

EFFECTIVE DATE: 11-5-96

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date 11 01 96
month day yearSpot NE SW Sec 9 Twp 17 S, Rg 29 X East
WestOPERATOR: License # 31823 31283
Name: Rheem Resources, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Ks. 67202
Contact Person: Jim Rheem
Phone: 316-262-50991980 feet from South North line of Section
1980 feet from XXX West line of SectionIS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: LaneLease Name: Solder Well #: 1Field Name: LKCIs this a Prorated/Spaced Field? yes X noTarget Formation(s): LKCNearest lease or unit boundary: 660'Ground Surface Elevation: 2815 (est.) feet MSLWater well within one-quarter mile: yes XX noPublic water supply well within one mile: yes XX noDepth to bottom of fresh water: 180'Depth to bottom of usable water: 1100' 1700'Surface Pipe by Alternate: 1 XX 2Length of Surface Pipe Planned to be set: 300'Length of Conductor pipe required: N/AProjected Total Depth: 4650'Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

well farm pond XX other

Well Drilled For: Well Class: Type Equipment:

Abercrombie RTD, Inc.

XX Oil Enh Rec Infield XX Mud RotaryGas Storage Pool Ext. Air RotaryOWWO Disposal XX Wildcat CableSeismic # of Holes OtherOther

If OWWO: old well information as follows:

Operator: ABERCROMBIE RTD, INCWell Name: ABERCROMBIE RTD, INCComp. Date: Old Total DepthDirectional, Deviated or Horizontal wellbore? yes X noIf yes, true vertical depth: Old Total DepthBottom Hole Location: Old Total DepthWill Cores Be Taken?: yes XX noIf yes, proposed zone: Old Total Depth

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-29-96 Signature of Operator or Agent: [Signature] Title: Vice President

FOR KCC USE:

API # 15- 101-217320000Conductor pipe required NONE feetMinimum surface pipe required 200' feet per Alt. X ②Approved by: JK 10-31-96This authorization expires: 4-30-97

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 4-30-97 Agent: [Signature]

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED
KANSAS CORP COMM
1996 OCT 30 P 3 20
10-30-1996

9
17
29W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Rheem Resources, Inc.
 LEASE Snider
 WELL NUMBER 1
 FIELD WC

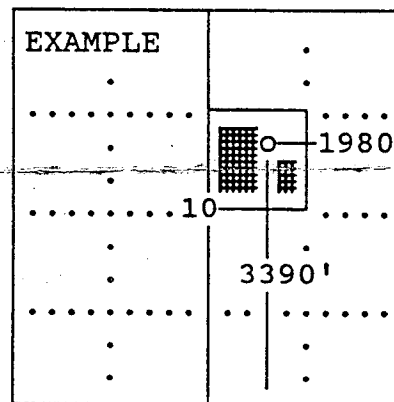
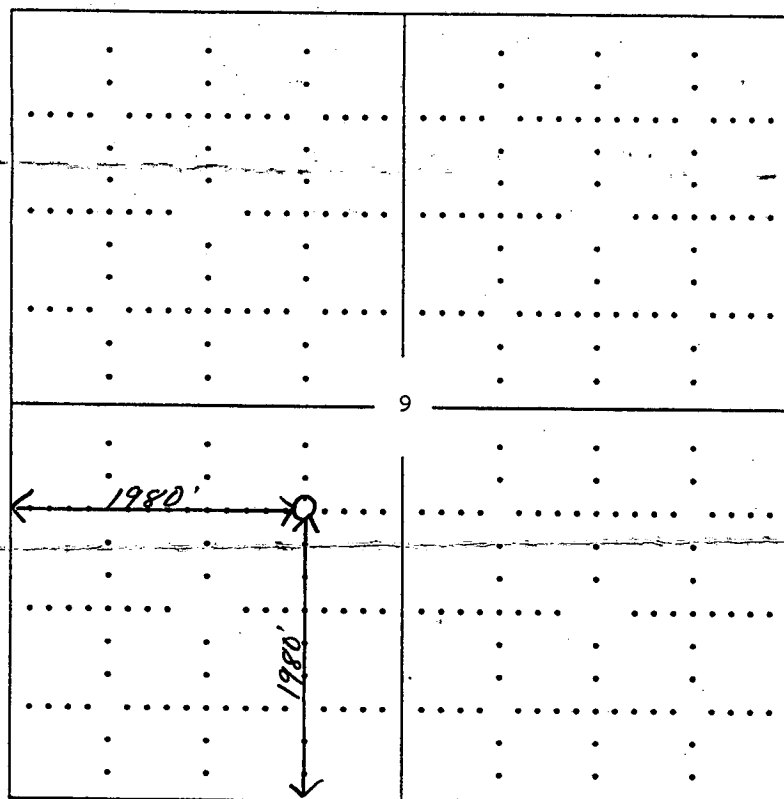
LOCATION OF WELL: COUNTY _____ Lane _____
 1980 _____ feet from south/north line of section
 1980 _____ feet from east/west line of section
 SECTION 9 TWP 17S RG 29W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION XX REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.