

15-135-2967-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Ness SEC. 2 TWP. 17 RGE. 26 E/W  
Location as in quarters or footage from lines:  
SE NE SW


Locate Well  
correctly on above  
Section Platt.

Lease Owner Petroventures Inc.  
Lease Name Sidwell Well No. 1  
Office Address Suite 600 4704 Harlan St. Denver Colorado  
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole  
Date Well Completed 5-7-81  
Application for plugging filed 5-7-81  
Plugging commenced 5-7-81  
Plugging completed 5-7-81

Reason for abandonment of well or producing formation No show on  
DST or electric logs.

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt

Producing formation N/A Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 4770

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud  
fluid was placed and the method or methods used in introducing it into the hold. If cement  
or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
to \_\_\_\_\_ feet for each plug set.

Plug #1 Spot 65 sx. Class A 50/50 Poz mix from 1200 ft. to 850 ft.  
Plug #2 Spot 30 sx. Class A 50/50 Poz mix from 360 ft. to 244 ft.  
Plug #3 Insert LA-10 Top plug @ 40 ft., fill to 20 ft. with drilling  
mud, top off with 5 sx. Class A 50/50 Poz mix  
Rat Hole and Mouse Hole cemented with 5 sx. each Class A  
50/50 Poz mix.

STATE CORPORATION COMMISSION

MAY 28 1981

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

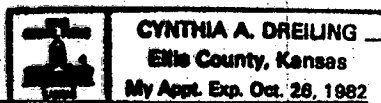
Name of Plugging Contractor Halliburton of Ness City, Kansas

STATE OF Kansas COUNTY OF Ellis, ss.

James Huddleston (employee of owner) or (owner or operator) of the  
above-described well, being first duly sworn on oath, says: That I have knowledge of the  
facts, statements, and matters herein contained and the log of the above-described well as  
filed and that the same are true and correct. So help me God.

(Signature) James Huddleston  
Box 1173 Hays, Ks. 67601  
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of May, 19 81



My Commission expires:

Cynthia A. Dreiling  
Notary Public

K-135-2967-0000

Operator Petroventures (1979) LTD		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Sidwell	DRY HOLE
S <u>2</u> T <u>17</u> R <u>26</u> <del>E</del> W SE NE SW		

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
<p>D.S.T. #1 from 4538 to 4573. Tool opened for IFP for 30 minutes 140 psi to 128 psi. Tool shut in for ISIP for 51 minutes. Tool opened for FFP for 60 minutes. Shut tool in for FSIP for 45 minutes. Recovered 330 ft. of muddy water. IHP-2185; IFP-140 to 128 psi; ISIP 433psi; FFP-220 to 207 psi; FSIP 333 psi; FHP-2030 psi.</p> <p>D.S.T. #2 from 4600 to 4625. Tool opened for IFP for 30 minutes. Tool closed for ISIP for 48 minutes. Tool opened for FFP for 60 minutes. Tool closed for FSIP for 63 minutes. IHP-2249; IFP-142 to 140 psi; ISIP 980 psi; FFP-254 to 259 psi; FSIP 738 psi; FHP-2090. Recovered 520 ft. water (chlorides 19,000 ppm).</p> <p>D.S.T. #3 from 4479 to 4504. Tool opened for IFP for 30 minutes. Tool closed for ISIP for 42 min. Tool opened for FFP 60 minutes. Tool closed for FSIP for 42 min. IHP-2199; IFP-179 to 173 psi; ISIP 1469 psi; FFP-234 to 180 psi; FSIP 1185 psi; FHP-2119 psi. Recovered 210 ft. drilling mud, and 90 Ft. water (Chlorides 20,000 ppm).</p>			ANHYDRITE	1980	
				HEEBNER	3906
				LANSING	3950
				PAWNEE	4386
				FT, SCOTT	4458
				CHEROKEE	4483
				CONGLOMATE	4536
				MISSISSIPPI (dolomite)	4560
				LOG T.D.	4625
				DRILLER T.D.	4770

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 28 1981  
CONSERVATION DIVISION  
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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date