

FOR KCC USE:

EFFECTIVE DATE: 7-14-02

DISTRICT # 1

SGA Yes No X

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

RECEIVED
7.9.02
JUL 09 2002

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

KCC WICHITA

Expected Spud Date: 07 23 2002
Month day year

Spot NE SW SW Sec. 17 Twp. 16 Rg. 25 W East West X
990 feet from South North Line of Section

OPERATOR: LICENSE # 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address: P.O. BOX 8647
City/State/Zip: WICHITA, KANSAS 67208
Contact Person: JOHN S. WEIR/DIANA RICHECKY
Phone: 316-681-0231

4290 feet from East West Line of Section
IS SECTION REGULAR x IRREGULAR?
(Note: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 4958
Name: MALLARD JV, INC.

County: NESS
Lease Name: WEBSTER TRUST Well #: 1
Field Name:

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec Infield x Mud Rotary
Gas Storage Pool Extension Air Rotary
OWWO Disposal X Wildcat Cable
Seismic: # of Holes Other
Other:

Is this a Prorated / Spaced Field? yes no
Target Formation (s): Mississippi
Nearest Lease or unit boundary: 990
Ground Surface Elevation: est. 2588 MSL
Water well within one - quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1150
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: 0
Projected Total Depth: 4600
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
Well Farm Pond x other
Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

If OWWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Total Depth:

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 07/08/2002 Signature of Operator or Agent: Diana Richecky Title: Agent

FOR KCC USE:
API # 15- 135-24185-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. 2
Approved by: RSP 7-9-2002
This authorization expires: 1-9-2003
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

17-16-25w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR OIL PRODUCERS, INC. OF KANSAS
 LEASE WEBSTER TRUST
 WELL NUMBER #1
 FIELD _____

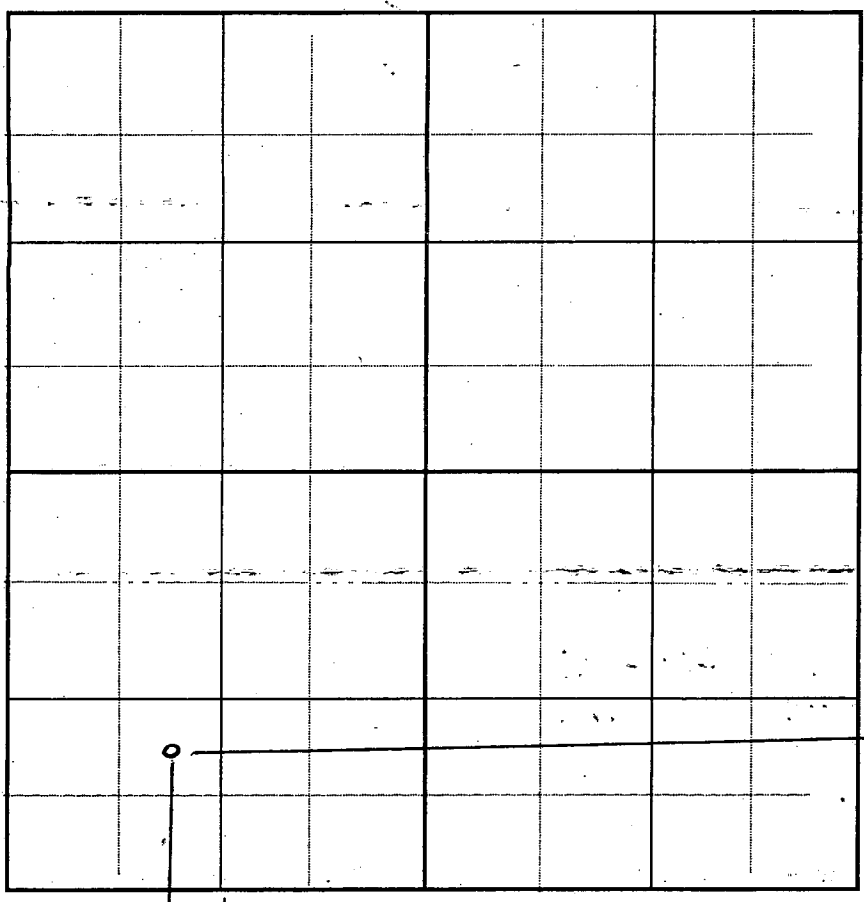
LOCATION OF WELL: COUNTY Ness
990 feet from south north line of section
4290 feet from east west line of section
 SECTION 17 TWP 16 S RG 25 W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE _____

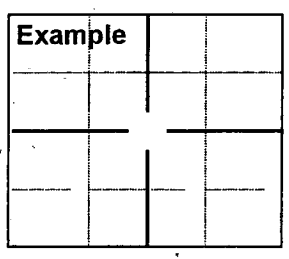
IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: SE

PLAT
 (Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



RECEIVED
 JUL 09 2000
 KCC WICHITA



SECTION 17 990' NESS COUNTY, KANSAS

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.