

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 5-14-86 month day year

API Number 15- 101-21,315-00-00

OPERATOR: License # 4711 Name Petroleum Exploration, Inc. Address 450 Kress Energy Center City/State/Zip Wichita, KS 67202 Contact Person Scott Y. Wood Phone 316-269-4247

NW SW SE Sec. 19 Twp. 16 S, Rg. 28 West 990 Ft. from South Line of Section 2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302 Name Red Tiger Drilling Company City/State Wichita, KS

Nearest lease or unit boundary line 990' feet County Lane

Lease Name Tillotson Well # 1 Ground surface elevation 2760 est. feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext. Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 3

If OWWO: old well info as follows:

Depth to bottom of fresh water 120 Depth to bottom of usable water 1350 Surface pipe planned to be set 320' Projected Total Depth 4585 feet Formation Mississippian

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Alternate cementing will be done immediately upon setting production casing.

Date 5-9-86 Signature of Operator or Agent W. Eric Walker Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 225 feet per Alt. 9 3

This Authorization Expires 11-12-86 Approved By 5-12-86

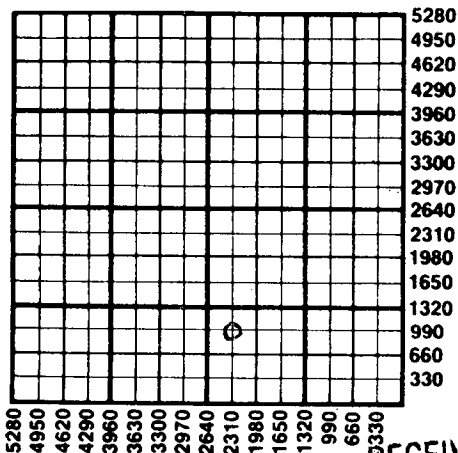
Per/KC/M

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

MAY 12 1986

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238