

To: 1080047
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 135-22,819 -00-00
App. C NE SW, SEC. 18, T 17 S, R 25 W/E
2130 feet from S section line
3150 feet from E section line

6-27

TECHNICIAN'S PLUGGING REPORT
Operator License # 3247
Operator: United Petroleum Corporation
Name & Address: P.O. Box 140519
Edgewater, CO 80214-0519

Lease Name Norton Well # 2-18
County Ness 145.69
Well Total Depth 4483 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 285

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ O&A _____
Other well as hereinafter indicated _____

Plugging Contractor Plains Inc. License Number 4072
Address P.O. Box 346, Ness City, KS 67560

Company to plug at: Hour: 8:30 a.m. Day: 27 Month: 6 Year: 19 96

Plugging proposal received from Jeff Base
(company name) Plains Inc. (phone) 913-798-3995

were: 4 1/2" at 4482' with 650 sx cement, PBSD 4470', Perfs at 4440-42, 4431-34',
Port collar at 1818', with 100 sx cement on bottom, Est. TOC on backside between 8 5/8" X 4 1/2" at 480'
1st plug pump 200 lbs. hulls and 25 sx cement, gel spacer to 1860', and cement surface.
Check backside.

RECEIVED
AMERICAN CORP COMM
JUL 05 11:25

Plugging Proposal Received by Kevin Strube (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 9:30 a.m. Day: 27 Month: 6 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug pumped 200 lbs. hulls, 25 sx cement, 12 sx gel, and 75 sx cement. Maximum pressure 2000 psi and shut in 4 1/2" with 1500 psi.

2nd plug pumped down 8 5/8" X 4 1/2" with 125 sx cement. Maximum pressure 125 psi and shut in 50 psi.

Remarks: Used 65/35 Pozmix 8% gel by Allied. No casing recovery.
(if additional description is necessary, use BACK of this form.)

INVOLVED

DATE JUL 08 1996
INV. NO. 45973

Signed Kevin P. Strube (TECHNICIAN)