

EFFECTIVE DATE: 11-5-90

P.U.

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... October ... 8 ... 1990 ... East  
month day year .NE. SE.. NW.. Sec 25... Twp 17-S S, Rg 29-WXX West ✓

OPERATOR: License # 06113 ✓  
Name: Landmark Oil Exploration, Inc.  
Address: 250 N. Water, Suite 308  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Jeffrey R. Wood  
Phone: (316) 265-8181

..... 3630 ..... feet from South line of Section ✓  
..... 2970 ..... feet from East line of Section ✓  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6039 ✓  
Name: L. D. Drilling, Inc.

County: Lane ✓  
Lease Name: Pelton Well #: 1-25 ✓  
Field Name: UNNAMED ✓

Well Drilled For: Well Class: Type Equipment:

Oil ...  Inj ...  Infield  Mud Rotary ✓  
 Gas ...  Storage ...  Pool Ext. ...  Air Rotary  
 OWD ...  Disposal  Wildcat ...  Cable  
 Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no ✓  
Target Formation(s): Lansing-Kansas City ✓  
Nearest lease or unit boundary: 330' ✓  
Ground Surface Elevation: N/A feet MSL ✓  
Domestic well within 330 feet: ... yes  no ✓  
Municipal well within one mile: ... yes  no ✓  
Depth to bottom of fresh water: 120' ✓  
Depth to bottom of usable water: 1225' ✓  
Surface Pipe by Alternate: 1  2 ✓  
Length of Surface Pipe Planned to be set: 275' ✓  
Length of Conductor pipe required: N/A ✓  
Projected Total Depth: 4650' ✓  
Formation at Total Depth: Mississippian ✓  
Water Source for Drilling Operations:  
... well ... farm pond  other ✓

If OWD: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

DWR Permit #: .....  
Will Cores Be Taken?: ... yes  no ✓  
If yes, proposed zone: .....

Directional, Deviated or Horizontal wellbore? ... yes  no ✓

If yes, total depth location: .....

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Oct. 31, 1990 Signature of Operator or Agent: Jeffrey R. Wood Title: President

**FOR KCC USE:**

API # 15- 101-21562-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 275 feet per Alt. ②  
 Approved by: MW 10-31-90  
 EFFECTIVE DATE: 11-5-90  
 This authorization expires: 4-30-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

WALK IN

RECEIVED  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 OCT 31 1990  
 10-31-1990

**REMEMBER TO:**

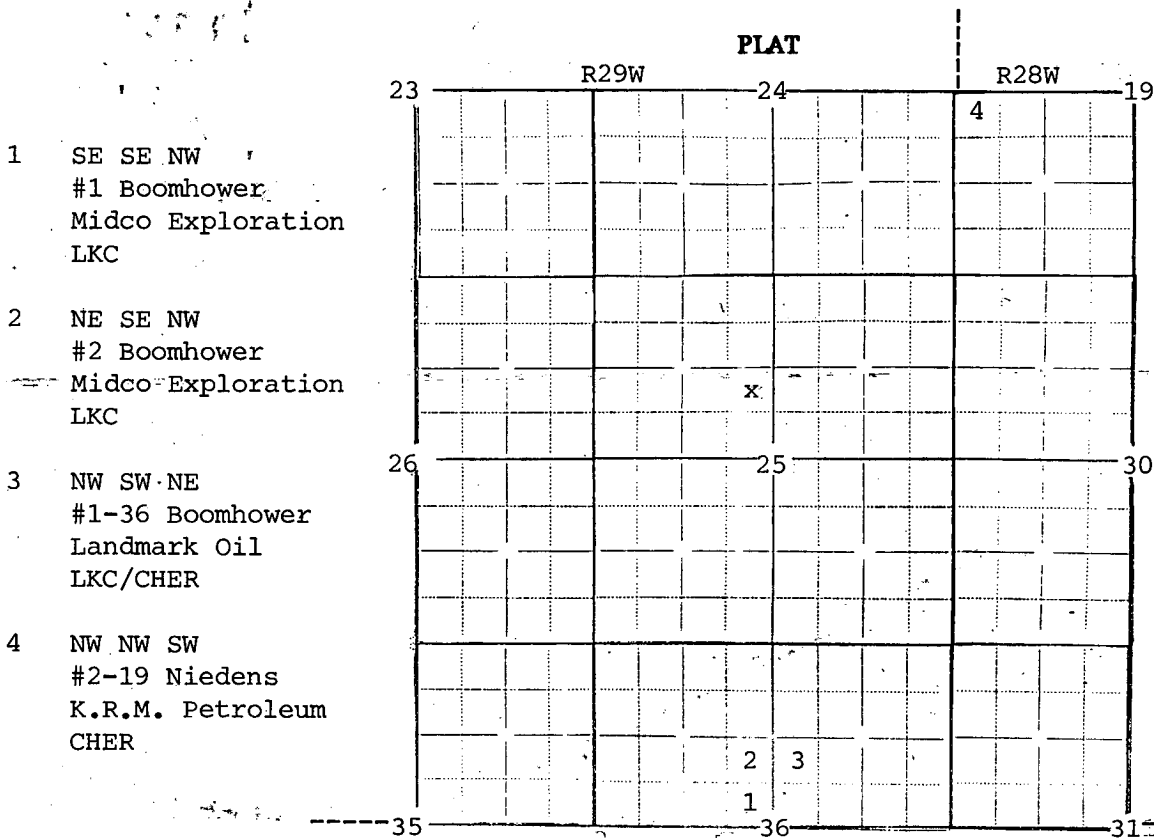
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Landmark Oil Exploration, Inc LOCATION OF WELL: C NE SE NW 25-17S-29W  
 LEASE Pelton 3630 feet north of SE corner  
 WELL NUMBER #1-25 2970 feet west of SE corner  
 FIELD \_\_\_\_\_ NW/4 Sec. 25 T 17-S R 29-W E/W  
 COUNTY Lane  
 NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION XX REGULAR \_\_\_\_\_ IRREGULAR?  
 DESCRIPTION OF ACREAGE NW/4 IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY:

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source or supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made hereon are true and to the best of my knowledge and belief.

Signature of Operator or Agent Jeffrey R. Wood  
 Date Oct. 31, 1990 Title President