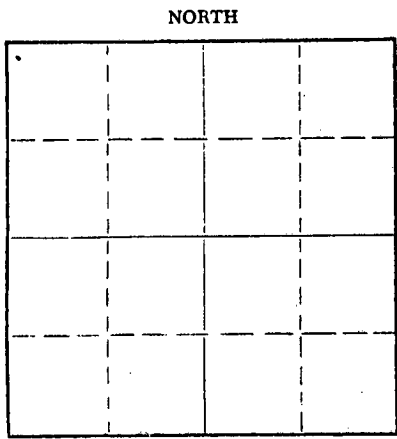


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

15-051-05531-00-00



Locate well correctly on above Section Plat

Ellis County. Sec. 32 Twp. 13 Rge. 16 (E) W (W)
Location as "NE/CNW*SW*" or footage from lines S/2 NW NW
Lease Owner Hinkle Oil Company
Lease Name Dinkle Well No. 1
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 10-24-62 19
Plugging completed 10-25-62 19
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Depth to top Bottom Total Depth of Well 3500 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	190'	None
				5-1/2"	3500'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pumped 35 sacks of gel, 65 sacks of cement and 1 sack of hulls. Well on vacuum, shut well in. Checked top of cement @ 300', pumped in 5 sacks of gel and capped well with 5 sacks of cement. Had casing cut 4' below ground level.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION

NOV 8 1962

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASNG PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight

Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of November, 1962

Milton J. Volin
Notary Public.

My commission expires May 20, 1964



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THE CARL TODD DRILLING COMPANY
 404 KFH Building
 Wichita, Kansas

#1 Dinkel
 S/2 NW NW Sec. 32-13S-16W
 Ellis County, Kansas

15-051-055 31-00-00

COMMENCED: December 19, 1955
 COMPLETED: December 30, 1955

ELEVATION: 1925 Kelly Bushing

CASING RECORD

8-5/8" spiralweld casing set at
 190' with 150 sacks cement

5-1/2" OD 14# casing set at
 3500' with 125 sacks cement

TOPS

0 - 20	Sand
20 - 190	Shale and shells
190 - 340	Shale and shells
340 - 360	Sand
360 - 575	Shale and sand
575 - 675	Sand & Red Bed streaks
675 - 700	Red Bed
700 - 1035	Red Bed and shale
1035 - 1070	Anhydrite
1070 - 1560	Shale and salt
1560 - 1750	Shale and salt
1750 - 1840	Lime and shale
1840 - 2125	Shale and lime
2125 - 2215	Sandy lime w/pyrite
2215 - 2355	Lime and shale
2355 - 2510	Shale and shells
2510 - 2625	Lime and shale
2625 - 2795	Shale and shells
2795 - 2975	Shale and lime
2975 - 3140	Shale and lime
3140 - 3214	Lime
3214 - 3328	Lime
3328 - 3425	Lime
3425 - 3450	Congl.
3450 - 3500	Lime
3500	Rotary Total Depth

Heebner	3132
Toronto	3152
Lansing	3178
Base K. C.	3412
Conglomerate	3425
Arbuckle	3500

Drill Stem Test #1 3194 - 3214
 Gas to surface in 50 min., open 1
 hour, recovered 690' oil. LFP 300,
 FFP 350, BHP 785 in 20 min.

Drill Stem Test #2 3218 - 43
 Open 1 hour, recovered 6' mud.
 BHP 0# in 20 min.

I hereby certify that the above is a true and correct log, to the
 best of my knowledge and belief.

THE CARL TODD DRILLING COMPANY

By: *Carl Todd*

NOV 8 1955
 CONSERVATION DIVISION
 Wichita, Kansas