

15-135-21744-00-00

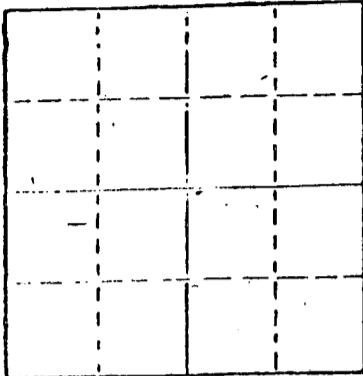
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Ness County, Sec. 2 Twp. 17S Rge. 21W E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
SE SE NE

Lease Owner Abercrombie Drilling, Inc.  
Lease Name ELMORE Well No. 1  
Office Address 801 Union Center, Wichita, Kansas  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole



Locate well correctly on above  
Section Plot

Date Well completed March 20 1980  
Application for plugging filed (verbally) March 20 1980  
Application for plugging approved (verbally) March 20 1980  
Plugging commenced March 20 1980  
Plugging completed March 20 1980

Reason for abandonment of well or producing formation  
No commercial quantity of oil or gas encountered  
If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4150'  
Show depth and thickness of all water, oil and gas formations.

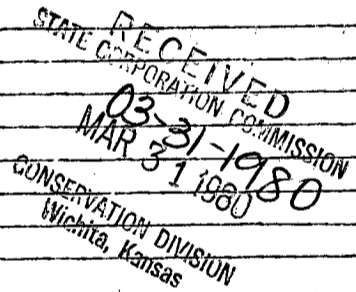
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to  
\_\_\_\_\_ feet for each plug set.

T.D. 4150'  
Set 1st plug at 700' with 70 sacks  
2nd plug at 240' with 20 sacks  
3rd plug at 40' solid bridge with 10 sacks  
5 sacks in the rathole.  
Cemented with 50/50 posmix, 6% gel.  
Plug was down at 12:00 noon, 03-20-80.



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.  
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge  
801 Union Center, Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of March, 1980,



Sherrie L. Brooks  
Sherrie L. Brooks Notary Public.

My commission expires 08-21-82

**KANSAS DRILLERS LOG**

S. 2 T. 17S R. 21W <sup>E</sup>/<sub>W</sub>  
 Loc. SE SE NE  
 County Ness

API No. 15 — 135 — 21,744-00-00  
 County Number

Operator  
**Abercrombie Drilling, Inc.**

Address  
**801 Union Center, Wichita, Kansas 67202**

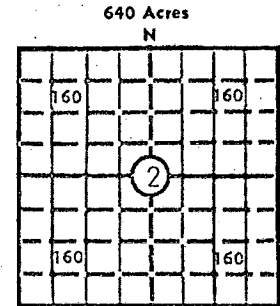
Well No. Elmore #1 Lease Name Elmore

Footage Location  
2310' feet from <sup>X</sup>(N) <sup>Y</sup>(S) line 330' feet from <sup>XX</sup>(E) <sup>YY</sup>(W) line

Principal Contractor Abercrombie Drilling Inc Geologist Ralph White

Spud Date March 10, 1980 Total Depth 4150' P.B.T.D. 4150'

Date Completed March 20, 1980 Oil Purchaser \_\_\_\_\_



Elev.: Gr. 2183'  
 DF 2186' KB 2188'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	289.96'	common	210	3% Ca.Cl. 2% gel.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**STATE RECEIVED**  
 CORPORATION COMMISSION  
 MAR 31 1980  
 CONSERVATION DIVISION  
 Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole

Well No. 1 Lease Name Elmore

S 2 T17S R21W E W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and shale	0	1456	SAMPLE TOPS:	
Anhydrite	1456	1488		
Shale and red bed	1488	2444	Anhydrite	1456' (+ 732)
Sand and shale	2444	2660	B/Anhydrite	1488' (+ 700)
Shale	2660	2870	Miss.	4115' (-1927)
Shale and shells	2870	3105		
Shale and lime	3105	3455		
Lime and shale	3455	4150	ELECTRIC LOG TOPS:	
Rotary Total Depth		4150		
DST #1 (4020-4060') 30" 30" 30" 30"			Anhydrite	1457' (+ 731)
Rec. 2' mud.			B/Anhydrite	1488' (+ 700)
IFP 63-63, IBHP 74, FFP 63-63, FBHP 63.			Heebner	3569' (-1381)
			Lansing	3614' (-1426)
			B/Pawnee	4029' (-1841)
DST #2 (4055-4068') 30" 45" 60" 45"			Ft. Scott	4043' (-1855)
Rec. 1766' sw.			Cher. Sand	4059' (-1871)
IFP 112-540, IBHP 877, FFP 561-806, FBHP 877.			Miss.	4088' (-1900)
			LTD	4150'
			DTD	4150'
DST #3 (4082-4150') Packer failed.				
DST #4 (4092-4150') 40" 35" 30" 30"				
Weak blow, died.				
Rec. 65' mud.				
IFP 62-62, IBHP 498, FFP 104-101, FBHP 335.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

Signature Jack L. Partridge

Title Jack L. Partridge, Asst. Sec.-Treas.

Date March 27, 1980