State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud DateApril 3, 1989	SE SE SW sec 25: Twp 17 s, Rg 29 East
month day year	222
5205	
OPERATOR: License #	rect from East time of Section
Address: P. Q. Box 187.	(Note: Locate well on Section Plat Below)
City/State/Zip: .Logan, Kansas.67646	County: Lane
Contact Person: Dane G. Bales	Lease Name: Pelton Well #: 1
Phone: 913-689-4816	Field Name: Boomhower
	Is this a Prorated Field? yes .X. no
CONTRACTOR: License #:5420	Target Formation(s):Mississippi
Name:White & Ellis Drilling Inc.	Nearest lease or unit boundary:330
	Ground Surface Elevation:Est2780 feet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes .X. no
	Municipal well within one mile: yes .X. no
.X Oil Inj Infield .X Mud Rotary	Depth to bottom of fresh water:150
Gas Storage .X. Pool Ext Air Rotary	Depth to bottom of usable water:1350
OMAMO Disposal Wildcat Cable Seismic; # of Holes	Surface Pipe by Alternate: 1 .X. 2 Length of Surface Pipe Planned to be set:250!
sersince, wor notes	Length of Conductor pipe required:None
If OWNO: old well information as follows:	Projected Total Depth:4200
Operator:	Formation at Total Depth:Mississippi
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	well .X. farm pond other
v	DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes .X no	Will Cores Be Taken?: yes .X. no
If yes, total depth location:	
AFFIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.	
It is agreed that the following minimum requirements will be met:	
1. The appropriate district office shall be notified before setting surface pipe;	
 The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 	
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator	
and the district office on plug length and placement is necessary prior to plugging;	
 The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days 	
of spud date. In all cases, notify district office prior to any cementing.	
I hereby certify that the statements made herein are true and to	
	hm / Jary Title Manager
STATE CORPORATION COMMISSION	
4950 4620 MAR 2 0 1000	API # 15-707-2:,508 00 00
4290	Conductor pipe required feet
3960 3630 adugastivation nellen	Minimum surface pipe required 200' feet per Alt. (2) Approved by: LKM 3-29-89
3300 CONSURVATION HEREIN	EFFECTIVE DATE: 4-3-89
	This authorization expires: 9-29-89 (This authorization void if drilling not started within
2310	
1980	Spud date: Agent: 🕡
1320	
 	
660	REMEMBER TO:

- File Completion Form ACO-1 within 120 days of spud date;

Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;