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9-2

API NUMBER 15-135-23,829-0000

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

N/2 N/2 SE, SEC. 24, T 17 S, R 25 W/E

2310 feet from S section line

1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5123

Lease Name Schaben "E" Well # 1

Operator: Pickrell Drilling Company, Inc.

County Ness

Name & Address 110 N. Market, Ste. 205

Well Total Depth 4254 138.26 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 224

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Pickrell Drilling Company, Inc. License Number 5123

Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: 1 p.m. Day: 2 Month: 9 Year: 19 94

Plugging proposal received from Doyle Folkerts

(company name) Pickrell Drilling Company, Inc. (phone) 316-262-8427

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1640-71'

1st plug at 1700' with 50 sx cement, 2nd plug at 1080' with 50 sx cement,

3rd plug at 500' with 50 sx cement, 4th plug at 240' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 2:30 pm Day: 2 Month: 9 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 1700' with 50 sx cement,

2nd plug at 1080' with 50 sx cement,

3rd plug at 500' with 50 sx cement,

4th plug at 240' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

XXXX (if you did not observe this plugging.)

INVOICED

DATE SEP 27 1994

INV. NO. 41273

Signed Duane Rankin (TECHNICIAN)

RECEIVED STATE CORPORATION COMMISSION

SEP 07 1994

CONSERVATION DIVISION FORM CP 2/3 8 Rev. 01-84

EFFECTIVE DATE: 8-14-94
DISTRICT # 1
SGA? Yes No

15-135-23829-00-00
State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8 - 18 - 94
month day year

Spot N/2 - N/2 - SE. Sec 24. Twp 17. S, Rg 25. East West

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 110 N. Market, Suite 205
City/State/Zip: Wichita, Kansas, 67202
Contact Person: Larry J. Richardson
Phone: 316-262-8427

2310 feet from South / North line of Section
1320 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5123
Name: Company Tools Pickrell

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Schaben Tr Well #: 1
Field Name: Aldridge NE

Well Drilled For: Well Class: Type Equipment:
X Oil ... Erh Rec X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2400 est. feet MSL

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1060

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth:
Bottom Hole Location:

Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 200+
Length of Conductor pipe required: 4400 none

Exp. 2/9/95 AFFIDAVIT

Projected Total Depth: 4400
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond X other

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met: 4W-7N

Pusher Doyle Tolbert
SPUD DATE 8-22-94 INIT. DR
LENGTH SURFACE PLANNED 200 +
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8" @ 224 CONDUCTOR
ANHYDRITE T- 1640 B- 1671 ELEVATION
Wellbore TD 4224 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N SX
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1700 Ft. W/ 50 SX
1/2 Base Anyh. @ 1080 Ft. W/ 50 SX
1/2, 1/2 Plug @ 500 Ft. W/ 50 SX
Bottom Surface @ 240 Ft. W/ 20 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 10 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN DR DATE 8-30-94
TYPE OF CEMENT 60-46-67. 4 # 15
STARTING TIME 1:00 (AM/PM) DATE 9-1-94
COMPLETION TIME 2:30 (AM/PM) DATE 9-2-94
CEMENT COMPANY Allied

STATE CORPORATION COMMISSION
RECEIVED
DIVISION
KANSAS