: Ness

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippi
Nearest lease or unit boundary: 660'

Ground Surface Elevation: 2390 est feet MSL
Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 150' 700'
Surface Pipe by Alternate: 1 X 2

Length of Conductor pipe required: N/A
Projected Total Depth: 4400'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

well farm pond X other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWWO: old well information as follows:
Operator: JUL 12 1996
Well Name: CONSERVATION DIVISION WICHITA, KS
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken?: yes X no
If yes, proposed zone:

AFFIDAVIT 220' Alt. II Req. RECEIVED

Exp. 12/26/96
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

shilling 7-8

941

Pusher Carol

SPUD DATE 7-2-96 INIT. SWM

LENGTH SURFACE PLANNED 220

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 222' CONDUCTOR
ANHYDRITE T- 1661 B- 1691 ELEVATION

TD 4400 FORMATION MSSP

IRAN PIPE @ SX DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

1 Anhydrite Base @ 1700 Ft. W/ 50 SX

2 1/2 Base Anyh. @ 270 Ft. W/ 70 SX

3 1/2, 1/2 Plug @ 240 Ft. W/ 40 SX

4 Bottom Surface @ 40-0 Ft. W/ 10 SX

40' Plug @ Ft. W/ SX

DRAT HOLE CIRC/W 5 SX MOUSE HOLE W/ 6 SX

WATER WELL NO SX (Irr. Well Pond)
Hauling

TECHNICIAN DATE

TYPE OF CEMENT 60/40 670 gal. 7/9/96

STARTING TIME 12: (AM/PM) DATE 7/9/96

COMPLETION TIME 1: (AM/PM) DATE 7/9/96

CEMENT COMPANY Allied